

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person Martha C. Albright
Phone (316) 263-5785

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist John C. Carnes
Phone (316) 265-6048

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/6/85 7/12/85 7/13/85
Spud Date Date Reached TD Completion Date

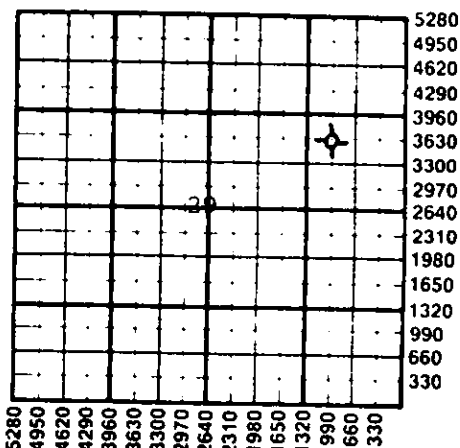
4270'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 663 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22,861-00-00
County Ness
NW SE NE Sec 29 Twp 16S Rge 21W East West
3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hiltabidle "A" Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 2256' KB 2261'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2890 Ft North from Southeast Corner (Stream, pond etc) 1500 Ft West from Southeast Corner Sec 24 Twp 16S Rge 22 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 7/29/85

Subscribed and sworn to before me this 29th day of July 1985
Notary Public Kristee Wittrig
Date Commission Expires 8/31/87



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION AUG 6 1985

CONSERVATION DIVISION
Wichita, Kansas
08-06-1985

Sec. 21 Twp. 16 Rge. 21W

SIDE TWO

Operator Name American Energies Corporation Lease Name Hiltabidle "A" Well # 1

Sec. 29 Twp. 16S Rge. 21W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4127-85' Cherokee
 10/20/15/30
 Rec. 2394' TF (248' SOCW + 186' VSOCW
 + 1960' SW
 IFP 823-879, FFP 957-957
 ISIP 979, FSIP 977

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1550	+711
Heebner	3662	-1401
Lansing	3706	-1445
Pawnee	4052	-1791
Lb. Sh.	4127	-1866
Ft. Scott	4147	-1886
Cher. Sd.	4160	-1899
Limestone Mkr.	4180	-1919
Sand	4191	-1930
Miss.	4222	-1961
LTD	4268	-2007

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	663'	Halliburton Lite 50/40 ROZ	175	3% CC 2% gel 3% PC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled