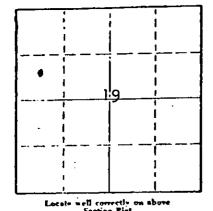
STATE OF KANSAS STATE CORPORATION COMMISSION

15:101.20305:0000

WELL PLUGGING RECORD

Give	All Information Completely
Make	Required Affidavit
Ma11	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202



Give All Information Completely								
Make Required Affidavit	Lane	County. Sec.	18 Twp.19S Rge.2	28 X/w				
Mail or Deliver Report to Conservation Division	Location as "NE/CNW SW " or footage from lines C SW NW							
State Corporation Comm.	Lease Owner DA	NE G HANSEN TRU	51	~~··				
245 North Water	Lease Name RIL	Y	Well No.	1				
Wichita, KS 67202	Office Address	Logan, KS 67	646					
	Character of We Dry Hole	11 (Completed as O	il, Gas or Dry Hol					
\\\\	Date Well comple		1. 10	19				
	Application for		478	1978				
		plugging approved		1978				
 9	Flugging commend	ed	4/8	1978				
	Plugging complet		4/8	1978				
		donment of well or structually	producing formati	on				
	If a producing v	vell is abandoned,	date of last prod	uction 19				
Locale well correctly on above Section Pist Name of Conservation Agent who su	its agents befor	e plugging was co	Conservation Divis mmenced? Yes lbert Balthazor	ion or				
Producing formation	pervised plugging Denth to to	Bottom	Total Depth of We	11 4500				
Show depth and thickness of all w			Total Repth of We	4590				

OIL, GAS OR WATER RECORD		,				ASING RECORD
FORMATION	CONTENT	FROM	70	8 5/8"	246.11	PULLED OUT
					240.11	None
					·— ·— ·— ·	
Describe in detail the n	anner in which	the well	was nlug	ged indi	cating who	ere the mud flui
was placed and the method of			-	_ •	_	
plugs were used, state the						feet to
feet for each						
	 110d with hos	Siv mud i	FO DOOL			.00
	ug Put in 7	TO SECKS	cement	, set Fillad	- 514 E17	MSSIO.
P1	th heavy mid	TO 2401	Ser	71110. O	CE With Com	
Pu	t in 20 sacks	Fills	ed with	heavy co	bCKL.	18 18
mu	d up to 401.	Set plu	rg. F1	l lecs ^{ime}	166 8 BO.	0
to	lled with heaug. Put in 7 th heavy mud t in 20 sacks dup to 40'.	50 Pozm	1 × & 6%	Gel.	ANY	0'V.S'6 th
					CON ATTO	30583
					CCHECUNATURE K	
(If addition	al description	is necess	sary, use	BACK of	this sheet	:)
Name of Plugging Contractor	C G Drill	ing Co.	Inc.			
				·		
STATE OF KANSAS		NTY OF	SEDGWICH	<		
G F Gallow	(:(//.				→ 88. her on Amember)	of the above-described
. well, being first duly sworn on on		owledge of the	facts, statest	ents, and matte	n berein contai	ned and the log of the
above-described well as filed and				7		
,		(Signature)	(-	1 Thee	erry	
		,	G F Ga	l loway	IO7 Doug	las Bldg.
:			Λ		Address)	
SUPECRIBED AND SWORN TO	before me this 13	ith day of	April		19_	<u>78</u>



March 3, 1980

` `	KANSAS DRILLERS LOG											R28 ♣
Ó	API No. 15 — 101 — 2305 0000 County Number									Loc. C SW NW County LANE		
	Operator DANE G HANSEN TRUST										640 4	
	Address P 0 BOX 18		KS	6	7646					160		60
	Well No.	RILEY	•							-		
	Footage Location 1980 feet from)(N) (X fine	_	,		from _X (E) (W)	line		_			
	Principal Contractor C-G DRILLI	NG CO., I	NC		obert G					160		160
O	Spud Date 3/30	/78		Total 45	Depth 90	P.B.T.D.		Locate well c				ll correctly
	Date Completed 4/8/78	.		Oil P	urchaser				٥	F		кв2807
			-		CASING	RECORD				•	•	
O	Report of all strin	gs set — surface,	interm	ediate, j	production, e	tc.						
	Purpose of string	Size hole drilled	Size co	sing set O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks		Type and percent additives
	Surface	1211	8 5.	/8"	28#	246.11'	11 COMMON		!	185		% Gel % CC
		<u> </u>	<u> </u>									
0					·							
		<u> </u>				<u> </u>		···				
		LINER RECO	RD						RFORATION RECORD			
	Top, ft.	Bottom, ft.		Sacks co	ocks cament Shots per ft.				Size & type			Depth Interval
		TUBING RECO	ORD									
O	Size	Setting depth		Packer s	at at							
			CID,	FRACTI	JRE, SHOT,	CEMENT SQ	UEEZ	E RECORI				
$\overline{}$	Amount and kind of material used Depth interval treated									nterval treated		
O	RECEIVED STATE CORPORATION GOVERNSSION:											
	APR 2 6 1978											
	AFN 20 1010											
	INITIAL PRODUCTION											
	Date of first production Producing method (flowing, pumping, gas lift, atc.)											
	RATE OF PRODUCTION PER 24 HOURS Oil bbis. Gas Water									bbis.	Gas-oil	ratio CFPB
O	Disposition of gas (vente	d, used on lease or :	sold)					Producing	interval	(\$)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DANE G HANSEN TRUST	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE						
Well No. Lease Name			DAT HOLL				
#1 RILEY s 18 T 195 R 28 X							
WELL LOG Show all important zones of porosity and contents thereof; cored in	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
cluding depth interval tested, cushion used, time tool open, flowing at FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH			
LIME	0	256					
SAND & SHALE	256	810					
SHALE	810	1670					
SAND	1670	1910					
SHALE	1910	2149					
ANHYDRITE	2149	2195					
SHALE	2195	2300					
SHALE & SHELLS	2300	2670					
LIME & SHALE	2670	4110					
SHALE & LIME	4110	4190					
LIME & RTD	4190	4590					
• •							
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WI	ELL RECORD.				
Date Received	Debra	Heersche	= Pelira H	hexage			
	OFFICE MANAGER						
4/13/78							
L.,		<u>-</u>	Date				