Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

WELL PLUGGING RECORD

State Corporation Commitmion		Lane		- 24 -	. '19 n.	.28 (XXX	(117)
P. O. Box 17027					iwp. <u>∸</u> ≟ Kg NW	2.= <u>~</u> +BY0_	—(W)
ichita, Kansas 67217	Location as "	NE/CNW#SW#* (A. L. Abero	rombie.	Inc.			
	Lease Owner.	Ware				Well No. #3	}
X	Office Address	, <u>801 Union</u>	Center,	Wichita,	Ks. 67202	2	
	Character of	Well (completed	as Oil, Gas or	Dry Hole)	Dry Hole		
	Date well on	mpleted		PLE I	Cli Z/		19_74_
1	Application for	or plugging filed	<u>(verbal</u>	<u>ly) Mar</u>	ch 27		19.74
	Application fo	or plugging approv	ed (Asina	ILLY) Mar	<u>ch 27</u>		19.74
1 1	Plugging com	menced			ch 27		19 <u>74 ° </u>
	Plugging com	ipleted			ch 27		19.7.3
	Reason for ab	oandonment of wel	I or producing	g formation			
1 !	70 1	g well is abandon	ad data of lo	et production			19
<u> </u>	Was pormise	ion obtained from	the Conserva	st production ation Division	or its agents b		
Lucate well correctly on above	menced?		- CO CONSCI VI				
Section Plat ame of Conscrvation Agent who sup	والم معاملة مناسبات المعادسي	ikiaali Leo l	Massey			1202	
oducing formation		Depth to top	Bottom	n	. Total Depth	of Well 4392	Fcet
ow depth and thickness of all water	er, oil and gas format	ions.				•	
						CASING REC	ORD
OIL, CAS OR WATER RECOF	ωs		+	(
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED 0	UT
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3rd plu	ig set @ 220' ig set @ 40' w	/10 sx. cem	ent		CORPORATION OF		
				1747E	Pr		
•			·		CORPORE	,	
					Da WATION O	£0	
		 		CONS	Arion Division	DAMISO	
				- GEAV	197	,	
•				Chil	ATION DIVISION	>	
					Kan VISI	5	
					- 663 M	7V	
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		onal description is nec		K of this sheet)			- · · · · · · · ·
ame of Plugging Contractor	Abercrombie			67202			
ddress	801 Union Cer	nter, wichli	La, Nö.	01202	· · · · · · · · · · · · · · · · · · ·		
	,		A 700 A				
TATE OF KANSAS	, (OUNTY OF	SEDGWICK		, 58.		
Jerry A. I	angrehr						
ell, being first duly sworn on oat					ters hezeln con	tained and the	log of th
bove-described well as filed and ti	hat the same are true	and correct. So	help me God	i. //	1		
		(Signature)_	Jarrs	26/c/	augue	2hs	
		/	√801 µh,	on Cente	r, Wichite	a, Ks. 672	202
		1			(Address)		
SUBSCRIBED AND SWORN TO be	efore me this	29th day of	1	March	, 1	9_74_	
			Dever	ly 11	lann/	r	
2-10-	.75	-	Beverly	Mann		Notaru	Public.

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	KANS TORILLE	ERS LOG	L	Go. Surv Bon ()	: Wes	t		, s.	<u>24</u> т.,	19 R. 28 W	
	API No. 15	101 County		,080-000	٥				oc. NW		
	Operator	unlada Dadi	17	T	· · · · · · · · · · · · · · · · · · ·			7 ~	ounty	640 Acres	
	Address 801 Uni	mbie Dri		inc.				-{	 	N	
		. Kansas	67202						X		
	Well No.	Lease Name			•						
	#3	Ware						┥			
	•	(N) Kiline		660 feet	from (X) (W)	line			- -		
	Principal Contractor		Geo	ologist	110111 - 127 1777			┥	 - √		
	Abercrombie Dr	illing Inc		Orlin R. F				_			
	Spud Date March 16, 1	.974	To.	4392 '	P.B.T.D.		•			ote well correctly 2751	
	Date Completed		Oil.	Purchasar				"	.v.: Gr	- 07/0	
Ì	March 27, 1	.974	0"	r urenosur				DF	275	7 кв <u>2760</u>	
	, , , , , , , , , , , , , , , , , , , ,	·		CASING	RECORD						
				CASING	RECORD					·	
)	Report of all strin	gs set surface,	intermediate	, production, et	с.						
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight Ibs/ft.	Setting depth		Type cement		Sacks	Type and parcent additives	
	Surface casin	g	8-5/8"		235 К.В.	Sı	unset	.0	1.35		
									FCORE		
			 								
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								12,	VATION	13/4 35/0/	
	LINER RECORD					PERF		RFORAT	ONS APP TON COMMISSION IN COMMISSION FORATION RECOMMISSION Size & type When the commission of the		
	Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft	•	Size	& typo	Depth Interval	
		TUBING REC	ORD								
)	Sixe	Setting depth	Packer	set at		. – "					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
		*****	unt and kind o							Depth interval treated	
١,	<u></u>	A1110	unt one kind o	· moterio: exec			- - -				
7											
			· · · · · · · · · · · · · · · · · · ·								
				INITIAL PR	ODUCTION				<u></u>	*	
Į	Date of floor foot	· · · · · · · · · · · · · · · · · · ·	12			1111				····	
	Date of first production		Produci	ing method (flow	ıng, pumping, g	as lift	, etc.)				
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water		1	Gas-oil ratio	
7	Disposition of gas (venter	d, used on lease or		bls.		MCF	Producing	interval (bbis.]	CFPR	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Carperation Commission, 3030 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. It confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gos Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

Operator Abercrombie Dril	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Weil No. 3	Dry Hole							
s 24 r 19 R28 W								
Show all important zones of parasity on	WELL LOG	is, and all drill-s	tem tests, in-	SHOW GEOLOGICAL MARK OR OTHER DESCRIPTIVE	(ERS, LOGS RUN, INFORMATION.			
cluding depth interval tested, cushion use	ed, time tool open, flowing and si	nut-in pressures, c		NAME	DEPTH			
FORMATION DESCRIPTION, C	ONTENTS, ETC.	TOP	MOTTOR	NAME				
Clay, Shale and Sand Shale Shale and Sand Shale Shale & Lime Lime & Shale Lime Shale & Lime Lime Rotary Total Depth		0 155 350 2365 2937 3985 4180 4264 4297	155 350 2365 2937 3985 4180 4264 4297 4390 4390	ELECTRIC LOG: Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/K.C. Log T.D.	2090 2119 3712 3976 3994 4016 4386 4392			
DST #1 (4258-4264) 30" Recovered 1020' SW with on top. IBHP 1206#, IFBHP 1194#. BHT 133°. DST #2 (4283-4397) 30' Recovered 2520' of gas oil) IBHP 1183#, IFP #FBHP 1194# BHT 133°.	th few spots oil FP 11#, FFP 485#, '-45"-90"-60". ssy OCSW (1-5%							
DST #3 (4304-4308) 30' Recovered 60' GIP, 200 VSOCSW. IBHP 1125#, FBHP 1113#. BHT 125	'-45"-90"-60" O' VHMCO, 160' IFP 35#, FFP 118#,				·			
DST #4 (4316-4325') M	is-Run		1		ļ			
DST #5 (4282-4293) (S 30"-45"-90"-60". Receils 1320' oil & mud cut woil) 1200' VSOCW. IBH FFP 1148#, FBHP 1194#	traddle Packers) overed 180' GIP, ater (avg. 12% P 1171#, IFP 1078#							
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USE	ADDITIONAL SHEETS, IF	I PECESSARY, TO	COMPLETE Y	WELL RECORD.				
Data Received		Jack K.	//////////////////////////////////////	Signature 1.				
	D.	Geologis	S C	Title				
***		March 29	9, 1974					