Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 32864 Name:XTO_Energy_, Inc. Address 1:210 Park Avenue ; Suite 2350 Address 2:			API No. 15 - 055-00280 . CO · CO Spot Description: C_NW Sec.17_Twp.22_s. R. 33East \(\frac{1}{2} \) West1,320Feet from \(\frac{1}{2} \) North \(\frac{1}{2} \) South Line of Section1,320Feet from \(\frac{1}{2} \) East \(\frac{1}{2} \) West Line of Section Footages Calculated from Nearest Outside Section Corner: NE \(\frac{1}{2} \) NW \(\frac{1}{2} \) SE \(\frac{1}{2} \) SW County: \(\frac{1}{2} \) Finney Lease Name: \(\frac{1}{2} \) Garden \(\frac{1}{2} \) Well #: \(\frac{1}{2} \) The plugging proposal was approved on: \(\frac{4}{12} \) (Date)		
Producing Formation(s): List All (If needed attach another sheet)			by: Kenny Bernasconi (KCC District Agent's Name)		
Winfield Depth to Top: 2585' Bottom: 2608' T.D. 2608'			Plugging Commenced: 4/13/12		
Krider Depth to Top: 2547' Bottom: 2560' T.D. Herington Depth to Top: 2536' Bottom: 2544' T.D.			Plugging Completed: 4/16/12		
Deputito top. 22222 Bottom. 2277 1.0.					
Show depth and thickness of all water, oil and gas formations.					
			Record (Surface, Conductor & Production)		
Formation Content	Casing	Size		Setting Depth	Pulled Out
	Surface	8 5/8"		298'	NONE
	Production	5 1/2"		2584'	NONE
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Set 5 1/2" 10K tbg set CIBP @ 2457', circulate hole w/ mud & cap CIBP w/ 5 sks Class "C" cement. Pull tbg up hole @ 1984' & spot 50 sks cement up to 1502' to cover Anhydrite at 1943'. POH w/ tbg & perf squeeze holes @ 1130'. Run Pkr to 900'& set. Squeeze perfs w/ 75 sks Class "C" cement to 700 psi. Pull out of hole w/ Pkr & test casing at 400 psi. Perf squeeze holes at 356', RU down casing & circulate to surface w/ 120 sks Class "C" cement.					
2338			Orr En	ternrises Inc	
Plugging Contractor License #: 33338 Name: Orr Enterprises , Inc.					
Address 1: P.O. Box 1706		Address	2:		
city: _Duncan			State: Ok	dahoma	zip: 73534 + 1706
Phone: (580) 467-0258					
Name of Party Responsible for Plugging Fees: XTO	Energy, inc.				
State of Oklahoma County, Oklahoma			_ , ss.		
Karen Byers (Print Name)					
being first duly swom on cath, says: That I have knowled the same are true and correct, so help me God. Signature:	lige of the facts statements, ar	nd matter	s herein con	tained, and the log of	the above-described well is as filed, and RECEIVED