

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8736
Name: James David Dixon
Address 1: 1214 Cyclone Road
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Jim Dixon
Phone: (620) 647-3317
CONTRACTOR: License # 8736
Name: James David Dixon
Wellsite Geologist: none
Purchaser: Plains Marketing, LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): na

If Workover/Re-entry: Old Well Info as follows:
Operator: na
Well Name: na

Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: na Plug Back Total Depth
 Commingled Permit #: na
 Dual Completion Permit #: na
 SWD Permit #: na
 ENHR Permit #: na
 GSW Permit #: na

1/23/12	2/9/12	2/10/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22562-0000
Spot Description: _____
NW SE NE NW Sec. 14 Twp. 31 S. R. 10 East West
4,290 Feet from North / South Line of Section
3,215 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Palmer Well #: 1B
Field Name: Webb
Producing Formation: Mississippi
Elevation: Ground: 1057 Kelly Bushing: na
Total Depth: 2976 Plug Back Total Depth: 2976
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: na Feet
If Alternate II completion, cement circulated from: 2329
feet depth to: surface w/ 900 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: na ppm Fluid volume: 480 bbls
Dewatering method used: disposal well
Location of fluid disposal if hauled offsite:
Operator Name: James David Dixon
Lease Name: Webb License #: 8736
Quarter NE Sec. 14 Twp. 31 S. R. 10 East West
County: Elk Permit #: E-19,788

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4/16/12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: APR 18 2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 4/24/12

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Operator Name: James David Dixon Lease Name: Palmer Well #: 1B
 Sec. 14 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction LL3/GR, Compensated Density Sidewall Neutron Microlog, GR CCLVDL, Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>1956/2170</td> <td>-899</td> </tr> <tr> <td>Granite</td> <td>2968/2974</td> <td>-1917</td> </tr> </table>	Name	Top	Datum	Mississippi	1956/2170	-899	Granite	2968/2974	-1917
Name	Top	Datum								
Mississippi	1956/2170	-899								
Granite	2968/2974	-1917								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48	40'	portland	25	cement ticket attached
Production	12 1/4"	8 5/8"	24	2329	portland	900	cement ticket attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface/50'	portland	14	none cement ticket attached

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	open hole	none	na
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TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. SWD applied for _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>na</u>	Gas Mcf <u>na</u>	Water Bbls. <u>na</u> Gas-Oil Ratio <u>na</u> Gravity <u>na</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2329' to 2976'</u>
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STATEMENT

09657

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Ev: (620) 725-5538

Date 1-23-12

Customer Jim Dixon
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount	
1 1/2 hr	Cement Pump	110.00	165.	00
1 1/2 hr	Water Truck	85.00	127.	50
25	SKS Cement	10.00	250.	00
1	SK Calcium Chloride	40.00	40.	00
			582.	50
		Tax	48.	35
	Cemented Surface	\$	630.	85
	New Well with SWD			
	Ran 40' of 1/2 Down			
	Back Side of 13 3/8 casing			
	IN 17" Hole Filled 13 3/8			
	With Water Pumped Down			
	1/2 25 Sk Cement To Surface			

Thank You - We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days

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CONSOLIDATED
Oil Well Services, LLC

277670

TICKET NUMBER 35682

LOCATION Bartholomew, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-12	2457	Palmer 1B	14	31	10	EIK
CUSTOMER			TRUCK #			
Dixon Drilling			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			
			398	John	637	John C.
			422793	Rab		
			530799	Bryan		
			452763	Jim M.		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 2319.52' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2/14.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 40.18 ST
 DISPLACEMENT 145 DISPLACEMENT PSI 500 MIX PSI 300 RATE 1.6gpm

REMARKS: Ran caustic-soda pre-flush followed by 30bbl H₂O spacer. Ran 700sx 60/40 Poz w/ 6% gel / 2% calcium / .25" Pleno (Lead) & 200sx of 2% gel / 2% calcium cement. Flushed pump & lines, dropped plug & disp. to set. Shut in & washed up.

Loaded plug @ 1100' @ 6:45am / Plug held!
Circ. 30bbl of slurry to pit.

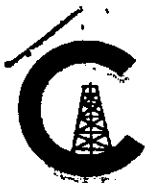
10% Disc. Price \$ 18,868.50

*50% of Mileage at 75% of 250

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		825.00
5406	40	MILEAGE		160.00
5402	2319'	Footage		510.18
5407A	2	Tax Mileage		2,119.34
5501c	3hrs	Transport		336.00
5502c	3hrs	80 Vac		300.00
1102	1580#	Calcium	*	1,169.20
11045	200sx	Cement	*	2,990.00
1107A	225#	Pleno Seal (Flacele)	*	528.75
1118B	3,975#	Premium Gel	*	834.25
1131	700sx	60/40 Poz	*	8785.00
1103	200#	Caustic Soda	*	322.00
1123	9000gal	City Water	*	148.50
4132	3	8 5/8 Centralizer	*	207.00
4205	1	8 5/8 Texas Pattern Guide Shoe	*	236.00
4229	1	8 5/8 AFV Inset	*	248.00
4411	1	8 5/8 Rubber Plug	*	108.00
			7.59%	SALES TAX
				ESTIMATED
				TOTAL
				20,965.24

AUTHORIZATION Craig Dixon TITLE Driller DATE 2-2-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247670

Invoice Date: 02/09/2012 Terms: 10/10/30,n/30

Page 1

DIXON, JIM
1214 CYCLONE
MOLINE KS 67353
() -

PALMER 1B
35682
02/02/12
14-31-10
KS

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	1580.00	.7400	1169.20
1104S	CLASS "A" CEMENT (SALE)	200.00	14.9500	2990.00
1107A	PHENOSEAL (M) 40# BAG)	225.00	2.3500	528.75
1118B	PREMIUM GEL / BENTONITE	3975.00	.2100	834.75
1131	60/40 POZ MIX	700.00	12.5500	8785.00
1103	CAUSTIC SODA	200.00	1.6100	322.00
1123	CITY WATER	9000.00	.0165	148.50
4132	CENTRALIZER 8 5/8"	3.00	69.0000	207.00
4205	TEXAS PATTERN GUIDE SHOE	1.00	236.0000	236.00
4229	INSERT FLAPPER VALVE 8 5	1.00	248.0000	248.00
4411	8 5/8" RUBBER PLUG (TOP)	1.00	108.0000	108.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-425.05
9999-240	CASH DISCOUNT	-1557.72

Description	RECEIVED	Hours	Unit Price	Total
398 CEMENT PUMP (SURFACE)	APR 18 2012	1.00	825.00	825.00
398 EQUIPMENT MILEAGE (ONE WAY)		40.00	4.00	160.00
398 CASING FOOTAGE		2319.00	.22	510.18
T-93 TON MILEAGE DELIVERY	KCC WICHITA	2.00	1059.67	2119.34
T-99 WATER TRANSPORT (CEMENT)		3.00	112.00	336.00
637 80 BBL VACUUM TRUCK (CEMENT)		3.00	100.00	300.00

Amount Due 20964.86 if paid after 03/10/2012

Parts:	15577.20	Freight:	.00	Tax:	1023.43	AR	18868.38
Labor:	.00	Misc:	.00	Total:	18868.38		
Sublt:	-1982.77	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

STATEMENT

09689

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date 2-6-12

Customer Jim Dixon
 Address _____
 City _____ State _____ Zip _____

Qty. #	Description	Price	Amount
1 1/2	hr Cement Pump	110.00	165.00
1 1/2	hr Water Truck	85.00	127.50
14	SKS Cement	10.00	140.00
			432.50
		Tax	35.90
	Ran 1/2 Tubin Down	-	
	Between 8 5/8 + 13"	\$	468.40
	Surface To 50' Hit		
	Cement Cemented To		
	Surface With 14 SKS.		

Thank You - We appreciate your business!

Rec'd. by _____

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