

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 5970
Name: John A. Elmore
Address 1: 776 HWY
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Contact Person: John Elmore
Phone: (620) 249-2519
CONTRACTOR: License # 32884
Name: Elmore's Inc
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____
11-4-2011 11-14-2011 11-15-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-27085-00-00

Spot Description: _____
SW SE SW SE Sec. 36 Twp. 33 S. R. 11 ☒ East ☐ West
271 Feet from ☐ North / ☒ South Line of Section
1,819 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Chautauqua
Lease Name: Ranch Well #: 212
Field Name: Peru-Sedan
Producing Formation: Altomont Line and Wiser
Elevation: Ground: 905 Kelly Bushing: _____
Total Depth: 1212 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1212
feet depth to: surface w/ 120 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 120 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: John A. Elmore
Lease Name: Casement License #: 5970
Quarter SW Sec. 6 Twp. 34 S. R. 11 ☒ East ☐ West
County: Chautauqua Permit #: E-21275

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2080, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore
Title: Owner Date: 4-11-12

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 4/24/12

Operator Name: John A. Elmore Lease Name: Ranch Well #: 212
 Sec. 36 Twp. 33 S. R. 11 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

Cornish Radioactivity Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Altamont Line	1170	1178
Wiser Sand	1192	1200

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9 1/4	7	25lb	40'	portland	10	none
casing	5 5/8	2 7/8	6lb	1212	portland	120	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 shots 1170 to 1178	100 gal 15% HCL	1192
2	17 shots 1192 to 1200	3,000 lb Frac	
	1 bridge plug set 1188	100 gal 15% HCL	1178

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		1	1178		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11-20-2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	70	0	0

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____

STATEMENT

New Well Ranch 212

9548

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67381

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

11-15-11

Customer

John Elmore

Address

City

State

Zip

Qty.	Description	Price	Amount
5	hr Pulling Unit	120. ⁰⁰	600. ⁰⁰
3	hr Water Truck	85. ⁰⁰	255. ⁰⁰
2	hr Cement Pump	110. ⁰⁰	220. ⁰⁰
1	hr Pump Truck	95. ⁰⁰	95. ⁰⁰
1	sk Gel	16. ⁰⁰	16. ⁰⁰
90	SKS Cement	10. ⁰⁰	900. ⁰⁰
1	Cement Plug	10. ⁰⁰	10. ⁰⁰
30	SKS Cement	10. ⁰⁰	300. ⁰⁰
300'	1/2 Tubin	.10	30. ⁰⁰
	Ranch 212		\$ 2426. ⁰⁰
	Cemented Long String		
	1212' 2 1/2 Casing To Surface		
	With 120 SKS Cement		

Thank You -- We appreciate your business!

Rec'd. by

TERMS: Account due upon receipt of services. A 1 1/4% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

STATEMENT

9537

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67381

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

11-4-11

Customer

John Elmore

Address

City

State

Zip

Qty.	Description	Price	Amount
10	sk Cement	10. ⁰⁰	100. ⁰⁰
1	hr Water Truck	85. ⁰⁰	85. ⁰⁰
1	hr Cement Pump	110. ⁰⁰	110. ⁰⁰
		\$	295. ⁰⁰
	Ranch # 212		
	Cemented 40' of 7"		
	Surface Casing		

Thank You -- We appreciate your business!

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