

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-21,588-6000

LEASE NAME Sleeper

WELL NUMBER #1

2970' Ft. from S Section Line

2310' Ft. from E Section Line

SEC. 13 TWP. 19 SRGE. 28 (E) or (W)

COUNTY Lane

Date Well Completed _____

Plugging Commenced 6-10-91

Plugging Completed 6-10-91

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Kenneth S. White

ADDRESS 200 E. First, Suite 210, Wichita, KS 67202

PHONE# (316) 263-4007 OPERATORS LICENSE NO. 30128

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 6-10-91 (date)

by Steve Middletown (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? _____

Producing Formation Lansing Depth to Top _____ Bottom _____ T.D. 4700'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED
STATE CORPORATION COMMISSION
6-19-91

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	258.41'	None

JUN 19 1991

CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Fill w/heavy mud; set 1st plug @ 2150'-1950' w/50 sx; 2nd plug @ 1200'-880' w/80 sx; 3rd plug @ 600'-400' w/50 sx; 4th plug @ 270'-70' w/50 sx; 5th plug @ 40' surface w/10 sx; Rathole 15 sx; 25 sx 60-40 posmix 6% gel # Flocel per sack.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Abercrombie RTD, Inc. License No. 30684

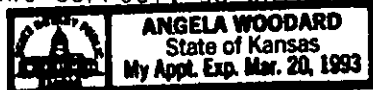
Address 150 N. Main, Suite 801, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Kenneth S. White

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack Wharton

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Jack K. Wharton

(Address) 150 N. Main, Suite 801, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 18th day of June, 19 91

Angela Woodard
Notary Public

My Commission Expires: March 20, 1993

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 5-26-91

State of Kansas

101-21,558-6000

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 28 1991
month day year

SW SW NW Sec 13 Twp 19 S, Rg 28 X East West

OPERATOR: License # 30128
Name: KENNETH S. WHITE
Address: 200 E. First, Suite 210
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kenneth S. White
Phone: (316) 263-4007

2970 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

County: Iane
Lease Name: Sleeper Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Lansing
Nearest lease or unit boundary: 330 feet
Ground Surface Elevation: 2748 Est. feet MSU
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1175
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: none
Projected Total Depth: 4700
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

... well ... farm pond X other
DWR Permit #: not known at this time
Will Cores Be Taken? yes X no
If yes, proposed zone: STATE CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual logging of this well will comply with K.S.A. 55-101, at sec.

JUN 14 1991

CONSERVATION DIVISION
Wichita, Kansas

Pusher Tony
SPUD DATE 6-23-91 INIT. SM
LENGTH SURFACE PLANNED 250
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 250 CONDUCTOR
ANHYDRITE T- 2140 B- 2140 ELEVATION
TD 4700 FORMATION MISS. PP.
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 2150 Ft. W/ 50 SX
1/2 Base Anyh. @ 1200 Ft. W/ 80 SX F650
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX F650
Bottom Surface @ 270 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SM DATE 6-10-91 Hauling _____
TYPE OF CEMENT 60/40 67 1/4 16 Hased
STARTING TIME 2:00 (AM/PM) DATE 6-10-91
COMPLETION TIME 6:30 (AM/PM) DATE 6-10-91
CEMENT COMPANY Allied