

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-135-22,391-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON A. Scott Ritchie PROD. FORMATION none

PHONE 316-267-4375

PURCHASER N/A LEASE McCurdy

ADDRESS WELL NO. 1

WELL LOCATION 195' W of SE SW NE

DRILLING Blue Goose Drilling 2310 Ft. from North Line and

CONTRACTOR 800 Ft. from West Line of

ADDRESS Box 1413 the NE (Qtr.) SEC 30 TWP 16 RGE 21 (W)

Great Bend, Kansas 67530

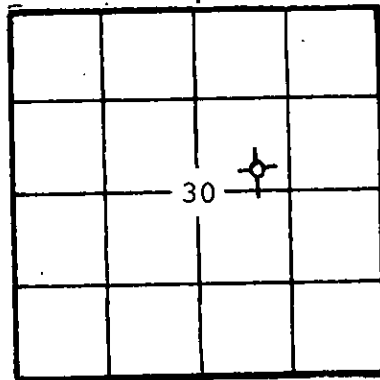
PLUGGING (Same as Above)

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4324' PBTD N/A

SPUD DATE 5/28/83 DATE COMPLETED 6/04/83

ELEV: GR 2289' DF KB 2296'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 266' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Rec'd 07-21-1983

A F F I D A V I T

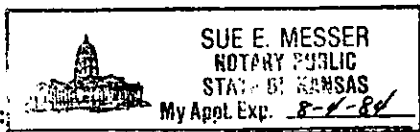
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July,

1983.



Sue E. Messer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.						
Dst #1 from 4198' to 4213' (Cherokee Sand). Recovered 10' mud, no show of oil. IFP: 35-35#/30"; ISIP: 769#/30" FFP: 46-46#/30"; FSIP: 724#/30"					ELECTRIC LOG TOPS	
DST #2 from 4284' to 4308' (Mississippi). Recovered 15' of mud, no show of oil. IFP: 46-46#/30"; ISIP: 1158#/30" FFP: 58-58#/30"; FSIP: 1112#/30"					Anhydrite 1579' (+ 717) B/Anhydrite 1617' (+ 679) Heebner 3692' (-1396) Toronto 3714' (-1418) Lansing 3735' (-1439) B/KC 4000' (-1704) Pawnee 4087' (-1791) Ft. Scott 4184' (-1888) Cherokee Sand 4202' (-1906) Mississippi 4274' (-1978) LTD 4324' (-2028)	
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	266'	common quickset	190	3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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