

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.
Wellsite Geologist: James Musgrove
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-2-11	12-7-11	4-13-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22,671-00-00
Spot Description: NW. sec 18-19s-9w
NW NE SE SE Sec. 18 Twp. 19 S. R. 9 East West
1,100 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Meyeres-Link Unit Well #: 2-18
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1731 Kelly Bushing: 1739
Total Depth: 3400 Plug Back Total Depth: 3376
Amount of Surface Pipe Set and Cemented at: 357 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Production Supt. Date: 4-17-12

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: _____ **APR 19 2012**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dig Date: 4/24/12
KCC WICHITA

Operator Name: American Warrior INC Lease Name: Meyeres-Link Unit Well #: 2-18
 Sec. 18 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: No Open Hole Logs Ran	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2760</td> <td>-1020</td> </tr> <tr> <td>Toronto</td> <td>2782</td> <td>-1042</td> </tr> <tr> <td>Douglas</td> <td>2791</td> <td>-1051</td> </tr> <tr> <td>Lansing</td> <td>2910</td> <td>-1170</td> </tr> <tr> <td>BKC</td> <td>3206</td> <td>-1466</td> </tr> <tr> <td>Congl.</td> <td>3241</td> <td>-1501</td> </tr> <tr> <td>Arbuckle</td> <td>3256</td> <td>-1516</td> </tr> </table>	Name	Top	Datum	Heebner	2760	-1020	Toronto	2782	-1042	Douglas	2791	-1051	Lansing	2910	-1170	BKC	3206	-1466	Congl.	3241	-1501	Arbuckle	3256	-1516
Name	Top	Datum																							
Heebner	2760	-1020																							
Toronto	2782	-1042																							
Douglas	2791	-1051																							
Lansing	2910	-1170																							
BKC	3206	-1466																							
Congl.	3241	-1501																							
Arbuckle	3256	-1516																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	357'	Class A	275	3%cc/2%gel
Production	7-7/8"	5-1/2"	14	3399'	EA-2	150	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3259'-3263'	500 gals 28% MCA	same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3370'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED APR 19 2012 KCC WICHITA			
Date of First, Resumed Production, SWD or ENHR: <u>SI</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcf <u>SI</u>	Water Bbls. <u>SI</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3259-3263</u>
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ALLIED CEMENTING CO., LLC. 042307

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>12-2-11</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>1:00 pm</u>
MAJOR LEASE <u>Lnkunt</u>	WELL # <u>1-18</u>	LOCATION <u>Chase xs Zn Wnto</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Rig #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 357
 CASING SIZE 8 7/8 23# DEPTH 357
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15#
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 275 cu Com 3% cc 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Bob R.
 # 306 HELPER Dustin C
 BULK TRUCK
 # 344-170 DRIVER Vince P / Sammy H
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>275</u>	@	<u>16.25</u>	<u>4468²⁵</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>21.25</u>	<u>106⁵</u>
CHLORIDE	<u>49</u>	@	<u>58.20</u>	<u>523⁸⁰</u>
ASC		@		
RECEIVED				
APR 19 2012				
KCC WICHITA				
HANDLING	<u>284 x 2.25</u>	@		<u>639⁻</u>
MILEAGE	<u>284 x 2.11</u>	@		<u>624⁸⁰</u>
				TOTAL <u>6362⁶⁰</u>

REMARKS:

Pipe on bottom locate circulation with rig mud.
Mix 275 cu Com 3% cc 2% gel.
Shut down release plug and displace
freshwater and shut in.
Cement did circulate.

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>357</u>			
PUMP TRUCK CHARGE	<u>1125</u>			
EXTRA FOOTAGE		@		
MILEAGE		@		
MANIFOLD		@		
<u>He</u>	<u>40</u>	@	<u>7</u>	<u>280</u>
<u>Light w</u>	<u>40</u>	@	<u>4</u>	<u>160</u>
				TOTAL <u>1565</u>

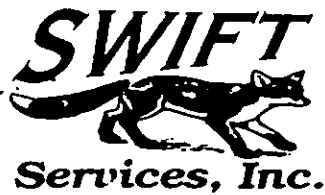
PLUG & FLOAT EQUIPMENT

<u>wood Plug</u>		@	<u>94⁻</u>	<u>94⁻</u>
		@		
		@		
		@		
		@		
				TOTAL <u>8021⁶⁰</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H. Stephens
 SIGNATURE [Signature]
Thank you!

SALES TAX (if Any) _____
 TOTAL CHARGES 8,021.60
 DISCOUNT 2136.72 IF PAID IN 30 DAYS
5,884.88



CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 20417

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>2-18</i>	LEASE <i>Mayers/Linkhult</i>	COUNTY/PARISH <i>Rice</i>	STATE <i>Ks</i>	CITY	DATE <i>12-8-11</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Dular</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>N/Chase, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>wildcat</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #113	80	mi	600		48000
578		1			Pump Charge - cement Longstring	1	ea	3900	ft	150000
221		1			Liquid KOL	2	gal	2500		5000
281		1			Mud Flush	500	gal	1.25		625
290		1			D-Air	2	gal	3500		7000
402		1			Control valves	6	ea	5 1/2	in	7000
403		1			Cement Basket	1	ea	5 1/2	in	25000
406		1			Batch Down Plug & Baller	1	ea	5 1/2	in	25000
407		1			Insert Float Shoe w/Auto fill	1	ea	5 1/2	in	35000
										995

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *12-8-11* TIME SIGNED *12:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL <i>R2</i>	387000
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					498414
WE UNDERSTOOD AND MET YOUR NEEDS?					979
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	885414
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rice TAX 7.3%	431.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	941104
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20417

CUSTOMER *AWI* WELL *2-18 Mayers-Link* DATE *12-8-11* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM.		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
<i>325</i>		<i>2</i>				<i>Standard Cement EA2</i>	<i>175</i>	<i>SKs</i>	<i>16450</i>	<i>lbs</i>	<i>1350</i>	<i>2342.50</i>
<i>276</i>		<i>2</i>				<i>Flocote</i>	<i>91</i>	<i>lbs</i>			<i>200</i>	<i>88.00</i>
<i>283</i>		<i>2</i>				<i>Salt</i>	<i>875</i>	<i>lbs</i>			<i>20</i>	<i>175.00</i>
<i>284</i>		<i>2</i>				<i>Pal Seal</i>	<i>823</i>	<i>lbs</i>	<i>9</i>	<i>SKs</i>	<i>3500</i>	<i>315.00</i>
<i>292</i>		<i>2</i>				<i>Halad 322</i>	<i>124</i>	<i>lbs</i>			<i>775</i>	<i>96.100</i>
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>					<i>200</i>	<i>350.00</i>
<i>583</i>		<i>2</i>				CHARGE TOTAL WEIGHT <i>18316 lbs</i>			LOADED MILES <i>80</i>			
									TON MILES <i>732.64</i>		<i>100</i>	<i>732.64</i>

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CONTINUATION TOTAL *4984.14*

JOB LOG

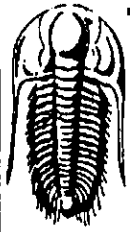
SWIFT Services, Inc.

DATE 12-8-11 PAGE NO. 7

CUSTOMER AWI WELL NO. 2-18 LEASE Meyers-Linix Unit JOB TYPE Concort Longstring TICKET NO. 20417

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD - 2900' DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
12/8	2020					14#/ft	5 1/2	2nd location w/ float pump - R/S LDD.C
	2040							Fin LD - change over to run 5 1/2 casing to 3999' - TP 3404' 14#/ft. SS. 22"
	2200							Start 5 1/2 casing - Insert float shoe w/ Auto to ID. Baller 1st collar @ 3377' (8.4 Drip)
								Cent - 2-5-7-9-11-13 Basket #4
								Drop ball & its out
	2320							Fin run casing - Top - 30'
	2330							Start circ - casing (1-HR-Dose)
12/9	0030							Fin circ
								Plug RH 30SKS MH-20SKS
		5					300	Pump 500 gal mud flush
		6					350	Pump 20 BBL KCL flush
		7 1/2					320	Start 125 SKS EA-2 conf
	0100	4	30				vac	Fin conf
								Wash Pump & Lines
	0103	8					350	Drop LD Plug - Start Displ
		7	30				350	Slow rate
		6	60				400/350	Caught Press - Slow rate
		5	75				400/350	Slow rate
	0120		82 1/2				500/1500	Plug Down - Hold - Release & Hold
								Wash up & Breakup
	0200							Job Complete
								Thanks Alan, Brian & Rob

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
PO Box 399
Garden City, KS. 67846
ATTN: Josh Austin

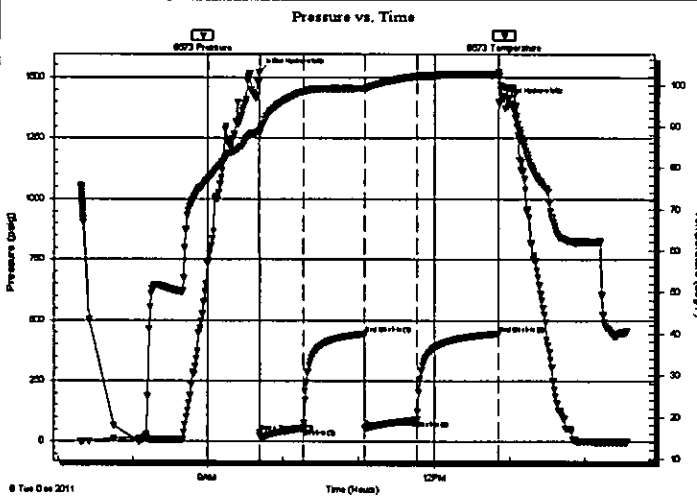
18-19s-9w-Rice
Meyeres-Link Unit #2
Job Ticket: 44701 DST#: 1
Test Start: 2011.12.06 @ 07:17:29

GENERAL INFORMATION:

Formation: **G**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 09:41:14
Time Test Ended: 14:33:44
Interval: **2984.00 ft (KB) To 3000.00 ft (KB) (TVD)**
Total Depth: **3000.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Jason McLemore**
Unit No: **54**
Reference Elevations: **1739.00 ft (KB)**
1731.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8673 **Inside**
Press@RunDepth: **90.20 psig @ 2987.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.12.06** End Date: **2011.12.06** Last Calib.: **2011.12.06**
Start Time: **07:17:31** End Time: **14:33:44** Time On Btm: **2011.12.06 @ 09:40:59**
Time Off Btm: **2011.12.06 @ 12:50:59**

TEST COMMENT: FFP-Strong, BOB in 3 Min.
ISI-Blow back Built to 3"
FFP-BOB on Open
FSI-Blow back Built to 4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1520.59	88.75	Initial Hydro-static
1	36.02	88.51	Open To Flow (1)
36	53.30	98.38	Shut-In(1)
84	444.02	99.23	End Shut-In(1)
84	55.69	99.09	Open To Flow (2)
125	90.20	102.05	Shut-In(2)
190	442.83	102.40	End Shut-In(2)
190	1402.57	102.98	Final Hydro-static

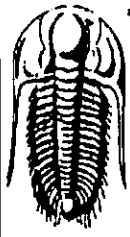
Recovery

Length (ft)	Description	Volume (bbl)
180.00	VSOCMMV-3%O-87%W-10%M	2.52
0.00	2950' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
PO Box 399
Garden City, KS. 67846
ATTN: Josh Austin

18-19s-9w-Rice
Meyeres-Link Unit #2
Job Ticket: 44701 DST#: 1
Test Start: 2011.12.06 @ 07:17:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.19 in*	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

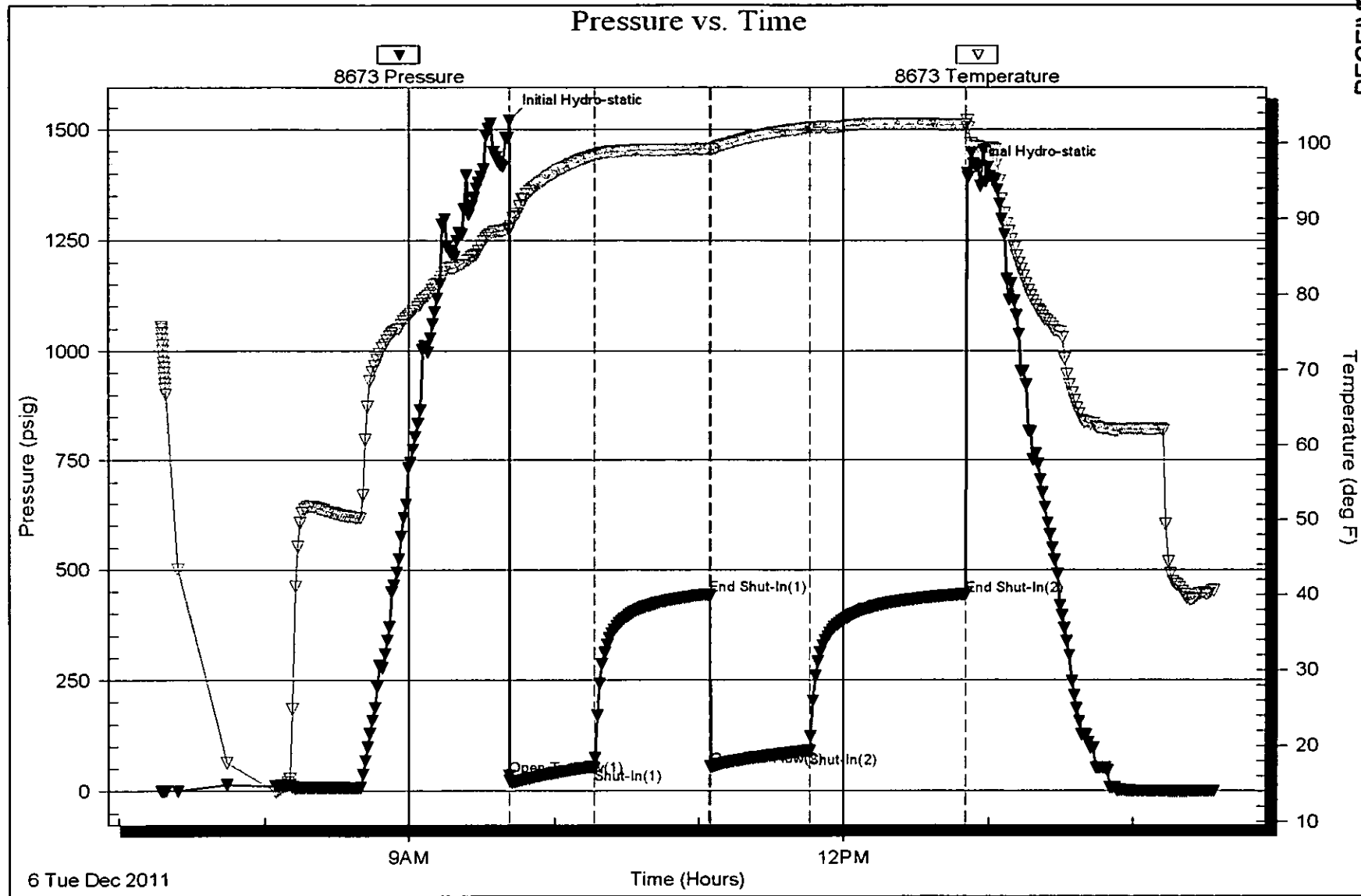
Recovery Table

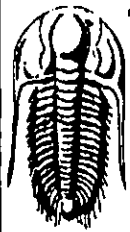
Length ft	Description	Volume bbl
180.00	VSOCMW-3%O-87%W-10%M	2.525
0.00	2950' Gas In Pipe	0.000

Total Length: 180.00 ft Total Volume: 2.525 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

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APR 19 2012
KCC WICHITA





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
PO Box 399
Garden City, KS. 67846
ATTN: Josh Austin

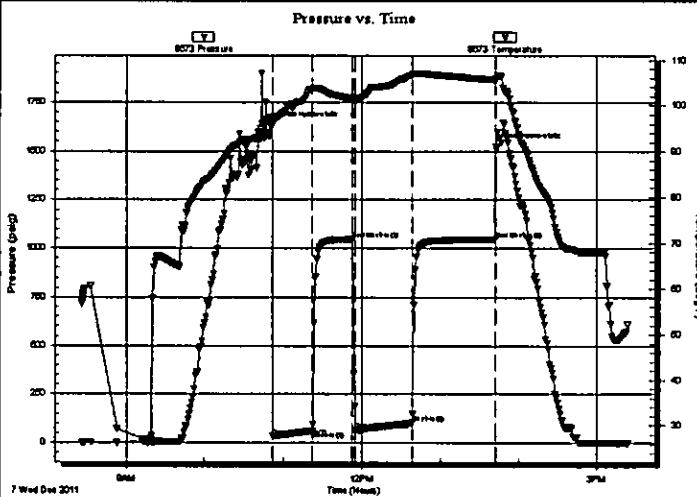
18-19s-9w-Rice
Meyeres-Link Unit #2
Job Ticket: 44702 DST#: 2
Test Start: 2011.12.07 @ 08:25:01

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 10:52:16
Time Test Ended: 15:24:01
Interval: **3194.00 ft (KB) To 3262.00 ft (KB) (TVD)**
Total Depth: **3262.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Jason McLemore**
Unit No: **54**
Reference Elevations: **1739.00 ft (KB)**
1731.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8673 Inside
Press@RunDepth: **101.29 psig @ 3231.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.12.07** End Date: **2011.12.07** Last Calib.: **2011.12.07**
Start Time: **08:25:03** End Time: **15:24:01** Time On Btm: **2011.12.07 @ 10:52:01**
Time Off Btm: **2011.12.07 @ 13:42:46**

TEST COMMENT: IFF-Good Blow , BOB in 19 Min.
IS-Dead
FFP-Good Blow , BOB in 25 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1630.38	97.61	Initial Hydro-static
1	33.26	96.98	Open To Flow (1)
31	60.61	103.68	Shut-In(1)
61	1047.43	101.64	End Shut-In(1)
64	66.55	100.97	Open To Flow (2)
107	101.29	106.72	Shut-In(2)
171	1046.47	105.66	End Shut-In(2)
171	1522.63	105.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Free Oil	0.28
150.00	HOCM-40%O-60%M	2.10
0.00	60' Gas In Pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TriLOBITE TESTING, Inc

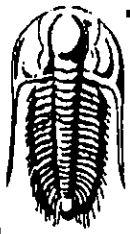
Ref. No: 44702

Printed: 2011.12.07 @ 16:00

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
PO Box 399
Garden City, KS. 67846
ATTN: Josh Austin

18-19s-9w-Rice
Meyeres-Link Unit #2
Job Ticket: 44702 DST#: 2
Test Start: 2011.12.07 @ 08:25:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	45 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Free Oil	0.281
150.00	HOCM-40%O-60%M	2.104
0.00	60' Gas In Pipe	0.000

Total Length: 170.00 ft Total Volume: 2.385 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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