Form CP-4

Give Ail Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027 Wichita, Kansas 67217	Lane	· · · · · · · · · · · · · · · · · · ·		y. Sec. 18 Ty	vp. 19 Rgo.	$(E)^{28W}(W)$
NORTH	Location as "NE Lease Owner	ONALD (cox: NE	NW NE
	Lease Name	Hineman	' N '			Well No. 1
	Office Address			7	Vichita, Ory Hole	KS 67202
	Character of We Date well comp	=	s Oil, Gas or	r Dry Hole)	Novembe:	r 21, ₁₉ 79
	Application for				Novembe:	r 20, 19 79
	Application for p				Novembe:	r 20 79
	Plugging comme Plugging comple			· · · · · · · · · · · · · · · · · · ·	Novembe	
	Reason for aban		or producing	formation Di	ry Hole	
				• .		,
				st production ation Division or		ore plugging was com-
Locate well correctly on above Section Plat	menced?	yes				
Name of Conservation Agent who sup	ervised plugging of this	well	illber	Baltnazo	raal Darda d	***." 4715 · ·
Producing formationShow depth and thickness of all water	oil and gas formation	epun to top s.	Botton	`	lotal Depth of	Well 4715 Feet
OIL, CAS OR WATER RECORD	•					CASING RECORD
FORMATION	CONTENT	FROM	TO	4174	PUT IN	1
RUIAMAU	403.31'	surface	411'	8 5/8"	PUT IN	PULLED OUT
						-
		lug @ 400 lug @ 40' in Rat Ho	w/10 s			
Name of Plugging Contractor	lawson Drill	description to pecess	THOBACK	of this sheet)		
	200 Douglas H	Building	Wich	ita, Kans	as 67202	
STATE OF Kansas	emsberg, cou	NTY OF Se	dgwick	· · · · · · · · · · · · · · · · · · ·	66.	
well, being first duly sworn on oath,	save: That I have been	(6)	nployee of o	wner) or (owner	r or operator)	of the above-described
above-described well as filed and tha	t the same are true and	d correct. So he	icus, stateme	mu, and matters	herein contair	and the log of the
		(Signature)	سدد	u (A	Lund	ura
	`	71 ai	mes C. O Doug	Remsb er/ g las Build	Engine ing Wic	hita, KS 67202
	_	. <u>20</u>		(A	ddress)	70
SUBSCRIBED AND SWORN TO before	re me this	31st day of	Decemb	oer	19	18
			nes	Sep Circi	Jone	rall
My commission expires 6/12/82	STATE	IRY L. KENDAL® NOTARY PUBLIC Pick County, Kaness Opt. Exp. 6/12/82		Kendal	1-7-	Notary Public.

WELL LOG

OPERATOR:

DONALD C. SLAWSON 200 Douglas Building Wichita, Kansas 67202

LEASE:

#1 Hineman 'N' Approx: NE NW NE Sec. 18-19-28W Lane County, Kansas

CONTRACTOR:

Slawson Drilling Co., Inc. 200 Douglas Building

Wichita, Kansas 67202

COMMENCED:

November 10, 1979

COMPLETED:

November 21, 1979

CASING:

Surface - 8 5/8" @ 411' w/300 sx 60/40 poz

0 -415 Shale and sand (Surface)

415 - 780 Shale and sand 780 - 1367 Shale and shells 1367 - 2140 Shale and sand

2140 - 2170 Anhydrite 2170 - 2425 Shale

2425 - 4112 Lime and shale 4112 - 4206 Lime

4206 - 4253 Lime and shale

4253 - 4583 Lime

4583 - 4634 Lime and shale

4634 - 4715 Lime 4715 RTD

STATE OF KANSAS

SS.

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Co., Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the #1 Hineman 'N' test.

Subscribed and sworn to before me this 31st day of December, 1979.

KENDALL, Notary

My Commission Expires: 6/12/82

SHERRY L. KENDALL. STATE NOTARY PUBLIC Sedowick County, Kansas My Appl. Exp. 6/12/82



	JECLOGICAL	<u>~</u>				_		
State C k Wi KANSAS DRILLI	CHITA BRAN	Onroed CH	1			O		
KANSAS DRILLI	ERS LÓĞ''''	CH				}	s. <u>18</u> _T	19 R. 28W W
API No. 15 —_	101	20,	415-000	0			Loc. Appro	ox: NE NW N
Operator	County	Nu	mber		· · · · · · · · · · · · · · · · · · ·		CountyL	ane
DONALD C.	SLAWSON							10 Acres
Address 200 Dougl	as Buildi.	ng Wie	hita V	onana 6	7909			
Well No.	Leose Name	ing into	nita, K	ansas o	1202		160	60
1 Footage Location	Hine	man 'N'	· · · ·					
ROX: 330 _{feet fron}	(N X line	1	650 feet	from (E) (NO)	line		┝╌┝╌┆	├ ┼┤┤┤┤
Principal Contractor		Geol	ogist				160	60
SLAWSON DRIL Spud Date	LING CO.,		Ralph R	UWWE			Locate	well correctly
November 10	, 1979		715	N	/ A		Elov.: Gr.	well correctly 2784
November 21	. 1979	Oil P	urchaser N/A	-	•		DF 2786	кв2789
	,			RECORD				
						· .		 _
• •	ngs set — surface,	, 	,		<u> </u>		 	T •
Purpose of string	Size hole drilled	 	Weight lbs/ft.	Setting depth	Type ce	ment	Sacks	Type and percent additives
Surface	124''	8 5/8"	24#	411'	60/40	poz	300 sx	2% gel, 3% cc
 	- 	 					<u> </u>	
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		-			···		 	
					<u></u>			
	LINER RECOI	RD				PERFOR	ATION RECORD	
Top, ft.	LINER RECOR	RD Sacks ce	ment	Shots	per ft.		ATION RECOR	Depth interval
Top, ft.			iment	Shots	per ft.			
Top, ft.		Sacks ce	ment	Shots	per ft.			
Top, ft.	Bottom, ft.	Sacks ce		Shots	per ft.			
	TORING RECO	Sacks co	et at			Sia		
	TOBING RECO	Sacks co	et at URE, SHOT,			Sia	e & type	Depth interval
	TOBING RECO	Sacks co	et at URE, SHOT,			Sia	e & type	
	TOBING RECO	Sacks co	et at URE, SHOT,			Sia	e & type	Depth interval
	TOBING RECO	Sacks co	et at URE, SHOT,			Sia	e & type	Depth interval
	TOBING RECO	Sacks co	et at URE, SHOT,			Sia	e & type	Depth interval
	TOBING RECO	Sacks co	et at URE, SHOT,			Sia	e & type	Depth interval
	TOBING RECO	Sacks co	et at URE, SHOT,	CEMENT SQL		Sia	e & type	Depth interval
	TOBING RECO	Packer s ACID, FRACTI	URE, SHOT, morecial used	CEMENT SQL	JEEZE REC	Sia	e & type	Depth interval
Date of first production RATE OF PRODUCTION	TOBING RECO	Packer s ACID, FRACTI	URE, SHOT, morecial used	CEMENT SQI	JEEZE REC	Sia	Dept	Depth interval
Size	Setting depth Amou	Packer s ACID, FRACTI	URE, SHOT, molecial used INITIAL PR method (flow	ODUCTION ing, pumping, g	JEEZE REC as lift, etc.) Water	Sia	Dept Gas-	Depth interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kensas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas 66044.

Show dil important xones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool apan, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM 0 - 41.5 Shale and sand (Surface) 415 - '780 Shale and sand 780 - 1367 Shale and shells 1367 - 2140 Shale and shells 1367 - 2140 Shale and sand 2140 - 2170 Anhydrite 2170 - 2425 Shale 2425 - 4112 Lime and shale 4112 - 4206 Lime 4206 - 4253 Lime and shale 4583 - 4583 Lime 4583 - 4634 Lime and shale 4634 - 4715 Lime 4715 RTD O - 41.5 Shale and contents thereof; cored intervals, and all dil drill-stem tests, including and shut-in pressures, and recoveries. TOP BOTTOM Lime 4780 - 1367 Shale and shalls Lime 4770 - 2425 Shale 2770 - 242			
### WELL LOG Show oil important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlos used, time tool open, flowing and shut-in pressurer, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM			
### Show all Important zones of poscolity and contents thereof; coned intervoits, and eld difficulties tests, including depth intervol exited, cushion used, time tool appen, flowing and shut-in pressures, and recoveries. TOP			
0 - 415 Shale and sand (Surface) 415 - 780 Shale and sand 780 - 1367 Shale and shells 1367 - 2140 Shale and sand 2140 - 2170 Anhydrite 2170 - 2425 Shale 2425 - 4112 Lime and shale 4112 - 4206 Lime 4206 - 4253 Lime and shale 4583 - 4634 Lime and shale 4634 - 4715 Lime 4715 RTD DST #1 - 4222-4253; 30-30-30-30, WkBl/25"; Rec. 30' Mud w/spks of Oil; IFP 34-37#; ISIP 986#; FFP 37-39#; FSIP 802# DST #2 - 4280-4299; 30-60-45-75; Wk incr to Str Bl; Rec. 315' Brack- ish SW, No Show; IFP 34-80#; ISIP	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
### ### ### ### ### ### ### ### ### ##	NAME	DEPTH	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL REC	OG TOPS EEB 3968 ANS 4007 UN CR 418 TK 4291 (USH 4329 KC 4374 (LEAS 4381 A 4402 (- LTA "B"44 AW 4498 (/CHER 454 T SC 4547 /CHER 457 /PENN 462 D 4629 (- ISS 4644 DLO 4648 TD 4718 ((-1218) B (-1399) -1502) (-1540) -1585) (-1592) 1613) 52 (-1663) -1709) 0 (-1751) (-1758) 0 (-1781) 2 (-1833) 1840) (-1855) (-1859)	
Date Received			
Lamy (, fler	uelu,	Y	
JAMES C. REMSBERG,	ngineer		
December 31, 1979 Title	79 ^{(t)e}		
Date			