

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,677-00-00

County Ness

Approx. NE SE NW
 _____ Sec. 30 Twp. 16 Rge. 21 E

1480 Feet from S (circle one) Line of Section
2220 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Sunley Well # 3
new pool

Field Name unnamed(offset to A.E.)

Producing Formation Cherokee

Elevation: Ground 2303' KB 2312'

Total Depth 4330' PBDT _____

Amount of Surface Pipe Set and Cemented at 333' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1615' Feet

If Alternate II completion, cement circulated from 1615
 feet depth to surf w/ 228 sx cmt.

Drilling Fluid Management Plan alt II 9-22-93
 (Data must be collected from the Reserve Pit)

Chloride content 29000 ppm Fluid volume 1120 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 6040

Name: Bankoff Oil Company

Address 155 N. Market, #1050A

City/State/Zip Wichita, KS 67202

Purchaser: Petro Source Partners

Operator Contact Person: Frank S. Mize

Phone (316) 262-2784

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Zorger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGH
 Dry Other (Core, Use _____)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

05-15-92 05-22-92 6-04-92
 Spud Date Date Reached TD Completion Date

RECEIVED
 JUL 9 1992
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James P. Branstetter
 Exploration Manager Date 7-8-92

Subscribed and sworn to before me this 8th day of July
1992

Notary Public James P. Branstetter
 Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name Bankoff Oil Company Lease Name Sunley Well # 3
 Sec. 30 Twp. 16 Rge. 21 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Dual Induction-Density-Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1604	+708
Heebner	3716	-1404
Lansing	3756	-1444
BKC	4022	-1710
Pawnee	4113	-1801
FS	4206	-1894
Cher "A"	4222	-1910
Mississippian	4304	-1992

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	20#	333'	60/40poz	155	2% gel 3% cc.
Production	7-7/8"	5½"	14#	4329'	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	surf/1618	60/40poz	228	¼#Flo seal 6%gel
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	see report attached			

TUBING RECORD Size 3" Set At 4165' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-04-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>75</u>		<u>14</u>		<u>43</u>

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

0

SUNLEY #3 COMPLETION REPORT

5-16-92 Drill 335' 12 1/2 hole. Run 7jts new 20# 8 5/8 pipe Tally 321.59 Set @ 333 W/150sx.60/40 poz 2% gel 3% CC plug down @ 4:30 P.M.

5-22-92 RTD 4330 Run 114jts.14# 8rd Rng 2 & 3 used 5 1/2 csg.Tally 4332 Set @ 4329 W/ 100sx. ASC cement W/ 15bbl. mud flush ahead of cement. Port collar @ 1615.Plug down @ 11:00 PM. Rotate pipe while cementing.

6-1-92 Rig up Cheyenne Well Ser. ELI run bond & corr. log. Bond log OK. Swab hole down to TD. Dump 20bbl. oil in hole. Perf. 4224-27 W/ 4 SPF Exp. gun. 1/2 hr. tests: 6.43bbl. 3% wtr. 409bbl. 3% wtr. 2.92bbl. 3% wtr. 4.09bbl. 3% wtr. 4.09bbl. 3% wtr. .02 solids. 3.51bbl. 3% wtr. .02 solids. 38.7 gravity. 3.51bbl. 3% wtr. 3.51bbl 3% wtr .06 solids 3.51bbl. 3% wtr .05 solids. 2.34bbl. 3% wtr .05 solids Chg. swab cups 4.06bbl. 2.8% wtr .02 solids 3.51bbl. 2.8% wtr .02 solids.

6-2-92 Overnite fillup 595' (14.50 bbl.) 1/2 hr tests: 4.06bbl. 1.07 wtr .03 solids 4.06 bbl. 3% wtr 4.06bbl. 6% wtr .04 solids 1hr tests: 5.22bbl. 2% wtr .05 solids 5.80bbl. 1.6% wtr .02 solids 5.80bbl. 4% wtr .05 solids 5.24 bbl.3.6% wtr .04 solids 5.22bbl. 2.06 wtr .04 solids 5.22bbl. 4.06 wtr .04 solids 4.64bbl. 2.6 wtr .04 solids.

6-3-92 Overnite fillup 713' (17.40bbl) 1/2 hr test: 3.48bbl. Run RBP open port collar. Cement top stage W/ 375sx. 60/40 poz 6% gel 1/2 lb. Flo-seal. Cement did circ. to surface. Flush out extra cement W/ lease water. Swab hole down to RBP Pull same. Swab csg. down. 5.22bbl. 7.4% wtr .06 solids.

6-4-92 Overnite fillup 690' (16.82bbl) 1/2 hr test: 5.22 bbl. 6% wtr .04 solids. Run 150jts 3" used tbg. Tally 4167.70. Set @ 4165'. Run 3X1 3/4X12'stroke through pump BHD 164 3/4" rods, 1 7/8" rod, 1-1 1/4" X 16' polish rod. 1-2' sub.

Move Lufkin 114-D pumping unit & Cont. ~~6500~~ Engine from Ochs # 1 to Sunley #3. Hook up well to bank battery, start pumping @ 3:00 PM By Eldon Reed, Supt.

RECEIVED KANSAS CONSERVATION COMMISSION

JUL 9 1992

CONSERVATION DIVISION WICHITA, KS

27.77' / 84.

DATE

5-21-92

Ricketts Testing

TICKET No 1640

SEC. 30 TWN 16 RG 21

170' N 90' W of

LEGAL DESCRIPTION NE/SE/NW

P. O. Box 351
WELLINGTON, KANSAS 67152
Phone (316) 326-5830

TEST NO. 1

COMPANY Barhoff Oil Co.
 ADDRESS 155 N. Market #1050 A Wichita, KS 67202
 LEASE Dunbar WELL NO. 3 COUNTY Neosho STATE Ks
 INVOICES SENT TO: Same
 DST COPIES SENT TO: Same

GENERAL INFORMATION

TOOL JT. 4 1/2 x 11 HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. _____ TOTAL DEPTH 4224
 TESTED FROM 4214 TO 4224
 ANCHOR LENGTH BELOW 10' BETWEEN _____
 TOOL OPEN _____ A.M. 12:35 P.M.
 TIME STARTED OFF BOTTOM _____ A.M. 1:26 P.M.
 DRLG. CONT. Duke RIG # 4
 TYPE OF MUD Chemical
 MUD WT 9.2 VISCOSITY 44 W.L. 11.2 C.C.
 CHLORIDE 8,000 GRAVITY OIL _____ B.H. TEMP 113°
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 193 I.D. 3.00
 SUCCESSFUL TEST NO. 1 MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2023</u>	_____
INITIAL FLOW	<u>32</u> TO _____	_____ TO _____
	<u>32</u>	_____
INITIAL SHUT-IN	<u>43</u>	_____
FINAL FLOW	_____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>2019</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>21</u> MIN.
INITIAL SHUT-IN	_____	HR. <u>30</u> MIN.
FINAL FLOW	_____	HR. _____ MIN.
FINAL SHUT-IN	_____	HR. _____ MIN.
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Wash Blow Died in 21 Minutes

RECOVERY: 4' SLI OIL SPECKED MUD

RECEIVED

JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

EXTRA EQUIPMENT Taps & Joint
 APPROVED BY: [Signature] RICKETTS TESTING
 TESTER: [Signature]
 FORMATION TESTED Cherokee Sand
 OPERATOR TIME: Thank You

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

	CHARGES
TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
IARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

DATE 5-21-92 **Ricketts** TESTING TICKET No. 1641
 SEC. 30 TWN 16 RG 21
 LEGAL DESCRIPTION 170' N 90' W of NE/SE/NW WELLINGTON, KANSAS 67152 TEST NO. 2
 Phone (316) 326-5830

COMPANY Ban Poff Oil Co.
 ADDRESS 155 N. Market #1050 A Wichita, Ks 67202
 LEASE Sunday WELL NO. 3 COUNTY Neosho STATE Ks
 INVOICES SENT TO: same
 DST COPIES SENT TO: same

GENERAL INFORMATION
 TOOL JT. 4 1/2 XH HOLE SIZE 7 7/8 PACKER O.D. 6 3/4
 ELEV. _____ TOTAL DEPTH 4227
 TESTED FROM 4213 TO 4229
 ANCHOR LENGTH BELOW 14' BETWEEN _____
 TOOL OPEN _____ A.M. 8:50 P.M. _____
 TIME STARTED OFF BOTTOM _____ A.M. 9:03 P.M. _____
 DRLG. CONT. Duro RIG# 4
 TYPE OF MUD Chemical
 MUD WT 9.2 VISCOSITY 44 W.L. 11.2 C.C. _____
 CHLORIDE 8,000 GRAVITY OIL _____ B.H. TEMP 114°
 LENGTH DRILL COLLAR _____ I.D. _____
 LENGTH WEIGHT PIPE 193' I.D. 3.00
 SUCCESSFUL TEST NO. 2 MISRUN NO. _____
 CHOKES: TOP 3/4 BOTTOM 3/4

PRESSURE DATA & TIME

	FIELD READINGS	CORRECTED READINGS
INITIAL HYDROSTATIC	<u>2073</u>	_____
INITIAL FLOW	<u>70</u> TO _____	_____ TO _____
	<u>97</u>	<u>745</u>
INITIAL SHUT-IN	_____	_____
FINAL FLOW	_____ TO _____	_____ TO _____
FINAL SHUT-IN	_____	_____
FINAL HYDROSTATIC	<u>2062</u>	_____
TOOL OPEN: INITIAL FLOW	_____	HR. <u>13</u> MIN. _____
INITIAL SHUT-IN	_____	HR. _____ MIN. _____
FINAL FLOW	_____	HR. _____ MIN. _____
FINAL SHUT-IN	_____	HR. _____ MIN. _____
TOP RECORDER NO. <u>13766</u>	BOTTOM RECORDER NO. <u>13765</u>	

TYPE BLOW IF - Weak Blow building to a strong blow in 8 minutes

RECOVERY: 20' GAS IN PIPE
40' OIL & GAS CUT MUD 74% MUD 9% OIL 17% GAS
60' CLEAN GASSY OIL
120' MUDDY GASSY OIL 24% MUD 41% OIL 35% GAS

JUL 9 1992

EXTRA EQUIPMENT Joint & Joint CONSERVATION DIVISION
 APPROVED BY: [Signature] RICKETTS TESTING
 TESTER: [Signature]
 FORMATION TESTED Herbert sand
 OPERATOR TIME: Thank you

SHALL NOT BE LIABLE FOR ANY DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST WAS MADE.

CHARGES

TEST CHARGE	\$ _____
EXTRA PACKERS	\$ _____
JARS	\$ _____
SAFETY JOINT	\$ _____
HOOK WALL	\$ _____
MISRUN CHARGE	\$ _____
STAND-BY CHARGE	\$ _____
STRADDLE	\$ _____
CIRCULATING SUB.	\$ _____
MILEAGE	\$ _____
TOTAL	\$ _____

TELEPHONE:
AREA CODE 913. 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Bankoff Oil Co.
Box 1374
Great Bend, KS 67530

INVOICE NO. 61974
PURCHASE ORDER NO. _____
LEASE NAME Sunley #3
DATE June 3, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 137 sks @\$5.25	\$719.25	
Pozmix 92 sks @\$2.25	207.00	
Gel 14 sks @\$6.75	94.50	
Flo Seal 57# @\$1.00	<u>57.00</u>	\$1,077.75
Handling 375 sks @\$1.00	375.00	
Mielage (25) @\$.04¢ per sk per mi	375.00	
Port Collar	475.00	
Mi @\$.200 pmp trk chg	<u>50.00</u>	<u>1,275.00</u>
	Total	\$2,352.75

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2695

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-3-92	30	16	21W	07:00	08:30	12:00	2:15 P.
Lease <i>Suley</i>	Well No. <i>3</i>	Location <i>Brownell 2 1/2 E S into</i>			County <i>Ness</i>	State <i>Ks.</i>	
Contractor <i>Cheyenne Well Svc.</i>				Owner <i>Same</i>			
Type Job <i>Pact Call</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To <i>Bankhoff Oil Co.</i>			
Csg. <i>5 1/2</i>	Depth			Street <i>Box 1374</i>			
Tbg. Size	Depth			City <i>Great Bend State Ks. 67530</i>			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool <i>Pact Call</i>	Depth <i>1618</i>			Purchase Order No. <i>2</i>			
Cement Left in Csg.	Shoe Joint			X <i>Keel</i>			
Press Max. <i>1000</i>	Minimum			Used <i>228</i> CEMENT <i>5x1</i>			
Meas Line	Displace <i>12.5661</i>			Amount Ordered <i>375 6 3/4 6% Gel 1/4 # F/osew</i>			
Perf.							

EQUIPMENT

Pumptrk	No.	Cementer	<i>Gary / Ben</i>
	<i>158</i>	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	No.	Driver	
	<i>199</i>	Driver	

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 JUL 9 1992

DEPTH of Job

Reference:	<i>Pump Truck</i>	CONSERVATION DIVISION WICHITA, KANSAS	<i>75.00</i>
	<i>25 Mileage</i>		<i>50.00</i>
		Sub-Total	
		Total	<i>525.00</i>

Remarks: *Loaded hole. Press test 1000"
 Mix cement. Reverse Displace, reverse
 out. Circulate hole w/salt water
 to retrieve BP. Thank you
 Gary L. Hemen*

Consisting of			
Common	<i>137</i>	<i>5.25</i>	<i>719.2</i>
Poz. Mix	<i>92</i>	<i>2.25</i>	<i>207.0</i>
Gel.	<i>14</i>	<i>6.75</i>	<i>94.5</i>
Chloride			
Quickset			
	<i>F10 Seal - 57</i>	<i>1.00</i>	<i>57.0</i>
		Sales Tax	
Handling	<i>375</i>	<i>1.00</i>	<i>375.0</i>
Mileage	<i>25</i>		<i>375.0</i>
		Sub-Total	
		Total	<i>1827.7</i>

Floating Equipment

TOTAL \$ *2352.75*
 Disc - *470.55*
 \$ *1882.20*

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Bankoff Oil Company
P. O. Box 1374
Great Bend, KS 67530

INVOICE NO. 61943
PURCHASE ORDER NO. _____
LEASE NAME Sunley #3
DATE May 22, 1992

SERVICE AND MATERIALS AS FOLLOWS:

ASC 110 sks @\$7.25	\$797.50	
WFR II 630 gal. @\$.50¢	315.00	
Gilsonite 440# @\$.33¢	<u>145.20</u>	\$1,257.70
Handling 110 sks @\$1.00	110.00	
Mileage (25) @\$.04¢ per sk per mi	110.00	
Long String	880.00	
Mi @\$2.00 pmp trk chg	50.00	
1 plug	<u>45.00</u>	<u>1,195.00</u>
	Total	\$2,452.70

Thank you!

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Bankoff Oil Co.
Box 1374
Great Bend, KS 67530

INVOICE NO. 61877
PURCHASE ORDER NO. _____
LEASE NAME Sunley #3
DATE May 15, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 93 sks @\$5.25	\$488.25	
Pozmix 62 sks @\$2.25	139.50	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 732.75
Handling 155 sks @\$1.00	155.00	
Mileage (25) @\$.04¢ per sk per mi	155.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	50.00	
33' @\$.39¢ over 300'	12.87	
1 plug	<u>42.00</u>	<u>794.87</u>
	Total	\$1,527.62

Thank you!

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JUL 9 1992

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 216-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 3234

New

Date	5-11-92	Sec	30	Twp.	16	Range	21	Called Out	11:30 AM	On Location	1:15 PM	Job Start	4:00 PM	Finish	4:30 PM
Lease	Sunby	Well No.	#3	Location				Barwell - 2 3/4 E. S into	County	Ness	State	Ks.			
Contractor	Duke #4	Owner <u>Same</u>													
Type Job	Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	335	Charge To <u>Bankoff Oil Co.</u>											
Csg.	8 5/8	Depth	333	Street <u>Box 1374</u>											
Tbg. Size		Depth		City <u>Great Bend</u> State <u>Ks.</u> 67530											
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth		Purchase Order No.											
Cement Left in Csg.	15'	Shoe Joint		X <u>[Signature]</u>											
Press Max.		Minimum		CEMENT											
Meas Line		Displace	20 1/2	Amount Ordered <u>155 cu ft @ 60/40 342</u>											
Perf.				Consisting of											

EQUIPMENT

Pumptrk	No. 603	Cementer	Jack W
		Helper	Don H
Pumptrk		Cementer	
		Helper	
Bulktrk	101	Driver	Kent R.
Bulktrk		Driver	

Common	9.3	5.25	488.25
Poz. Mix	6.2	2.25	139.50
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			
Handling	155	1.00	155.00
Mileage	25		155.00
Total			1042.75

DEPTH of Job

Reference:	Pumptruck	380.00
	25 Mileage	50.00
	1 - 8 5/8 wooden surface plug	42.00
	33' at .39	12.87
	Total	484.87

Thanks
 Jack W
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 CORPORATION COMMISSION
 1222.09

Remarks:
 Hooped up to 8 5/8 - pumped 12 to ex 02
 cement - released plug & displaced
 20 1/2 bbls of fresh water - cement area
 with plug approx 1/2 way down (10 bbls)