

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32933  
Name: Todd Miller DBA Speedy Well Service  
Address 1: 402 W. Elm  
Address 2: \_\_\_\_\_  
City: Sedan State: KS Zip: 67361 + 1 2 1 9  
Contact Person: Todd Miller  
Phone: ( 620 ) 249-7937  
CONTRACTOR: License # 5831  
Name: Mokat  
Wellsite Geologist: none  
Purchaser: Maclasky

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>1-30-12</u>	<u>2-11-12</u>	<u>2-20-12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27149-00-00

Spot Description: \_\_\_\_\_

SE NW SE NE Sec. 25 Twp. 34 S. R. 11  East  West  
3,515 Feet from  North /  South Line of Section  
792 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Chautauqua

Lease Name: JB and JS Huffman Well #: 100

Field Name: Peru-Sedan

Producing Formation: Peru-Sedan

Elevation: Ground: 880 Kelly Bushing: 6 3/4

Total Depth: 1138 Plug Back Total Depth: 1127

Amount of Surface Pipe Set and Cemented at: 1128 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1128

feet depth to: surface w/ 175 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: RECEIVED bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: APR 2 3 2012

Operator Name: KCC WICHITA

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd J. Miller

Title: Owner, operator Date: 3-30-12

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dig Date: 4/24/12

Operator Name: Todd Miller DBA Speedy Well Service Lease Name: JB and JS Huffman Well #: 100  
 Sec. 25 Twp. 34 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Huffman # 100</td> <td>1080</td> <td>1087</td> </tr> </table>	Name	Top	Datum	Huffman # 100	1080	1087
Name	Top	Datum					
Huffman # 100	1080	1087					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	6 3/4	2 7/8	6.5	1128	thick set	175	6%
surf. casing	<del>6 3/4</del> 10	8 5/8	20	43	thick set	10	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1080-1087	250 acid	1080

TUBING RECORD: Size: <u>1 inch</u> Set At: <u>1085</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>KCC WICHITA</b>			
Date of First, Resumed Production, SWD or ENHR. <u>2-20-12</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1080-1087</u>
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APR 02 2012

APR 23 2012

KCC WICHITA

WESTERN DRILL  
INDEPENDENCE STORE  
P.O. BOX 593  
CHANUTE, KS 66720

DATE: 02/10/2012 TIME: 14:35:19  
ACCT NO: 2SPEEDY TERMS: 10%20Net31  
SLS ID: SS SLS REP:  
PO NUM:  
SHIP VIA: Delivery

Phone: (620)431-2751 Fax: (620)431-3431  
BILLED AT INDEPENDENCE, KS LOCATION IND

TAX EXEMPT#:  
PAGE: 1  
ORDER: 161074  
INVOICE: 164023

SOLD TO:  
SPEEDY WELL SERVICE  
C/O TODD MILLER  
402 WEST ELM  
SEDAN, KS 67361

SHIP TO:  
SPEEDY WELL SERVICE  
C/O TODD MILLER  
402 WEST ELM  
SEDAN, KS 67361

I N V O I C E

TODD MILLER

*Huffman #100*

PH: (620)725-3631  
FAX:

PL	ITEM NUMBER	DESCRIPTION	*-----QUANTITY-----*			YOUR PRICE	EXT AMOUNT
			ORDERED	SHIP	B/O		
	CSNG-R1	PIPE STL NEW 8-5/8" 8RD R1 T&C 20#	43	43	12.99	558.57 Y	

\*\* Spec Inst: TICKET #531516

HAPPY NEW YEAR

\*\*\*THANK YOU FOR YOUR BUSINESS\*\*\*

*PD 2-20-12  
CK # 7730  
\$605<sup>00</sup>*

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KCC WICHITA

Pay \$544.44 if paid by 03/20/12. Total due by 03/31/12.

WEIGHT: .00 TAXABLE: 558.57  
TENDER: .00 CH NON-TAX: .00  
CHANGE: .00 LABOR: .00

SUB TOTAL: 558.57  
FREIGHT: .00  
TAX: 46.36  
INV TOTAL: 604.93

7 WDC IND



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 247864

Invoice Date: 02/15/2012 Terms: 0/0/30,n/30

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INSEARCH OIL/SPEEDY WELL SERV.  
TODD MILLER  
402 W. ELM  
SEDAN KS 67361  
( ) -

HUFFMAN, JB & JS #100  
36277  
25-34S-11E  
02-11-12  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	12.5500	1568.75
1118B	PREMIUM GEL / BENTONITE	645.00	.2100	135.45
1107A	PHENOSEAL (M) 40# BAG	40.00	1.2900	51.60
1126A	THICK SET CEMENT	50.00	19.2000	960.00
1107A	PHENOSEAL (M) 40# BAG	40.00	1.2900	51.60
1118B	PREMIUM GEL / BENTONITE	400.00	.2100	84.00
1123	CITY WATER	6000.00	.0165	99.00
4402	2 1/2" RUBBER PLUG	2.00	28.0000	56.00

Sublet Performed	Description	Total
9999-170	CASH DISCOUNT	-280.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
479 TON MILEAGE DELIVERY	162.00	1.34	217.08
520 CEMENT PUMP	1.00	1030.00	1030.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
637 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
667 TON MILEAGE DELIVERY	162.00	1.34	217.08

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Parts:	3006.40	Freight:	.00	Tax:	249.53	AR	5320.09
Labor:	.00	Misc:	.00	Total:	5320.09		
Sublt:	-280.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 36277  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-019-27149**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-12	382	JB and JS Huffman #100	25	345	11 E	Chautauque
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Speedy Well Serv / Insoach Oil 402 W. Elm Sedan KS 67361			520	Allen B	637	Cliff S
			479	Chris m		
			667	Russ m		
			437	Danny B		

JOB TYPE 45 HOLE SIZE 6 3/4" HOLE DEPTH 1138' CASING SIZE & WEIGHT 2 3/8" Tubing  
 CASING DEPTH 1131' G.L. DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.6-12.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING none  
 DISPLACEMENT 6 3/4 Bbl DISPLACEMENT PSI 500 Bumped plug to 1100 MIX PSI \_\_\_\_\_ RATE Displaced @ 1 Bbl/minute

REMARKS: Rtg up to 2 3/8" Tubing, Load hole & Break circulation & mixed 8 SKS gel flush, followed by a 5 Bbl water spacer, mixed 125 SKS 60/40 pozmix cement with 6% gel + 1/3 # phenoseal, as our lead cement. Tailed in with 50 SKS Thickset cement with 1/3 # phenoseal. Shut down wash out pump & lines. Stuff two 2 3/8 Rubber plugs & displace with 6 3/4 Bbl water. Good circulation @ all times 1-2 Bbl slurry to pit. Final pumping pressure of 500 psi, bumped plug to 1100 psi & shut well in. 20 minutes later company man had me release pressure off well & take off equipment. Job complete. Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	125 SKS	60/40 Pozmix Cement } Lead	12.55	1568.75
1118 B	645 #	Gel @ 6% cement	.21	135.45
1107A	40 #	Phenoseal	1.29	51.60
1126A	50 SKS	Thick Set Cement } Tail	19.20	960.00
1107A	40 #	Phenoseal cement	1.29	51.60
1118 B	400 #	Gel-flush	.21	84.00
1123	6000 gal	city water	16.50/1000	99.00
5502.C	4 Hours	80 Bbl Vac Truck - Truck # 437	90.00/HR	360.00
5502.C	4 Hours	80 Bbl Vac Truck - Truck # 637	90.00/HR	360.00
5407A	8.1 Tons	Ton mileage bulk Truck	1.34	434.16
4402	2 RECEIVED	2 3/8" Rubber Plugs	28.00	56.00
	APR 23 2012	(2280.00) with 5% Discount per 2000		
	KCC WICHITA	\$16320.09	8.3%	Sub Total 5350.56
				SALES TAX 249.53
				ESTIMATED TOTAL 5600.09

AUTHORIZATION Todd Miller TITLE Owner DATE 2-11-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form