

ORIGINAL

TIGHT HOLE!!
SIDE ONE

RELEASED 9/88
NP 7-05-91
AUG 21 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,382-00-00
FROM CONFIDENTIAL

County... Ness
C. W/2 . W/2 . NW Sec. 30 . Twp. 16S Rge. 21 . East
West

3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

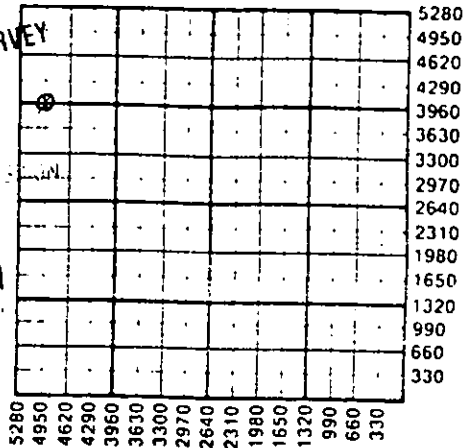
Lease Name... Sunley Well #... 1

Field Name... Brownell Southeast

Producing Formation... Cherokee

Elevation: Ground... 2333' KB... 2338'

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

NOV 13 1989
11-09-1989
Wichita, Kansas

Operator: License # 6040
Name Bankoff Oil Company
Address 100 S. Market, Suite 203A
City/State/Zip Wichita, KS 67202

Purchaser... Border Fuel Supply
5445 DTC Parkway, #745
Denver, Colo 80111

Operator Contact Person... Frank Mize
Phone (316) 262-2784

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist... Jerry Zorger
Phone 316-264-2375

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-18-89 9-25-89 10-10-89
Spud Date Date Reached TD Completion Date
4370'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at... feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... 1663' feet
If alternate 2 completion, cement circulated
from 1663' feet depth to Surf... w/ 335 SX cmt
Cement Company Name Allied
Invoice # 54845 & 54846

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # D 25,747 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)
Purchased from Ralph Pfaff

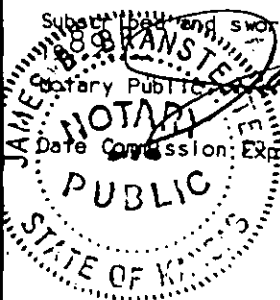
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... [Signature]
Title... Exploration Manager Date... 11/8/89

Subscribed and sworn to before me this 8th day of November, 1989.
Notary Public... James D. Branstetter
Date Commission Expires... 4-13-93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
NP 7901



P1

Operator Name Bankoff Oil Company Lease Name Sunley Well # 1

Sec. 30 Twp. 16S Rge. 21 East West County Ness

RELEASED

AUG 21 1991

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drift stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST # 1: 4234-4244/15-30-0-0
Rec: 480'GIP, 180'CGO FP 52-62# SIP 435#
BHT 114°

DST # 2 4276-4302/15-30-0-0
Rec 90'GIP, 250'HOCM, 70'OCM
FP 72-156# SIP 520#

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, BKC, Pawnee, Fort Scott, Cherokee, "A" Sand, Katina, Mississippian.

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size 2 3/8th Set At 4150 Packer at 4260 Liner Run [] Yes [X] No

Date of First Production 10-10-89 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 4240-4243 [] Dually Completed [] Commingled below pkr 4282-4285 not producing