

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32933  
Name: Todd Miller  
Address 1: 402 W. Elm  
Address 2: \_\_\_\_\_  
City: Sedan State: KS Zip: 67361 + 1 2 1 9  
Contact Person: Todd Miller DBA Speedy Well Service  
Phone: ( 620 ) 249-7937  
CONTRACTOR: License # 5831  
Name: Mokat  
Wellsite Geologist: none  
Purchaser: Maclasky

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12-15-2011	12-23-11	12-30-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27118-00-00  
Spot Description: \_\_\_\_\_  
NW NE SW SW SW Sec. 22 Twp. 34 S. R. 12  East  West  
450 412 Feet from  North /  South Line of Section  
370 5002 Feet from  East /  West Line of Section  
GPS-KCC-Dg  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Chautauqua  
Lease Name: Alpine Fee Well #: 100  
Field Name: Peru-Sedan  
Producing Formation: Peru-Sedan  
Elevation: Ground: 968 Kelly Bushing: 63/4  
Total Depth: 1162 Plug Back Total Depth: 1142  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1142  
feet depth to: surface w/ 150 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**APR 02 2012**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Miller  
Title: Owner, operator Date: 3-30-12

**KCC Office Use ONLY**

Letter of Confidentiality Received    **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: APR 23 2012  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 4/24/12

**KCC WICHITA**

Operator Name: Todd Miller Lease Name: Alpine Fee Well #: 100  
 Sec. 22 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>1116</td> <td>1126</td> </tr> </table>	Name	Top	Datum	Peru	1116	1126
Name	Top	Datum					
Peru	1116	1126					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	6 3/4	4 1/2	9.5	1143	thick set	150	5%
Surface Casing	10	8 5/8	20	40	thickset	10	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1116-1126 ft	250 acid	1116

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1120</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>12-30-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td>2</td> <td>0</td> <td>80</td> <td></td> <td>33</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	2	0	80		33
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
2	0	80		33							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1116-1126</u> <b>RECEIVED</b> <b>APR 23 2012</b>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 246688

Invoice Date: 12/27/2011 Terms: 15/15/30,n/30 Page 1

INSEARCH OIL  
TODD MILLER  
402 W. ELM  
SEDAN KS 67361  
( ) -

ALPINE #100  
182000205  
12/21/11  
22-34S-12E  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	19.2000	2112.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.2900	51.60
1111	SODIUM CHLORIDE (GRANULA	600.00	.3700	222.00
1118B	PREMIUM GEL / BENTONITE	200.00	.2100	42.00
1123	CITY WATER	5000.00	.0165	82.50
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-339.18
9999-240	CASH DISCOUNT	-428.15

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
518 MIN. BULK DELIVERY	1.00	350.00	350.00
T-133 CEMENT PUMP	1.00	1030.00	1030.00
T-133 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.00	180.00
T-133 CASING FOOTAGE	1151.00	.22	253.22

*PD CK 7641  
1-19-12*

Amount Due 5352.23 if paid after 01/26/2012

Parts:	2854.10	Freight:	.00	Tax:	201.37	AR	4549.36
Labor:	.00	Misc:	.00	Total:	4549.36		
Sublt:	-767.33	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_

Date KCC WICHITA

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

1/2011

# 246688



CEMENT FIELD TICKET AND TREATMENT REPORT

182000205

Customer	Speedy Well Services		State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String		Section	22	Excess (%)	25
Customer Acct #	3821		TWP	34S	Density	13.8
Well No.	Alpine #100		RGE	12E	Water Required	
Mailing Address			Formation		Yield	
City & State			Hole Size	6 3/4	Slurry Weight	13.8
Zip Code			Hole Depth	1162	Slurry Volume	
Contact			Casing Size	4 1/2 INCH, J-55 (10.5 LBS)	Displacement	18.5
Email			Casing Depth	1151	Displacement PSI	350
Cell			Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE		Tubing		Rate	5
Code	Cement Pump Charges and Mileage		Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)		1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)		1	PER LOAD	\$350.00	\$ 350.00
5406	EQUIPMENT MILEAGE (ONE-WAY)		45	PER MILE	\$4.00	\$ 180.00
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
5402	FOOTAGE		1,151	PER FOOT	\$0.22	\$ 253.22
					EQUIPMENT TOTAL	\$ 1,813.22
<b>Cement, Chemicals and Water</b>						
1128A	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CHLORIDE)		110	0	\$19.20	\$ 2,112.00
1107A	PHENOSEAL		40	0	\$1.29	\$ 51.60
1111	GRANULATED SALT (50#) SELL BY #		600	0	\$0.37	\$ 222.00
1118B	PREMIUM GEL/BENTONITE (50#)		200	0	\$0.21	\$ 42.00
1123	CITY WATER (PER 1000 GAL.)		5	0	\$16.54	\$ 82.70
1110A	KOL SEAL (50 # SK)		650	0	\$0.46	\$ 299.00
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
					CHEMICAL TOTAL	\$ 2,809.30
<b>Water Transport</b>						
5501C	WATER TRANSPORT (CEMENT)		4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
					TRANSPORT TOTAL	\$ 448.00
<b>Cement Floating Equipment (TAXABLE)</b>						
<b>Cement Basket</b>						
0	Centralizer			0	\$0.00	\$ -
0				0	\$0.00	\$ -
0				0	\$0.00	\$ -
<b>Float Shoe</b>						
0				0	\$0.00	\$ -
<b>Float Collars</b>						
0				0	\$0.00	\$ -
<b>Guide Shoes</b>						
0				0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>						
0				0	\$0.00	\$ -
<b>Packer Shoes</b>						
0				0	\$0.00	\$ -
<b>DV Tools</b>						
0				0	\$0.00	\$ -
<b>Ball Valves, Swedges, Clamps, Misc.</b>						
0				0	\$0.00	\$ -
0				0	\$0.00	\$ -
<b>Plugs and Ball Sealers</b>						
4404	4 1/2" RUBBER PLUG		1	PER UNIT	\$45.00	\$ 45.00
0				0	\$0.00	\$ -
					CEMENT FLOATING EQUIPMENT TOTAL	\$ 45.00
					SUB TOTAL	\$ 5,115.52
					(-DISCOUNT) 15%	\$ 767.33
					SALES TAX	\$ 201.30
					DISCOUNTED TOTAL	\$ 4,547.30

<b>DRIVER NAME</b>	
581 T133	Williams, Chancey
518	Mans, Casey
415 T80	Lucas, Bryan

AUTHORIZATION: *Joel Miller*

DATE: \_\_\_\_\_

TITLE: \_\_\_\_\_

FOREMAN: \_\_\_\_\_

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APR 23 2012

KCC WICHITA

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

4/2011



1820000205

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Speedy Well Services	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #	Long String	Section	22	Excess (%)	25
Well No.	0	TWP	34S	Density	13.8
Mailing Address	Alpine #100	RGE	12E	Water Required	0
City & State	0	Formation	0	Yield	0
Zip Code	0	Hole Size	6 3/4	Slurry Weight	13.8
Contact	0	Hole Depth	1162	Slurry Volume	0
Email	0	Casing Size	1 1/2 INCH, J-55 (10.5 LBS)	Displacement	18.5
Cell	0	Casing Depth	1151	Displacement PSI	350
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	5

REMARKS

Pumped 4 sks gel ahead, est. circulation, pumped 110 sks thick set cement, flushed pump and lines displaced plug to bottom set shoe shut in. Circulated cement to surface.

Safety MIT 6  
 Coop  
 Chaney  
 Brown  
 Casey

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