

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5970
Name: John A. Elmore
Address 1: 776 HWY
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Contact Person: John Elmore
Phone: (620) 249-2519
CONTRACTOR: License # 32884
Name: Elmore's Inc
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11-29-2011 12-2-2011 3-2-2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-27112-00-00
Spot Description: _____
NW_NW_SE_SW Sec. 25 Twp. 33 S. R. 11 East West
1,048 Feet from North / South Line of Section
3,858 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Ranch Well #: 211
Field Name: Sedan-Peru
Producing Formation: Peru
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 1176 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1176
feet depth to: surface w/ 131 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: unknown ppm Fluid volume: 80 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: John A. Elmore
Lease Name: Casement License #: 5970
Quarter SW Sec. 6 Twp. 34 S. R. 11 East West
County: Chautauqua Permit #: E-21275

RECEIVED
APR 16 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore
Title: Owner Date: 4-11-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 4/24/12

Operator Name: John A. Elmore Lease Name: Ranch Well #: 211
 Sec. 25 Twp. 33 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cornish Radioactivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Red Sand</td> <td>872</td> <td>896</td> </tr> <tr> <td>Wiser Sand</td> <td>1141</td> <td>1150</td> </tr> </table>	Name	Top	Datum	Red Sand	872	896	Wiser Sand	1141	1150
Name	Top	Datum								
Red Sand	872	896								
Wiser Sand	1141	1150								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9 1/4	7	25lb	40'	portland	12	none
casing	5 5/8	2 7/8	6lb	1176	portland	131	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	19 shots 1141 to 1150	100 gal 15% HCL	1150
		3000lb Frac	1150

TUBING RECORD:	Size: 1	Set At: 1150	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------	--------------	------------	--

Date of First, Resumed Production, SWD or ENHR. 3-6-12	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 1/4	Gas Mcf 0	Water Bbls. 30	Gas-Oil Ratio 0	Gravity 0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

New Well Ranch 211 09581

STATEMENT

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date
 12-2-11

RECEIVED

APR 16 2012

Customer John Elmore
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
4	hr Pulling Unit	120.00	480.00
2	hr Cement Pump	110.00	220.00
2	hr Water Truck	85.00	170.00
1	Bank Tank	85.00	85.00
1	Sk Gel	16.00	16.00
131	Sk Cement	10.00	1310.00
		\$	2281.00
	Ranch 211		
	Cemented Long String		
	1180' to Surface		

Thank You - We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

New Well Ranch 211 09569

STATEMENT

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date
 11-29-11

CC WICHITA

Customer John Elmore
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
1	hr Cement Pump	110.00	110.00
1	hr Water Truck	85.00	85.00
10	Sk Cement	10.00	100.00
40	' 7" Casing	5.00	200.00
		\$	495.00
	New Well		
	Ranch 211		
	Set Surface		

Thank You - We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.