

15101203540000

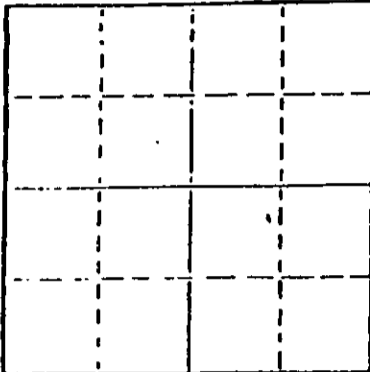
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Lane \_\_\_\_\_ County, Sec. 7 Twp. 19S Rge. 28W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
150' SW of C SW SW

Lease Owner Abercrombie Drilling, Inc.  
Lease Name Hineman "B" Well No. 1  
Office Address 801 Union Center, Wichita, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole



Locate well correctly on above  
Section Plot

Date Well completed Nov. 21 1978  
Application for plugging filed (verbally) Nov. 21 1978  
Application for plugging approved (verbally) Nov. 21 1978  
Plugging commenced Nov. 21 1978  
Plugging completed Nov. 21 1978  
Reason for abandonment of well or producing formation \_\_\_\_\_  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production \_\_\_\_\_  
19 \_\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4654'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

T.D. 4654'.  
Set 1st plug at 800' with 70 sacks  
2nd plug at 240' with 20 sacks  
3rd plug at 40' solid bridge with 10 sacks  
rathole with 2 sacks.  
Cemented with 50/50 posmix, 6% gel.  
Plug was down at 1:30 a.m., 11-21-78.

RECEIVED  
STATE CORPORATION COMMISSION  
12-1-78  
D.C. - 11978  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of November, 19 78



Sherrie L. Brooks  
Sherrie L. Brooks Notary Public.

My commission expires August 21, 1982.

**KANSAS DRILLERS LOG**

API No. 15 — 101 — 20354-0000  
County Number

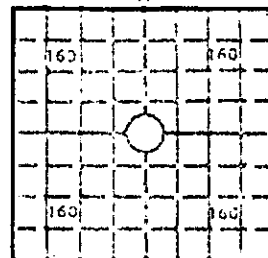
S. 7 T. 19S R. 28W <sup>E</sup> <sub>W</sub>  
 Loc. 150' SW of C SW SW

Operator  
Abercrombie Drilling

County Iane  
 640 Acres  
 N

Address  
801 Union Center Wichita, Ks. 67202

Well No. # 1 Lease Name Hineman "A" "B"



Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Abercrombie Drilling, Inc Geologist Vic Reiserer

Spud Date November 11, 1978 Total Depth 4654' P.B.T.D. \_\_\_\_\_

Elev.: Gr. 2794'

Date Completed November 21, 1978 Oil Purchaser \_\_\_\_\_

DF 2707' KB 2799'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	260'	common	175	3% Ca.Cl. 2% gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used \_\_\_\_\_ Depth interval treated \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION

DEC - 1 1978

CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	CFPB	

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:  
 Dry Hole

Operator  
 Abercrombie Drilling, Inc.

Well No. 1 Lease Name Hineman "B"

S 7 T 19 S R 28 W E W

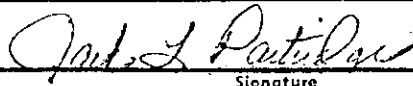
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & sand	0	263	<u>SAMPLE TOPS:</u>	
Sand & shale	263	805		
Sand	805	905	Anhydrite	2137' (+ 662)
Shale	905	1165	B/Anhydrite	2165' (+ 634)
Shale & sand	1165	2022	Heebner	3950' (-1151)
Shale	2022	2138	Toronto	3964' (-1165)
Anhydrite	2138	2165	Lansing	3993' (-1194)
Shale	2165	3660	B/KC	4390' (-1591)
Shale & lime	3660	3987	Marmaton	4430' (-1631)
Lime	3987	4654	Ft. Scott	4538' (-1739)
Rotary Total Depth		4654	Cherokee	4562' (-1763)
			St. Shale	4286' (-1487)
			Pawnee	4492' (-1691)
			Miss.	4642' (-1843)
			T.D.	4654' (-1855)
DST #1 (4172-4200') 30", 30", 30", 30" Rec. 10' mud. IFP 20-20, IBHP 30, FFP 20-20, FBHP 30 Temp. 112°				
DST #2 (4316-4339') 30", 45", 60" 45" Strong blow. Rec. 2220' sw. IFP 31-581, IBHP 1080, FFP 612-989 FBHP 1069 Temp. 114°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge, Asst. Sec.-Treas. Title
	_____ Date