



KANSAS CORPORATION COMMISSION 1077521
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34471
Name: Legend Oil & Gas Ltd.
Address 1: 1420 5th AVE, STE 2200
Address 2: _____
City: SEATTLE State: WA Zip: 98101
Contact Person: John Riad
Phone: (403) 470-2590
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/17/2011	12/17/2011	1/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28007-00-00

Spot Description: _____
NW SW SE NW Sec. 22 Twp. 25 S. R. 17 East West
2145 Feet from North / South Line of Section
1485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson

Lease Name: Massoth-Ellis Well #: 6

Field Name: _____
Producing Formation: Squirrel

Elevation: Ground: 1027 Kelly Bushing: 1037

Total Depth: 860 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 860 w/ 83 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garcia</u> Date: <u>04/23/2012</u>



1077521

Operator Name: Legend Oil & Gas Ltd. Lease Name: Massoth-Ellis Well #: 6
 Sec. 22 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel Sand	786
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Datum
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray/Neutron/CCL			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	7	25	22	Portland	11	None
Production	5.625	2.875	10.5	850	OWC	83	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	799-809	15% HCL, 100# 20-40 sand & 3900# 12-20 sand	799-809

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 01/30/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 799 899
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**OWENS PETROLEUM SERVICES, LLC
DRILLER'S LOG**

Water

Massoth-Ellis #6
Lease/Well#

Operator: Legend Marshall
~~John Ellis #7~~ 22-25-17
API #: 15-207-27876-0000

	Date		Date		Date		Date
Spud/Surface	12-13-11	Drilled to TD	12-17-11	Logged		1" / pump	
Set Surface	12-13-11	Run/Casing	12-17-11	Perforated		Lead Line/Elec	
Spud/Casing	2-15-11	Cemented LS		Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	11 3/8"	7"	new	22'	ashgrove	11	-
Casing:	5 3/8"	2 1/2"	used	850.1			
Frac:							

Driller's TD:	860 ft	Seat Nipple:	789 ft	Pipe TD:	850 ft	Fluid Volume:	bbls
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Surface Bit and Subs: 3.70'
Kelly: Top of Groove to Square: 22.60'
Footage Above Ground Level: _____ Total

FOOTAGE: FORMATION:

Bit and Sub	FOOTAGE	FORMATION
	1.9	0.6 lime 6-1/2 clay 12-22 shale
1st Collar	19.9	
2nd Collar	20.0 41.8	
Joints 20.7'	62.5	S - shut down to replace hose
	83.2	S
	103.9	S
	124.6	L 30
	145.3	-149 L155-156 L160
	166.0	L
	186.7	L
	207.4	L
	228.1	L-228 - 232 L232
	248.8	L - 258
	269.5	L271 272-274 color 278-283 blk shale L284
	290.2	L
	310.9	L
	331.6	L
	352.3	L - 360 blk shale L363
	373.0	L
12-16-11	393.7	394-395 blk shale L395
	414.4	L-414 L420-427 shale
	435.1	S
	455.8	S
	476.5	S
	497.2	S
	517.9	S
	538.6	S

OPERATOR:

LEASEWELL# Massoth - Ellis #6

	FOOTAGE:	FORMATION:
28	559.3	S
26	580.0	LSB1-587 ⁵ LS98
27	600.7	LSB1-587 LS98
28	621.4	-LSA-621 L631-634
28	642.1	L647-648 soft lime
20	662.8	-L670-675 L682
21	683.5	L 683 L 683
32	704.2	L-703 L706-712
38	724.9	L726
34	745.6	L-747-753 odor L-755-765
25	766.3	L778-780 cap 780-782 sand - good odor oil on pit
26	787.0	782-785 slight odor mostly shale
27	807.7	785-787 shale mostly shale
38	828.4	S shale
12-77-11 29	849.1	S shale
40	869.8	793-795 cap
41	890.5	795-797 some sand odor show on pit
42	911.2	797-800 good sand oil on pit
43	931.9	800-802 good sand good show
44	952.6	802-804 " "
45	973.3	804-806 sand some oil
46	994.0	806-808 sandy shale
47	1014.7	808-810 sandy shale
48	1035.4	shale
49	1056.1	SPN 789
50	1076.8	
51	1097.5	
52	1118.2	
53	1138.9	RTD 860
54	1159.6	
55	1180.3	
56	1201.0	
57	1221.7	
58	1242.4	
59	1263.1	
60	1283.8	
61	1304.5	
62	1325.2	
63	1345.9	
64	1366.6	
65	1387.3	
66	1408.0	
67	1428.7	
68	1449.4	
69	1470.1	
70	1490.8	

756

Kepley Well Service, LLC
 19245 Ford Road
 Chanute, KS 66720

Date	Invoice #
12/30/2011	46465

Cement Treatment Report

Legend Oil & Gas Ltd.
 4500, 601 Union Street
 Seattle, WA 98101

(x) Landed Plug on Bottom at 800 PSI
 () Shut in Pressure 700
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set Float Shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 860

Well Name	Terms	Due Date		
	Net 15 days	12/30/2011	<i>12-30-11</i>	
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run & Cement 2 7/8"	850	3.00	2,550.00	
Sales Tax		7.30%	0.00	

Massoth-Ellis #6
 Woodson County
 Section: 22
 Township: 25
 Range: 17

AFE LOG 08-2011
 mp
 12-19-12
 9320-414
 Massoth-Ellis #6

Hooked onto 2 7/8" casing. Established circulation with 5.5 barrels of water, 2 GEL. MEFSO. COTTONSEED ahead, blended 83 sacks of 2% cement, dropped 2 rubber plugs, and pumped 5 barrels of water

Total	\$2,550.00
Payments/Credits	\$0.00
Balance Due	\$2,550.00

Owens Petroleum Services, LLC
 Scott and Jody Owens
 1274 202nd Rd
 Yates Center, KS 66783

(620) 625-3607

Invoice

Bill To:
Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL #	DATE	INVOICE#
Massoth Ellis	6	12/17/2011	121711,MEII

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER Dug drill pit		300.00	300.00
*TANK TRUCK Filled pit with water		300.00	300.00
*SET SURFACE AND CEMENT 11 bags of Portland cement		500.00	500.00
*DRILLING RIG Rig TD - 860' Pipe TD - 850' S/N - 789'	860.0	7.00	6,020.00
Total:			\$7,120.00



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Legends Oil & Gas, LTD

Lease/Field: Massoth-Ellis Lease

Well: # 6

County, State: Woodson County, Kansas

Service Order #: 25439

Purchase Order #: N/A

Date: 1/11/2012

Perforated @: 799.0 to 809.0

Type of Jet, Gun
or Charge 2" DML RTG 120 Degree Phase

Number of Jets,
Guns or Charges: Thirty One (31)

Casing Size: 2 7/8"



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
 P. O. Box 68 • Osawatomie, KS 66064
 Phone 913-755-2128

Invoice

Date	Invoice #
1/11/2012	25439

Bill To
LEGENDS OIL & GAS, LTD 4500 601 UNION ST SEATTLE, WA 98101

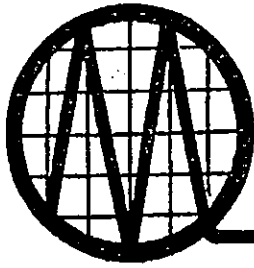
Ship To
MASSOTH-ELLIS #6 WOODSON CO, KS

Customer Order No.	Terms
MARSHALL D.	MARSHALL ...

Qty	Description	Amount
1	GAMMA RAY / NEUTRON / CCL 9310- 3726 424	475.00
31	2" DML RTG 120° PHASE	
	THREE (3) PERFORATIONS PER FOOT	
	MINIMUM CHARGE -- TEN (10) PERFORATIONS	725.00
	TWENTY ONE (21) ADDITIONAL PERFORATIONS @ \$20.00 EA	420.00
	PERFORATED AT: 799.0 TO 809.0	

Handwritten:
 1-27-12
 APE LOG 8-2011
 L

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	Total	\$1,620.00
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MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

25439

Date 11/11/2012

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GR/NEU/CC & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Legends Oil & Gas, LTD By
Customer's Authorized Representative

Charge to Legends Oil & Gas LTD Customer's Order No. Marshall Diamond

Mailing Address

Well or Job Name and Number Marsoth - 12/1/12 County Woodson State Kansas
NO-6

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron Tool	\$ 475.00
31 ea	2" DML RTG 120° Phos	
	Three (3) Perforation Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 725.00
	Twenty One (21) Additional Perforations @ 20.00 ea	\$ 420.00
	Perforated At 7990 To 8090	

Total \$ 1620.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Legends Oil & Gas LTD

Served by: S. Windert

By Date 11/11/12
Customer's Authorized Representative



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8878
Fax 620/431-0012

Invoice # 247168

INVOICE

Invoice Date: 01/19/2012 Terms: 0/0/30,n/30 Page 1

LEGEND OIL & GAS, LTD
1420 5TH AVEUNE, SUITE 2200
SEATTLE WA 98101
(206) 274-5165

M ELLIS #6
47256
22-25S-17E
1-13-12
KS

*A FE LOG L-8-2011
9320-410
MRS H-ELLIS #*

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	75.00	2.1000	157.50
1202	ACID INHIBITOR	.25	46.0000	11.50
1219B	STIMOIL FBA	.50	55.0000	27.50
1268	CITY WATER	5500.00	.0156	85.80
1231	FRAC GEL	100.00	6.0000	600.00
1215	KCL SUB MB6875 CC3107	6.00	36.5000	219.00
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	30.0000	90.00
1208	BREAKER LEB4-ESA 14-GB10	.25	187.0000	46.75
4326	7/8" RUBBER BALL SEALERS	17.00	3.0000	51.00
2101A	20-40 BROWN SAND	100.00	.2600	26.00
2102	12/20 BROWN SAND	3900.00	.2700	1053.00

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
BALLI BALL INJECTOR	1.00	.00	.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2300.00	2300.00
476 MILEAGE CHARGE (ONE WAY)	30.00	4.00	120.00
T-95 WATER TRANSPORT (FRAC)	2.00	112.00	224.00
478 PROPANT DELIVERY	1.00	315.00	315.00
490 MILEAGE CHARGE (ONE WAY)	30.00	4.00	120.00
T-102 WATER TRANSPORT (FRAC)	2.00	112.00	224.00
521 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
521 MILEAGE CHARGE (ONE WAY)	30.00	4.00	120.00

Parts: 2368.05 Freight: .00 Tax: 9.98 AR 6276.00
 Labor: .00 Misc: .00 Total: 6276.03
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

P.O. DORADO, KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY
 785/872-2227 785/872-2227 785/242-4044 620/839-5269 307/886-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER **47256**

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE <u>1-13-12</u>	CUSTOMER ACCT # <u>4759</u>	WELL NAME <u>Masseth-Ellis #6</u>	QTR/QTR	SECTION <u>22</u>	TWP <u>25S</u>	RGE <u>17E</u>	COUNTY <u>WO</u>	FORMATION <u>Squirrel</u>
CHARGE TO <u>Legends Oil & Gas</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combo 1st well Spec. (Special 1000 HP pressure)		2300-
5302	1	Acid spotter		375-
1275	75 gal	15% HCL acid		157.50
1202	1/4 gal	ESA24 inhibitor		16.50
1219B	1/2 gal	Stim Oil		27.50-
1268	5,500 gal	Thayer city		55.80
1231	700 gal	frac gel		600.00
1215	6 gal	KELSUB		219.00
1205A	3#	Biocide		90-
1208	1/4 gal	Breaker		46.75-
5604	1	frac valve		100-
5115	1	ball injector		N/C.
4326	17	7.3 SG 7/8" ballsealers		51-
5109	30	BLENDING & HANDLING		315-
5108	30	TON-MILES		
5501E	4 hrs	STAND BY TIME		
2101A	100 H	MILEAGE Mobilization X3 P, S, I		360.00
2102	3900 H	WATER TRANSPORTS = 2		448-
		VACUUM TRUCKS		
		FRAC SAND 20-40		26-
		12-20		1053.00
			7.3 SALES TAX	9.98
		247108		
			ESTIMATED TOTAL	6226.09

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE

COWS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE 1-13-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records or our office, and conditions of services on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 56408
FIELD TICKET REF # 47256
LOCATION Thayer
FOREMAN Brett Busby

1st well

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-12		Massetti-Ellis #6	22	25S	17E	WIO
CUSTOMER Legends Oil & Gas			* Safety Meeting			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			476	Josh		
STATE			490	Donnie		
ZIP CODE			478T86	Mark		
			521	Landon		
			488T102	Junior		
			618T95	Marvin		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 8EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
799-809 (31) Squirrel	

TYPE OF TREATMENT
Acidspot + frac

CHEMICALS
KELSUB - Biocide + Brecker
Acid Inhibitor StimOil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	20	20			1300	BREAKDOWN 1700
20-40		20	15-10	100#	1350	START PRESSURE
12-20		20	10			END PRESSURE
12-20		20	2.0	1400#	1250	BALL OFF PRESS
Ballsealers (10)		20-19	0-1.5		1700	ROCK SALT PRESS
12-20		19	1.0			ISIP 450
12-20		19	2.0	1,010#		5 MIN
Ballsealers (7)		19-12	0-1.5		2500	10 MIN
12-20		12-15	1.0			15 MIN
12-20		15	2.0	1,500#		MIN RATE
FLUSH CASING	5	15			1600	MAX RATE
Release balls to T.D.			TOTAL	4,000 #		DISPLACEMENT 4.7
OVERFLUSH	10	20	SAND		1400	
TOTAL BBL'S	130					

REMARKS: * held safety meeting before jobs
Spotted 75 gal - 15% HCL acid on perfs

Location 10:00AM - 11:00AM 30 miles
AUTHORIZATION _____ TITLE _____ DATE 1-13-12



CONSOLIDATED

Oil Well Services, LLC

TICKET NUMBER **47256**

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-13-12	4759	Alaseth-Ellis #6		22	25S	17E	WO	Squirrel
CHARGE TO <u>Legend's Oil & Gas</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Comba 1st well SP spec. (Special 1000 HP pump charge)		7300
5302	1	Acid spatter		375
1275	75 gal	15% HCL acid		157.50
1262	1/4 gal	ES/24 inhibitor		16.50
1219B	1/2 gal	Stim oil		27.50
1268	3,500 gal	Thayer city		55.00
1231	100 gal	Frac gel		600.00
1213	6 gal	Kelsub		219.00
1205A	3#	Biocide		90
1202	1/4 gal	Breaker		46.75
5601	1	frac valve		700
5115	1	Ball injector		N/C.
4326	17	1.35 3/2" ballsealers		51
5709	30	BLENDING & HANDLING TON-MILES		315
5708	30	STAND BY TIME MILEAGE Mobilization X 3 P, 5, 1		360
5701F	4 hrs	WATER TRANSPORTS - 2 VACUUM TRUCKS		445
2101A	100 #	FRAC SAND 20-40		26
2102	3900 #	12-20		1053
			7.3	SALES TAX 2.78
		247110.8		
				ESTIMATED TOTAL 6276.09

CUSTOMER or AGENTS SIGNATURE

COWS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

1-13-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of services on the back of this form are in effect for services identified on this form.

SERVICE COMPANY: Unknown C.O.W.S.
TICKET NO: 56409
CUSTOMER NAME: Legends Oil & Gas
WELL NUMBER: Masseth-Ellis #6
WELL LOCATION: Sec 22-25s-17e Wa. Co.

DATE RECORDED: 01/13/2012
JOB NO: Unknown
UNIT DESCRIPTION: Unknown
UNIT NOTES: Squirrel sand frac
FILE NAME: Legends Oil & Gas_12_01_13_#1.csv



Pen# 1: Pump Pressure (Pressure : psi)

Pen# 2: Pump Rate (Flowrate : bpm)

Pen# 1 Pen# 2
3500.00 24.00

3150.00 21.60

2800.00 19.20

2450.00 16.80

2100.00 14.40

1750.00 12.00

1400.00 9.60

1050.00 7.20

700.00 4.80

350.00 2.40

0.00 0.00

10:39:12

10:40:56

10:42:41

10:44:26

10:46:11

10:47:56

10:49:41

10:51:26

10:53:11

10:54:56

10:56:41

