

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St. Newton
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 4958
Name: Mallard, J. V., Inc.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/17/11</u>	<u>1/2/12</u>	<u>1/2/12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21741 -0000
Spot Description: _____
NW NE SW SE Sec. 24 Twp. 21 S. R. 25 East West
1,431 1416 Feet from North / South Line of Section
1,817 1762 Feet from East / West Line of Section
GPS - KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Eugene Witman Well #: 1
Field Name: Stairrett
Producing Formation: Mississippian
Elevation: Ground: 2366 Kelly Bushing: 2371
Total Depth: 4567 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1569 Feet
If Alternate II completion, cement circulated from: 1569
feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Klee R. Watchous
Title: President Date: 4/12/12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DIG Date: 4/24/12

Operator Name: Palomino Petroleum, Inc. Lease Name: Eugene Witman Well #: 1
 Sec. 24 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1596 (+ 775)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1633 (+ 738)
Electric Log Submitted Electronically	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3791 (-1420)
<i>(If no, Submit Copy)</i>		LKC	3838 (-1467)
List All E. Logs Run:		BKC	4202 (-1831)
Radiation Guard		Marmaton	4228 (-1857)
		Pawnee	4309 (-1938)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4564	SMD	75	500 gal. mud flush
					EA-2	100	w/add. & 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4465-4478	Acidized w/1000 gal. 20% FE-NE, 2% ms.	
4	4486-4489	Acidized w/400 gal. 20% D-FE-NE with 3% ms.	
4	Re-perforated 4465-4478	Acidized w/1000 gal. 20% FE-NE with 3% ms.	
		Squeezed perms. with 75 sacks Common	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4541'</u> Packer At:		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2/27/12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>100%</u> <u>15</u>	Gas Mcf _____ Water Bbls. <u>0%</u> <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Ft. Scott	4361	(-1990)
Cherokee	4386	(-2015)
Miss.	4456	(-2085)
LTD	4567	(-2196)

RECEIVED
APR 13 2012
KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/1/2012	21657

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- REQUIRED
- Acidizing
 - Cement
 - Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eugene Witt...	Hodgeman	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	25	Miles	6.00	150.00
501D	Acid Pump Charge	1	Job	650.00	650.00
301 - 20%	FE Acid	500	Gallons	2.60	1,300.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
230	Surf-3 ESA-N35 (Losurf 300)	2	Gallon(s)	25.00	50.00
232	Musal ESA-64	15	Gallon(s)	20.00	300.00
235	INH.1 ESA-28	2	Gallon(s)	35.00	70.00
254	Micell-1	1	Gallon(s)	40.00	40.00
	Subtotal				2,610.00
	Sales Tax Hodgeman County			7.45%	0.00

RECEIVED
 APR 13 2012
 KCC WICHITA

We Appreciate Your Business!	Total	\$2,610.00
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CHARGE TO:
PALOMEDO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 21657

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS. WELL/PROJECT NO. #1 LEASE EUGENE WETTMAN COUNTY/PARISH HODGEMAN CO. STATE KS. CITY NESS CITY KS. DATE 02 01 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR SSW RIG NAME/NO. JEM SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE FORMATION WELL PERMIT NO. 145 RD X, 8W RD 210, 25 RD V, 1 1/2 E., S. INTD WELL LOCATION SAC 24-215-25W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	@	25	mi	6.00	150.00
501		1			ACID Pump CHANGE	1	@			650.00	650.00
301		1			FE ACID w/NE ADDITIVES	500	gal	20	lb	2.60	1300.00
221		1			LITQUED KCL	2	gal			25.00	50.00
230		1			SURF-3	2	gal			25.00	50.00
232		1			MUSAL	15	gal	3	oz	20.00	300.00
235		1			TN4IB-1	2	gal			35.00	70.00
254		1			MICELL-1	1	gal			40.00	40.00

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 APR 13 2012
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Shuck
 DATE SIGNED 02 01 12 TIME SIGNED 0935 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2610.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 2610.00

Hodgeman TAX 7.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DUSTY D FUNK APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 020112 PAGE NO. 7

CUSTOMER Palomares Petroleum WELL NO. #1 LEASE EUGENE WATTMAN JOB TYPE ACIDIZING FORMATION TICKET NO. 21657

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							ON LOCATION DS!W SWABBER
								TRAIL 4300' PERFS. 4465-78'
								FZDHT 185' SPOT 4485' 1.45395 Bbl
								2 7/8 x 5 1/2 TREAT 4453'
								CS. 25' .595 Bbl
								TW. 4453' 25.78287 Bbl
								TOTAL 26.37787 Bbl
								RETREAT TOOK 6 Bbl ON GRAVELY FEED
0849	3-0	2.50	✓			D-VAC		SPOTTED ACID
0902	3.75	2.75	✓			0		START PUMP REST OF ACID
0905	2	12	✓			0		ON KLL FLUSH
0909	3.75-0	25	✓			D-VAC		SHUT DOWN! LET LOAD
0914	0	30	✓			VAC		56 SEC PER Bbl, ON TANK FLUSH
0915	2	32	✓			0		PUMPING
0919	2	39	✓			0		ON OVER FLUSH
0920	1.50	40	✓			300		LOADED
0921	1.25	41	✓			500		MAX PST
0922	.75	42.5	✓			500		"
0922	.38	43	✓			500		"
0922	.38-0	43	✓			500		TEST
						25		15 MEN CHECK PSI
						VAC		17 MEN MODERATE
								REU DOWN
								TICKET
0954								JOB COMPLETED
								RECEIVED
								APR 13 2012
								KCC WICHITA
								THANK YOU DUSTY & RUSSELL

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/23/2012	21552

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 23 2012

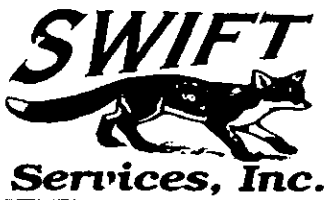
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eugene Witt...	Hodgeman	DS&W Well Servi...	Oil	Development	Squeeze Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00
325	Standard Cement				75	Sacks	13.50	1,012.50T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				75	Sacks	2.00	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,162.50
	Sales Tax Hodgeman County						7.45%	80.65

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APR 13 2012
KCC WICHITA

Thank You For Your Business In 2011!
We Look Forward To Serving You In 2012!

Total \$3,243.15



CHARGE TO: *Palovina Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET

Nº 21552

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>EUGENE WITMAN</i>	COUNTY/PARISH <i>Hodge man</i>	STATE <i>KS</i>	CITY <i>Jetmore</i>	DATE <i>23 Jan 12</i>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED <i>VICT</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>OSI</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>squeeze perms</i>	WELL PERMIT NO.	WELL LOCATION <i>Wentz Rd 8W 25 1/2 W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	30	mi			6.00	180.00
578		1			Pump Charge	1	ea			1500.00	1500.00
325		1			Standard cement	75	sk			13.50	1012.50
290		1			D-AIR	2	gal			35.00	70.00
581		1			Service Charge	75	sk			2.00	150.00
582		1			Drayage (min)	1	ea			250.00	250.00

RECEIVED
 APR 13 2012
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rick Scherker*

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

1410

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3162.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodge man TAX 7.45%	80.65
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3243.15
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 23 Jan 12 PAGE NO.

CUSTOMER Blain Petroleum WELL NO. 21 LEASE Witman JOB TYPE Squeeze plugs TICKET NO. 21552

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								75SKS Standard cement 2 7/8" 5 1/2" plugs 446.78 4458.89 Packer test tools 4514' cement 3358'
	1000							on loc TRK 114
	1130		8 1/4			2000		test tools to 2000 psi - hold
	1200		2 1/2			500		lead technique - shot in
	1207	3	16			Ø		min standard cement @ 15.6 75SKS
	1215							wash Pump lines
	1220	2				Ø		Displace with fresh H ₂ O
	1230		20			Ø		Kickout - taking on ice
	1245		24			100		Bump to get 100psi (24 bbl H ₂ O)
	1255	1/2	25			2200		pressure increasing to 2200 shot in wash tools
	1320					900		open tubing increase to 2000psi
	1330					2000		RELEASE PRESSURE - slight return increase to 2000psi
	1335	3	KCC WICHITA			2000		RELEASE PRESSURE dried up - Reverse count pull 4 joints } 1 bbl cement } pressure to 500 psi } to PIT }
	1405					500		close in
								Rack up
	1420							job complete
								Thanks Blain, Shame # 0406

RECEIVED
APR 13 2012

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/20/2012	21548

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 20 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eugene Witt...	Hodgeman	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	6.00	180.00
501D	Acid Pump Charge				1	Job	650.00	650.00
302 - 20%	DSFE Acid				1,000	Gallons	3.00	3,000.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				2	Gallon(s)	40.00	80.00
238	Flomore ESA-A37 (Morflo)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				30	Gallon(s)	20.00	600.00
	Subtotal							4,680.00
	Sales Tax Hodgeman County						7.45%	0.00

RECEIVED
APR 13 2012
KCC WICHITA

Thank You For Your Business In 2011!
We Look Forward To Serving You In 2012!

Total \$4,680.00



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21548

PAGE 1 OF

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.:
 LEASE: EUGENE WITTMAN #1 COUNTY/PARISH: HODGEMAN STATE: KS. CITY: JETMORE, KS DATE: 20 JAN 12 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: DS&W WELL SERV. RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: AUDIZE FORMATION WELL PERMIT NO.: WELL LOCATION: N TOX RD, 8W, 2S, 1/2 E ST
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<u>500</u>					MILEAGE \$110	<u>30</u>	<u>MI</u>		<u>6</u>	<u>180</u>
<u>501</u>					PUMP CHARGE		<u>KTB</u>		<u>650</u>	<u>650</u>
<u>302</u>					DSFE ACID	<u>1000</u>	<u>Gal</u>	<u>20%</u>	<u>3</u>	<u>3000</u>
<u>230</u>					SURF-3	<u>2</u>	<u>Gal</u>		<u>25</u>	<u>50</u>
<u>235</u>					TWIB-1	<u>2</u>	<u>Gal</u>		<u>35</u>	<u>70</u>
<u>254</u>					MICELL-1	<u>2</u>	<u>Gal</u>		<u>40</u>	<u>80</u>
<u>238</u>					MORFLO	<u>2</u>	<u>Gal</u>		<u>25</u>	<u>50</u>
<u>232</u>					MULSOL	<u>30</u>	<u>Gal</u>		<u>20</u>	<u>600</u>

RECEIVED
 APR 13 2012
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 20 JAN 12 TIME SIGNED: 1215 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4680</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<u>4680</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					<u>00</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/18/2012	21617

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
 JAN 1 2012 • Cement
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eugene Witt...	Hodgeman	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				25	Miles	6.00	150.00
501D	Acid Pump Charge				1	Job	650.00	650.00
302 - 20%	DSFE Acid				400	Gallons	3.00	1,200.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				12	Gallon(s)	20.00	240.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	40.00	40.00
	Subtotal							2,415.00
	Sales Tax Hodgeman County						7.45%	0.00

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 KCC WICHITA

Thank You For Your Business In 2011! We Look Forward To Serving You In 2012!	Total	\$2,415.00
---------------------------------------------------------------------------------	--------------	------------



CHARGE TO:
PALOMENO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21617

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS.</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>EUGENE WETMAN</u>	COUNTY/PARISH <u>HODGEMAN CO.</u>	STATE <u>KS</u>	CITY <u>NESS CITY KS</u>	DATE <u>01 18 12</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS & W</u>	RIG NAME/NO. <u>JEM</u>	SHIPPED VIA	DELIVERED TO <u>145. RD NW 1X, 8W. RD 210, 25. RD V, 1 1/2 E., S. INTD</u>	ORDER NO.	
3.	WELL TYPE <u>OIL WELL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDIZING FORMATIONS</u>	WELL PERMIT NO.	WELL LOCATION <u>see 24-21W-255</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 108	1	@	25	mi	6.00	150.00
501		1			ACID Pump CHARGE	1	@			650.00	650.00
302		1			DSFE ACID w/NE ADDITIVES	400	gal	20	%	3.00	1200.00
221		1			LIQUID KCL	2	gal			25.00	50.00
230		1			SURF-3	2	gal			25.00	50.00
232		1			MUSAL	12	gal	31	%	20.00	240.00
235		1			TAINERS-1	1	gal			35.00	35.00
254		1			MICELL-1	1	gal			40.00	40.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 01 18 12 TIME SIGNED 1700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>2415.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>2415.00</u>

Hodgeman
 TAX @
7.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: DUSTY D FULK APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01/18/12 PAGE NO. 9

CUSTOMER PALOMINO OILFIELD WELL NO. #1 LEASE EUGENE WETMAN JOB TYPE ACIDIZE FORMATIONS TICKET NO. 21617

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1436							ON LOCATION DS:W TAKEBACK
								TRAIL PERFS 4486'-89' 4445'-70'
								FLD. HT. SPOT 4487' 6.587 Bbl 2 7/8 x 5 1/2 TREAT 4450'
								CS. 39' , 9282 Bbl TB. 4450' 25.8655 Bbl
								TOTAL 26.6937 Bbl
	1453	3-0	7.75	✓		0-VAL		SPOTTED ACID
	1508	3.75	8	✓		0		Pump REST OF ACID.
	1508	2	9.5	✓		0		ON FLUSH KCL WATER
		3	21.5	✓		0		ON FLUSH WATER FROM SWAB TANK
	1517	3-0	27	✓		200		LOADED
	1525	25-0	27	✓		250		STAGNANT
	1528	"	28	✓		250		"
	1533	"	29	✓		250		"
	1544	"	30	✓		500		"
	1557	"	31.75	✓		750		"
	1604	"	32	✓		750		"
	1615	"	33	✓		750		"
	1636	"	35	✓		750		"
	1651	"	35.75	✓		750		RELEASE BACK 2 Bbl
	1659	"	35.75	✓		850		CLOSED IN 1/2 Bbl SHORT
				✓				REU DRAW
								TICKET
	1711							JOB COMPLETED
								RECEIVED APR 13 2012 KCC WICHITA
								THANK YOU DUSTY! RUSSELL

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/17/2012	21614

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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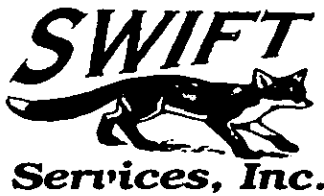
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eugene Witt...	Hodgeman	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				25	Miles	6.00	150.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				1,000	Gallons	2.60	2,600.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				2	Gallon(s)	40.00	80.00
	Subtotal							3,600.00
	Sales Tax Hodgeman County						7.45%	0.00

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Thank You For Your Business In 2011!
We Look Forward To Serving You In 2012!

Total \$3,600.00



CHARGE TO:
PALOMENO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 21314

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS.	WELL/PROJECT NO. #1	LEASE EUGENE WITMAN	COUNTY/PARISH HODGEMAN CO.	STATE KS.	CITY NESS CITY KS.	DATE 01/17/12	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS & W	RIG NAME/NO. JEM	SHIPPED VIA	DELIVERED TO 165. RD V, 1W, 1S, 2 1/2 W, 1/2 N, 1/2 W, 1/2 N, 1/2 W, SEAR	ORDER NO.	
3.	WELL TYPE DILL WELL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACIARZE FORMATION PPI	WELL PERMIT NO.	WELL LOCATION Sec 24-215-28W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
500		1			MILEAGE 108	1	@	25	mi	6.00	150.00
501		1			ACID Pump CHARLES	1	@			650.00	650.00
301		1			FL ACID w/NE ADDITIVES	1000	gal	20	%	2.60	2600.00
230		1			SURF-3	2	gal			25.00	50.00
235		1			TALHEB-1	2	gal			35.00	70.00
254		1			MECELL-1	2	gal			40.00	80.00
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Beck Smiler*
 DATE SIGNED **01/17/12** TIME SIGNED **1545** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3600.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3600.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DUSTY D. FULK* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01/17/12 PAGE NO. 7

CUSTOMER Palomares Petroleum WELL NO. #1 LEASE EUGENE WITMAN JOB TYPE PAI ACIDIZING FORMATION TICKET NO. 21614

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1138							ON LOCATION DS+W RUNNING Tubing.
								2 7/8 x 5 1/2 PERFS 4486'-89' 3' 4465'-78' 13'
								16' PERFORATION 24' TOTAL DIST.
	1230	4-0	28	✓		1800		To. 4495' 26.02 Bbl
	1241							TEST TOOL (HELD) DROP TOOL (VALVE) TESTED VALVE 2 ND OPEN Pump ACED TO BOTTOM START SETTINGS TESTED VALVE
								Lost 3 Bbl ACED ON VACUUM - 1.3 Bbl 2 SETTINGS DROPPED 2 ND VALVE & CHASED TO BOTTOM.
	1425	3	.1	✓		900		Pump ACED TO BOTTOM
	1438							START SETTINGS
						1500		1 ST
		2	1.25	✓		700		2 ND
		2	1.25	✓		700		3 RD
		2	1.25	✓		800		4 TH
				✓		1500		5 TH MOVE UP HOLE
		2	1.25	✓		700		6 TH
		2	1.25	✓				7 TH
		.5-0	1.00	✓		1500		8 TH STAGE IN TIGHT
		2	1.25	✓		700		9 TH
		2	1.25	✓		700		10 TH
		2	1.25	✓		700		11 TH
		2	1.25	✓		700		12 TH
		2	1.25	✓		700		13 TH
		2	1.25	✓		700		14 TH
		2	1.25	✓		700		15 TH
		2	1.50	✓		900		16 TH
		2	1.75	✓		900		17 TH
		1.5	1.75	✓		1100		18 TH

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RTG DOWN, TICKET
THANK YOU DUSTY RUSSELL

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/13/2012	21540

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Eugene Witt...	Hodgeman	DS&W Well Servi...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar - 1569 Feet				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				34	Lb(s)	2.00	68.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	16.50	2,227.50T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				260.76	Ton Miles	1.00	260.76
	Subtotal							4,738.76
	Sales Tax Hodgeman County						7.45%	201.00

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Total

\$4,939.76

CHARGE TO: **PALOMIND PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21540

PAGE 1 OF

LL/PROJECT NO. LEASE **EUGENE WITTMAN #1** COUNTY/PARISH **HODGEMAN** STATE **KS.** CITY **JETMORE, KS.** DATE **13 JAN 12** OWNER
 KEY TYPE SERVICE SALES CONTRACTOR **DS #1 W WELL SERV.** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **N To V RD 1W 1S 2W 2N 2W 1/2N, 2W, S into**
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575					MILEAGE #110	30	MIL	60	180	180
576D					Pump CHARGE	1500	1509	1.250	1250	1250
105					PORT COLLAR OPENING TOOL	1		350	350	350
276					FLOCCLE	34	168	2	68	68
290					D-AIR	1 1/2	340	35	52	52
330					SWIFT MULTI DENSITY	135	165	16	2227	2227
581					SERVICE CHARGE CEMENT	175	165	2	350	350
583					DRAYAGE	17384	165	260	260	260

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **13 JAN 13** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4738 76
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Hodgeman
 TAX 7.45% 201 00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3/31/12 PAGE NO.

CUSTOMER ADMINGO PETROLEUM WELL NO. LEASE EUGENE WITTMAN #1 JOB TYPE CEMENT PORT COLLAR TICKET NO. 21540

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								PORT COLLAR @ 1569'
	1426				✓		1000	TEST HELD
	1428	3			✓		400	OPEN PORT COLLAR TAKE INJECTION RATE
	1432	4	75	✓	✓	1200	1200	MIX 135SX SMD.
		3	5	✓		350		DISPLACE CEMENT
								CIRCULATE 20SX TO PIT
	1452				✓		1000	CLOSE PORT COLLAR TEST HELD
								RUN 4 JOINTS
	1500	3	18		✓		200	REVERSE CEMENT OUT
	1511							WASH TRUCK
	1530							JOB COMPLETE
								RECEIVED
								APR 13 2012
								KCC WICHITA
								JANKS #110
								JASON JEFF DOUG

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gerstner**

Lease Name **Eugen Witman**
 Lease # **1**
 Legal Desc **NW NE SW NE**
 Section **24**
 Township **21S**
 County **Hodgeman**
 Drilling Cont **Mallard #2**

Job Ticket **3457**
 Range **25W**
 State **KS**

Comments **Field: Stairrett**

GENERAL INFORMATION

Test # **1** Test Date **12/31/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **61.0**
 Filtrate **11.6** Chlorides **4500**

Drill Collar Len **241.0**
 Wght Pipe Len **0**

Formation **Marmaton & Fort Scott**
 Interval Top **4183.0** Bottom **4395.0**
 Anchor Len Below **212.0** Between **0**
 Total Depth **4395.0**

Blow Type **Weak blow building to 2 inches intial flow period. Weak blow building to 1/2 inch. Times: 30, 30, 30, 33.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **180** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **2:00 AM**
 Tool Picked Up **3:00 AM**
 Tool Layed Dwn **9:00 AM**

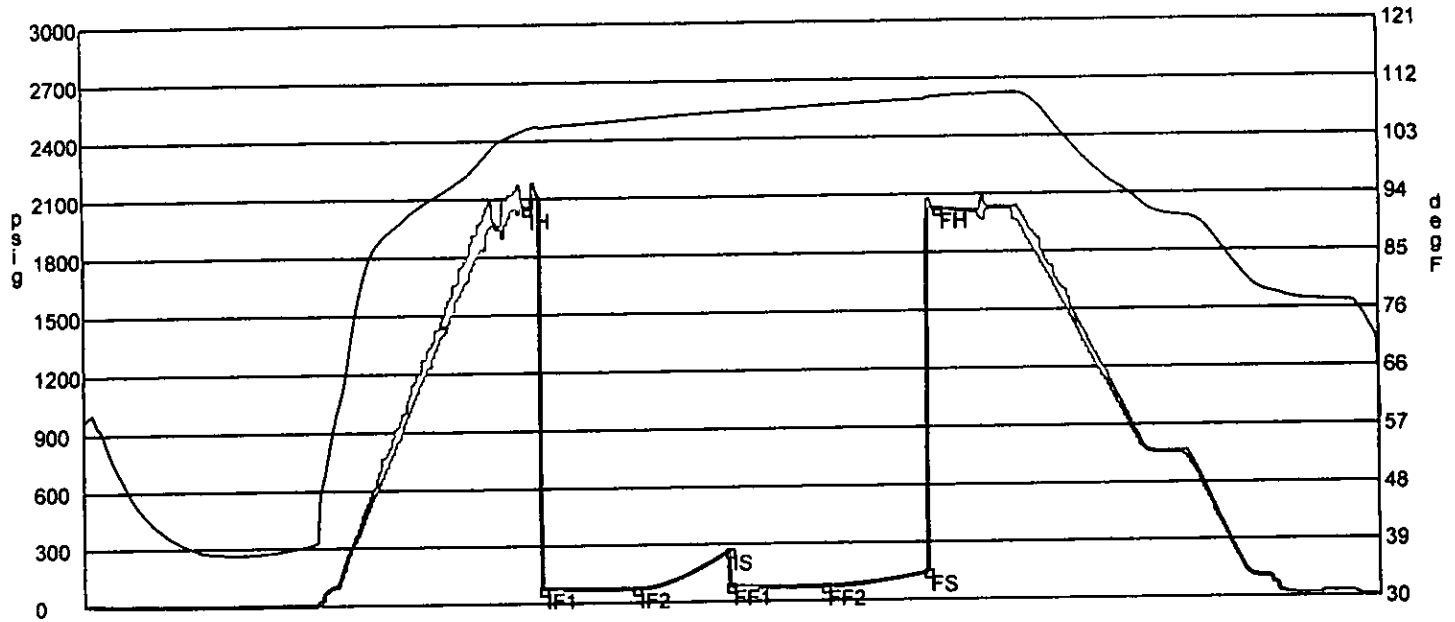
Elevation **2366.00** Kelley Bushings **2371.00**

Start Date/Time **12/31/2011 2:25 AM**
 End Date/Time **12/31/2011 9:15 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
50	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 50f
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	12/31/2011 4:45:10 AM	2.336111	2041.816	104.524	Initial Hydro-static
IF1	12/31/2011 4:49:30 AM	2.408333	71.41	104.765	Initial Flow (1)
IF2	12/31/2011 5:19:10 AM	2.902778	68.742	105.936	Initial Flow (2)
IS	12/31/2011 5:48:50 AM	3.397222	259.212	107.001	Initial Shut-In
FF1	12/31/2011 5:49:10 AM	3.402778	77.617	106.98	Final Flow (1)
FF2	12/31/2011 6:19:10 AM	3.902778	72.11	107.82	Final Flow (2)
FS	12/31/2011 6:52:00 AM	4.45	140.739	108.652	Final Shut-In
FH	12/31/2011 6:55:40 AM	4.511111	2020.643	109.066	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Palomino Petroleum, Inc.	Lease Name	Eugene Witman	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	NW NE SW NE	Job Ticket 3457
Attn.	Nick Gerstner	Section	24	Range 25W
		Township	21S	
		County	Hodgeman	State KS
		Drilling Cont	Mallard #2	
Comments	Field: Stairrett			

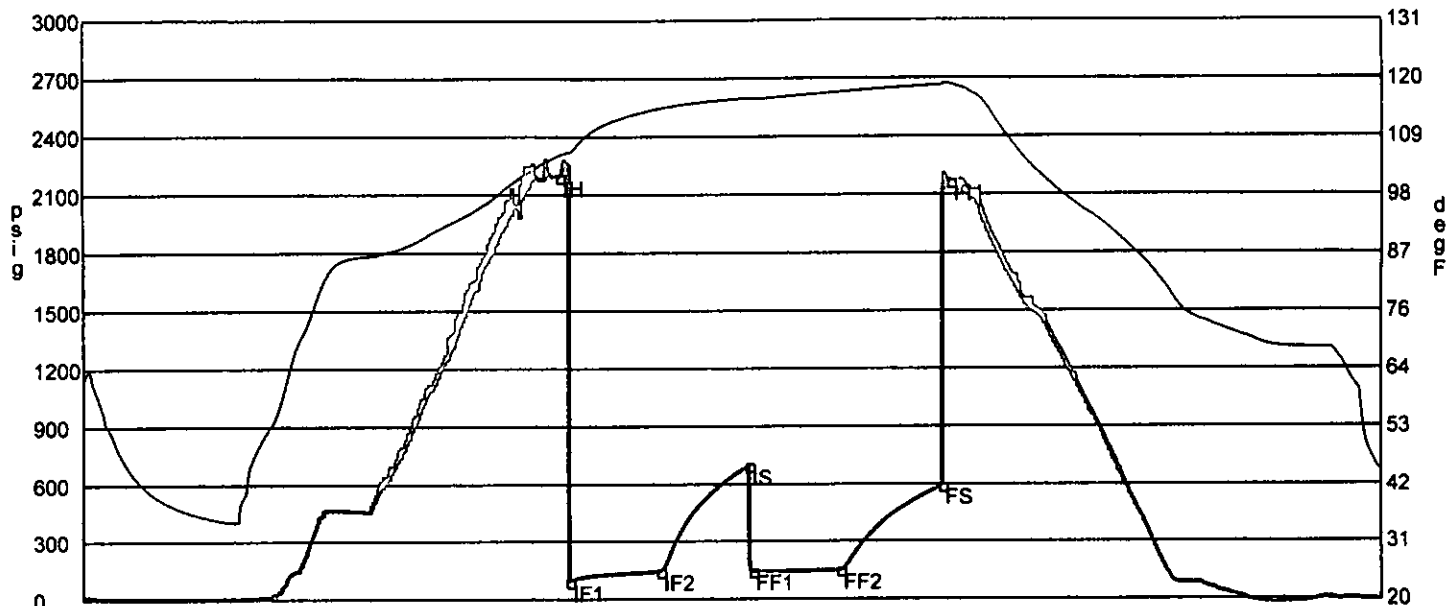
GENERAL INFORMATION

Test # 2	Test Date 1/1/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 50	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety Joint	
Mud Weight 9.6	Viscosity 56.0	Time on Site 10:00 PM	
Filtrate 11.2	Chlorides 4300	Tool Picked Up 12:00 AM	
		Tool Layed Dwn 5:30 AM	
Drill Collar Len 241.0		Elevation 2366.00	Kelley Bushings 2371.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 12/31/2011 10:41 PM	
Interval Top 4465.0	Bottom 4480.0	End Date/Time 1/1/2012 5:48 AM	
Anchor Len Below 15.0	Between 0		
Total Depth 4480.0			
Blow Type Weak blow building to 10 inches initial flow period. Weak blow building to 7 inches final flow period. Surface blow back during final shut-in period. Times: 30, 30, 30, 33. API gravity was 34.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	Gas in pipe	100% 60ft	0% 0ft	0% 0ft	0% 0ft
130	Clean oil	0% 0ft	100% 130ft	0% 0ft	0% 0ft
90	Gassy heavy mud cut oil	12% 10.8ft	45% 40.5ft	0% 0ft	43% 38.7ft
30	Gassy oil cut mud	12% 3.6ft	7% 2.1ft	0% 0ft	81% 24.3ft
DST Fluids	0				

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APR 13 2012
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	1/1/2012 1:17:20 AM	2.605556	2192.317	105.267	Initial Hydro-static
IF1	1/1/2012 1:20:30 AM	2.658333	88.73	105.739	Initial Flow (1)
IF2	1/1/2012 1:50:30 AM	3.158333	142.742	114.113	Initial Flow (2)
IS	1/1/2012 2:19:50 AM	3.647222	694.586	116.068	Initial Shut-In
FF1	1/1/2012 2:21:00 AM	3.666667	142.954	116.018	Final Flow (1)
FF2	1/1/2012 2:50:00 AM	4.15	148.337	117.262	Final Flow (2)
FS	1/1/2012 3:23:40 AM	4.711111	592.78	118.55	Final Shut-In
FH	1/1/2012 3:26:30 AM	4.758333	2164.56	118.732	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 APR 13 2012
 KCC WICHITA