

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34232
Name: Mustang Fuel Corporation
Address 1: 13439 Broadway Extension
Address 2: _____
City: Oklahoma City State: OK Zip: 73114 + _____
Contact Person: Jim D. Hill, Director of Operations
Phone: (405) 748-9487
CONTRACTOR: License # 30141
Name: Summit Drilling
Wellsite Geologist: Doug Davis
Purchaser: N/A - D&A

API No. 15 - 085-20078-00-00
Spot Description: _____
E2 E2 NE Sec. 12 Twp. 6 S. R. 12 East West
1,320 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Jackson
Lease Name: Diggs Well #: 1-12
Field Name: Unnamed
Producing Formation: D&A
Elevation: Ground: 1332' Kelly Bushing: 1342'
Total Depth: 3670' Plug Back Total Depth: N/A - D&A
Amount of Surface Pipe Set and Cemented at: 350' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/13/11 9/23/11 9/23/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1200 ppm Fluid volume: 340 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Director of Operations Date: 4-5-12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PA Dg Date: 4/24/12

Operator Name: Mustang Fuel Corporation Lease Name: Diggs Well #: 1-12
 Sec. 12 Twp. 6 S. R. 12 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic Log & Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Simpson Shale</td> <td>3498'</td> <td></td> </tr> <tr> <td>Viola</td> <td>3388'</td> <td></td> </tr> </table>	Name	Top	Datum	Simpson Shale	3498'		Viola	3388'	
Name	Top	Datum								
Simpson Shale	3498'									
Viola	3388'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	299'	Class A	180	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGICAL DRILLING SUMMARY

Page 1 of 2

Geologist: Brent Weis
 Prospect: Shocker
 Date: 9-26-2011

Operator:	Mustang Fuel Corporation	Well Name:	Diggs #1-12
Location:	Section 12-06S-12E	County:	Jackson
	E/2 E/2 NE	State:	Kansas
	1320' FNL -330' FEL	API:	150-85-200780000

Elevations;	GL:	1332'	DF:		KB:	1342'	DTD:	3670'
Log TD:	3674'	Spud Date:	9-13-2011	TD Date:	9-23-11	Log Date:	9-23-11	

Mud Logging Program

Depth:	1700'	To:	3670'	Company:	Geosearch Logging
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Electric Logging Program

Hole;	Empty:		Mud:	X	Company:	Log-Tech
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Run #	ONE	Run #	Run #	Run #	Run #
Type	Depth	Type	Depth	Type	Depth
Dual Induction	300'- 3674'				
Dual Comp Porosity	300'- 3674'				
Microresistivity	300'- 3674'				
Borehole Comp Sonic	300'- 3674'				

Geologic Tops

Zone	Depth	SubSea	Zone	Depth	SubSea
Topeka	878'	+464'	Viola	3388'	-2046'
Heebner	1155'	+187'	Simpson Shale	3498'	-2156'
Lansing - KC	1352'	-10'	U. Simpson Sand	3554'	-2212'
Base - KC	1666'	-324'	L. Simpson Sand	3597'	-2255'
Cherokee	1864'	-522'	Granite Wash	3622'	-2280'
Miss. Ls.	2505'	-1163'			
Kinderhook	2560'	-1218'			
Hunton	2781'	-1439'			
Maquoketa	3310'	-1968'			

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	E/2 E/2 NE	State:	Kansas
	1320' FNL -330' FEL	API:	150-85-200780000

Potential Pay Zones

Formation	Elec. Log Y/N	Mud Log Y/N	Litho.	Top	Base	Gross Feet	Net Feet	Cutoff %	Porosity Max %	Avg. %	RT	Calculations RW	SW	Show & Comments
None														

Recommendation

Plug Well.

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