

API NUMBER 15-101-20,128-0000

LEASE NAME Hinman "P" #2

WELL NUMBER _____

SPOT LOCATION C NE SW

SEC. 20 TWP. 19 RGE. 28w(E) or (W)

COUNTY Lane

Date Well Completed _____

Plugging Commenced 11/6/84

Plugging Completed 11/9/84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Donald C. Slawson

ADDRESS 200 Douglas, Bldg., Wichita, Ks. 67202

PHONE # (316) 263-3201 OPERATORS LICENSE NO. 5181

Character of Well _____
(Oil, Gas, D&A, SMD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4660'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	282'	none
				4 1/2"	4295'	743'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Bridge @ 1670', pushed to 2441' Dumped 4 sacks cement on plug @ 2441'. Shot pipe at 2405', 2033', & 1505'. Pumped 50 sacks cement & pushed plug to 1000'. Shot pipe @ 740'. Pulled pipe to 400' & pumped 125 sacks cement, circulated to top. Pulled rest of pipe (25 joints total). Cement 60/40 poz 2% gel.
Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice

R. Darrell Kelso

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso
(Address) Box 347, Chase, Ks: 67524

SUBSCRIBED AND SWORN TO before me this 13th day of November, 1984



My Commission expires: _____

Jrene Hoover
Notary Public

DONALD C. SLAWSON WELL RECORD

WELL NO 2

LEASE Hineman 'P'

COMPANY DONALD C. SLAWSON ACRES _____

RECORD COMPILED 9/20 1974 BY Bill R. Rowe

SEC 20 TWP 19 RGE 28W COUNTY Lanc STATE Kansas

SURVEY _____ BLOCK _____ SECTION _____

LOCATION C NE SW

STAKED BY Lester Ingels DATE 9/18 1974 ELEVATION 2799

RIG COMMENCED 9/20 1974 COMPLETED 10/3 1974 CONTR Co. Tools

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	9/20/74	10/3/74	0	4660	Slawson Drlg.
CABLE	10/14/74	10/19/74			Thunderbird Drlg.

OPEN HOLE ELECTRICAL LOG Yes, Dresser Atlas GR-N; LL; Cal; Acoustic

COMPLETION METHOD Run 4 1/2" Prod. Pipe

PRODUCTION DATA Rig up Dresser Atlas Run GR-CCL Log from PBTD 4283' to 3850'.

Perf. w/2 jets per ft. 4213'-16'.

CASING, TUBING, RODS and LEAD LINES

NUMBER	CASING SIZE	WT.	THDS.	MK., TYPE, GRD. NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
								SACKS	ESTMTD TOP	
7 Joints	8 5/8"	28	8	Used	282		Yes	225	Ground	60-40Poz.
3 Joints	4 1/2"	10.5	8	Non A.P.I.	4182		Yes	125		50-50Poz.
7 Joints	4 1/2"	9.5	8	Used	3962					
29 Joints	4 1/2"	10.5	8	Scotch/Kote						
100 Joints	4 1/2"	10.5	8	New						
134 Joints	2 3/8" Tbg.	4.7	8	New	4215'		Perf. @ 4185'			
166 used	3/4" Rods.			1-2' 3/4" Pony Rod						
2" x 1 1/2"	x 12'			Metal Stroke through pump; 16'			1 1/4" Polish Rod.			

STIMULATION RECORD

PERFORATING RECORD

TREATMENT	Acid	Acid	Acid	TYPE	Jets		
DATE	10/15/74	10/18/74	10/19/74	DATE	10/15/74		
QUANTITY (GALS)	500	250	250	INTERVAL	4213-16		
TYPE	NE 28%	MOD 20%	NE 28%	NO. PERF. FT.	3		
MAX. TSS. PP.				FORMATION	L-KC 140' zone		
MAX. CS'S. PP.	600	1000	850	DONE BY	Dresser Atlas		
TREAT. PP.	500-600	500-1000	850-0	PUMPING UNIT			
FINAL PP.	500-	1000	100	TYPE	Beam		
TOTAL SLS. LOAD	82	75	93	MAKE	National		
FLUSH AGENT	Water	Oil	Oil	MODEL	80		
METHOD	Pump Truck	Pump Truck	Pump Truck	SER. NO.	29566		
OIL BLEND	1 BPH	Dock #3 Squeeze		ENGINE	C-66-67685		
OIL AFTER	15%	3 BPH 30 Min. test 2 BPH		TANK BATTERY			
WATER BEFORE	Trace	40 BPH 100' off bottom 1 BPH		10 x 20 Heater Treater Gunbarrel			
WATER AFTER	85%	700' water 1 1/2 hrs.		Steel			
COMP.	Halliburton	Halliburton		2-12 x 10 Steel Stock Tanks			
				20' PVC Lead Line			

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	ISIP-FHH	Recovery
1.	4188- 4225	27-136# 30'	1258# 45"	149-201# 45"	1249# 60'	2194- 2114	450' Total Fluid 350' VQ Mdy. Oil (GR. 28°Corr.) 100 V.H.O.C.M. No Water
2.	4235- 4268	38-100# 30'	1212# 45"	109-174# 45"	1203# 60'	2195- 2150	325' Total Fluid 50' Mdy. WTR. W/ Scum Oil. 275' Mdy. Sli. Salty Wtr. w/ Sulfur Odor.
3.	4265- 4280	22-290# 30'	1251# 45"	301-557# 45"	1251# 60'	2179- 2173	1205' Salt Wtr. No Show
4.	4295- 4322	402- 1154# 30'	1253# 45"	1163- 1271# 45"	1271# 60'	2229- 2202#	2800' Sulfur Wtr. No Show
5.	4335- 4360	17-26# 30'	35# 30'	26-26# 30'	35# 30'	2266- 2229#	25' Mud No Show

REC'D
STATE COMMISSION
OCT 1 1923
COMMISSIONER

