


KANSAS CORPORATION COMMISSION 1079023
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31302
 Name: Jones & Buck Development, a General Partnership
 Address 1: PO BOX 68
 Address 2: _____
 City: SEDAN State: KS Zip: 67361 + 0068
 Contact Person: P.J. Buck
 Phone: (620) 725-3636
 CONTRACTOR: License # 5831
 Name: M.O.K.A.T.
 Wellsite Geologist: none
 Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/28/2011	12/1/2011	12/20/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27102-00-00
 Spot Description: _____
SE SW SW SW Sec. 26 Twp. 34 S. R. 10 East West
192 Feet from North / South Line of Section
4820 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Chautauqua
 Lease Name: Lemmon Well #: JBD #11
 Field Name: _____
 Producing Formation: Layton
 Elevation: Ground: 960 Kelly Bushing: 962
 Total Depth: 1615 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1251
 feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume: 0 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 04/18/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 04/23/2012



1079023

Operator Name: Jones & Buck Development, a General Partnership Lease Name: Lemmon Well #: JBD #11
 Sec. 26 Twp. 34 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Cement Bond/CCL/VDL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Layton	1150	
Lenapah Limestone	1353	
Wayside Sandstone	1365	
Altamont Limestone	1421	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	20	41	portland	8	none
Production	6.75	4.50	9.5	1251	thick set	140	phenoseal/kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1166-1170	250 gal. 15% HCL Acid 3400# 20/40 frac sand 200# 12/20 frac sand	1166-1170

TUBING RECORD: Size: 2.375 Set At: 1175 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 12/20/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		20		36

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify) _____
 PRODUCTION INTERVAL: _____

ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PAGE NO 1

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
243636			LEMON-MOORE	NET 10TH	GC	11/20/11	11:42

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68

 SEDAN KS 67361

Ship To:

DOC# 208789
 TERM#552
 DUPLICATE
 INVOICE

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1		10	EA	RM44816	PORTLAND CEMENT 92.6#		10	10.95 /EA	109.50

** AMOUNT CHARGED TO STORE ACCOUNT ** 120.23 TAXABLE 109.50
 (RANDY BROWN) NON-TAXABLE 0.00
 SUBTOTAL 109.50
 TAX AMOUNT 10.73
 TOTAL AMOUNT 120.23

xManual Signature

Received By



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246302

Invoice Date: 12/09/2011 Terms: 15/15/30,n/30

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J. B. D. & P. J. BUCK
P.O. BOX 68
SEDAN KS 67361
(620)725-3636

LEMMON JBD #11
32408
12/02/11
26-34S-10E
KS

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2900	103.20
1110A	KOL SEAL (50# BAG)	700.00	.4600	322.00
1118B	PREMIUM GEL / BENTONITE	150.00	.2100	31.50
1123	CITY WATER	5000.00	.0165	82.50
1126A	THICK SET CEMENT	140.00	19.2000	2688.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-359.43
9999-240	CASH DISCOUNT	-490.83

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	1030.00	1030.00
398 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
398 CASING FOOTAGE	1251.00	.22	275.22
T-90 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
486 MIN. BULK DELIVERY	1.00	350.00	350.00
PLUG 4 1/2" PLUG CONTAINER	1.00	205.00	205.00

Amount Due 5940.02 if paid after 01/08/2012

Parts:	3272.20	Freight:	.00	Tax:	230.86	AR	5049.02
Labor:	.00	Misc:	.00	Total:	5049.02		
Subit:	-850.26	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

#246302

TICKET NUMBER 32408
LOCATION Bartlesville
FOREMAN Tracy Williams

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/2/11	4291	Leman JBD#11	26	34S	10E	CG
CUSTOMER JBD			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			398 John W			
CITY STATE ZIP CODE			486 Bryan S			
			415 T-90 Casey			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1620 CASING SIZE & WEIGHT 4 1/8 11.6
 CASING DEPTH 1251 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.25 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.4 DISPLACEMENT PSI 500 MIX PSI 100 RATE 4

REMARKS: Parked trucks on location + conducted safety meeting. Rigged up trucks then hooked up to casing. Pumped 5 bbl water then 3 sks of gel. Brake circulation + ran 140 sks Thickset cement. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shoe would not set. Pumped plug back to bottom + set shoe. Shoe set + shut in casing. Washed up equipment.

Circulated 8 bbl cement slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5402	60	MILEAGE		200.00
5407	min	Bulk Delivery		350.00
5501C	3hrs	Transport		336.00
5402	1251	Footage		275.22
5621	1	4 1/8" Plug Container		205.00
1102A	80 #	Phenoseal		193.20
1110	700 #	Kolseal		322.00
1118B	150 #	Premium Gel		31.50
1123	5000 gal	City Water		82.50
1126A	140 sks	Thickset		2688.00
4404	1	4 1/8" Rubber Plug		45.00
		Less 15% Discount		950.26
		8.3%	SALES TAX	271.61
			ESTIMATED TOTAL	5049.02

Revin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 18, 2012

P.J. Buck
Jones & Buck Development, a General
Partnership
PO BOX 68
SEDAN, KS 67361-0068

Re: ACO1
API 15-019-27102-00-00
Lemmon JBD #11
SW/4 Sec.26-34S-10E
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
P.J. Buck

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



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April 18, 2012

P.J. Buck
Jones & Buck Development, a General
Partnership
PO BOX 68
SEDAN, KS 67361-0068

Re: ACO-1
API 15-019-27102-00-00
Lemmon JBD #11
SW/4 Sec.26-34S-10E
Chautauqua County, Kansas

Dear P.J. Buck:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/28/2011 and the ACO-1 was received on April 18, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department