STATE OF KANSAS STATE CORPORATION OF COMMISSION 200 Colorado Derby Building Wichita, KS 67202

WEL

WELL PLUGGING RECORD					
K.A.R82-3-117	API NUMBER <u>15-101-216620001</u>				
	LEASE NAME #1 Warren Toburen				
TYPE OR PRINT	WELL NUMBER1				
NOTICE: Fill out completely	3630 Ft. from N Section Line				
and return to Cons. Div.	330 Ft. from E Section Line				
office within 30 days					
	SEC. 20 TWP. 19S RGE. 28 (E) or (W)				
	55.5.2 <u>v</u> 1 <u>125</u> 1(65.2 <u>v</u> (6) 61 (<u>11</u>)				

I EASE ODED AT	OR Rheem Resource	s Inc			SEC. 20 TWP.	19S RGE. 28 (E)	or (W)
	100 S. Main, Suite 505, V						
PHONE # (316) 2	262-5099 OPER	ATORS LICENSI	E NO.	31283	Date Well Com		
	<u>D&A</u> (Oil, Gas, D&A, S				ng commenced <u>03</u>	•	
	oosal was approved on				(date)		
by	<u> Kevin Strub - Do</u>	dge City		(KCC District A	Agent's Name).		
Is ACO-1 filed? _	yes If not, i	s well log attache	:d?				
Producing Format	ion De _l	oth to Top	Botton	n TD <u>4</u>	420'		
Show depth and th	nickness of all water oil ar	nd gas formations	•				
OIL, GAS, OR W	ATER RECORDS		CAS	ING RECORD			
Formation	Content	From	То	Size	Put in	Pulled out	
		surface		85%"	in place		
			_				
						<u>,</u>]
feet each set.	the hole. If cement or ot 0' - 80 sx, 650' - 50 sx, 30	•					
			_	. .	20606		
	Contractor Murfin				: No. <u>30606</u>		-
\	250 N. Water. S FY RESPONSIBLE FO				as Inc		
	NSAS				es, me,		
James L	. Rheem	(Emp	loyee of O	perator) or (Ope	rator) of above-de	scribed well, being	first duly sworn
on oath, says: Tha	at I have knowledge of th	e facts, statement	s, and matt	ers herein contai	ined and the lob o	f the above-describe	ed well as filed
that the same are t	rue and correct, so help n	ne God.			/	- 1. Phel	
				(Ac		Maix Suite 50 a, KS 67202	13
À	LINDA A. KREUZBURG		SUBSCRIE	BED AND SWO		this $\frac{16 \text{th}}{16 \text{th}}$ day of $\frac{1}{2}$	June 1996
	STATE OF KANSAS	ED			- 18VI	Mi (14)	20112/14

MARSAS CORPOBATION COMMISSION

Notary Public

My Commission Expires: __10-5-97

JUN 2 1 1996 6.21-96 CONSERVATION DIVISION WICHITA, KS

Form CP-4 Revised 05-88

TOK KCC103E:	•		500 - 4 D.C.
"EFFECTIVE DATE: 3-19-96			FORM C-1 7/91 FORM MUST BE TYPED
DISTRICT #_ /	State of Kar	101 31 ((3 000)	FORM MUST BE SIGNED
<u> </u>	NOTICE OF INTENTIO	MY IU DRIII	BLANKS MUST BE FILLED
nust	be approved by the K.C.C. fir	ve (5) days prior to commencing well.	
Expected Spud Date MARCH	18, 1996	Spot	East
month	day year	<u>NE - SE - NE</u> Sec <u>20</u> Twp <u>19</u>	_ S, Rg <u>_28 X</u> West
OPEDATOR: Line // Troop		feet from North	line of Section
OPERATOR: License # 31283 Name: RHEEM RESOURCES, INC.		feet from East L	ine of Section
Address: 100 S. MAIN SUITE 505		IS SECTION X REGULAR IRREG	ULAR?
City/State/Zip: WICHITA, KS 67202-3	738	(NOTE: Locate well on the Section	Plat on Reverse Side)
		County: LANE	
Contact Person: <u>JAMES L. RHEEM</u>		leaca Mamo: H1 H13059 Tagge	
Phone: <u>316~262~5099</u>		Lease Name: #1 WARREN TOBUREN W Field Name: UNNAMED	el(#: 1
CONTRACTOR		Is this a Prorated/Spaced Field?	1400 V
CONTRACTOR: License #: 30606 Name: MURFIN DRIL		larget Formation(s). Micetecinosau	
MURFIN DRIL	LING COMPANY	Nearest lease or unit boundary:	330'
Well Orilled For: Well CL	ass: Type Equipment:	Ground Surface Elevation:	2766' fant wei
	19pe Equipment:	water well within one-quarter mile: -	Ves Y 22
.X. Oil Enh Rec Inf	ield .X. Mud Rotary	Public water supply well within one m Depth to bottom of fresh water:	ile: yes .X.no
Gas Storage Poo	L Ext Air Rotary	Depth to bottom of usable water:	120'
X CWWO Disposal Wild			
Seismic; # of Holes Other	dcat Cable	Surface Pipe by Alternate:	1x. 2
Other		Length of Surface Pipe Flanned to be :	set: 250- 7/2
if OWWO: old well information as follo	ows:	cangen of conductor pipe required:	N/A -
Operator: ARGENT ENERGY		Projected Total Depth: Formation at Total Depth:	4700
Acce Mame: Wi LOBOREM		Water Source for Orilling Operations:	11221221bb19W
Comp. Date: Old Total Depth 4670		• ,	<i>;</i> '
5.0		well farm	a pond .X other
Directional, Deviated or Horizontal we	llbore? yes no	Will Cores Be Taken?:	
i yes, true vertical depth:		If yes, proposed zone:	yes X no
Bottom Hole Location		263' Alt. II Set	•••••••
	AFFIDAVIT	203 Alt. II Set	
			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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100 N. T.		2 12 2 3	1m (28)
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4755 Re 654	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	> > > > > = 2 dd	12/1/2
Ttenstein INIT. LL 24.3 c. (§) OVE FLUID when done b SIZE HOLE CONDUCTOR ELEVATION	SX A Ft. W/ Ft. W/	(300 Ft. W/ 650 Ft. W/ 300 Ft. W/ 40 Ft. W/ MOUSE HOLE W/ r. Well Hauli	37 . 7
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47 E E 7%	©	yh. @ 1300 Ft. W/ 56 ug @ _650 Ft. W/ 56 ace @ _300 Ft. W/ 56 @ _400 Ft. W/ 16 SX (Irr. Well Fond Hauling	01.11
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DA DA DA SE	#7220 FORMATION PIFE	-1/2 Base Anyh. @ [300] Ft. W/ -1/2, 1/2 Plug @ _650 Ft. W/	ر اتار دون
he GT GT GT FA	4 1 1 4 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1	1/2 Base Anyh. @	OH T
Pusher — Lovy Haffenstein SPUD DATE — 4-12-94 INIT. AL LENGTH SURFACE PLANNED — 243c6 \$ 5/8 RESERVE PIT STATUS- REMOVE FLUID — LINED After salt sect. — bbls. — when done — bbls. RATHOLED AHEAR? Y — N — SIZE HOLE SURFACE PIPE 2 2/2 CONDUCTOR AMHYDRITE T — ELEVATION — ELEVATION — — ELEVATION — — — — — — — — — — — — — — — — — — —	TO \$72.0 FORMATION AND PIPE \$3X DV SX DV SX DV SY DV S	1/2 Base Anyh. @ 1300 Ft. W/ 50 SX 1/2, 1/2 Plug @ 650 Ft. W/ 50 SX Bottom Surface @ 300 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX TER WELL SX (Irr. Well Hauling — 18 CHNICIAN & SX (Irr. Well Man & SX (Irr. Wel	PE OF CEMENT 60/40 6 6 WAY VEGSTAL ARTING TIME _L: 20 (AD)/PM) DATE: 43 19 5 5 7 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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