

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
name American Energies Corporation
address 155 N. Market, Suite 710
City/State/Zip Wichita, KS 67202

Operator Contact Person Alan DeGood
Phone

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/21/88 5/28/88 5-28-88
Spud Date Date Reached TD Completion Date

4275' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 266' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Al II OGD

API NO. 15 - 135-23,242-00-00

County Ness

NE NW NE Sec 29 Twp 16S Rge 21W West

496.0 Ft North from Southeast Corner of Section
154.0 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

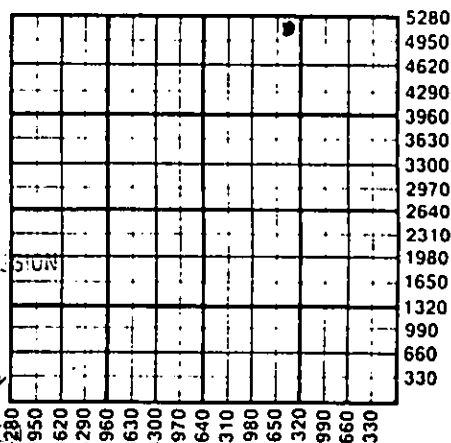
Lease Name HILTABITTLE "D" Well# 1

Field Name Chaff

Producing Formation Cherokee Sands

Elevation: Ground 2268 2273 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1988
06-22-1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water... 2310 Ft North From Southeast Corner and (Stream, Pond etc.) 1320 Ft West From Southeast Corner Sec 9 Twp 17S Rge 21W East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

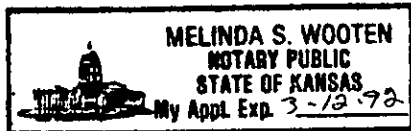
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood, Vice-President
Title Date 6-20-88

Subscribed and sworn to before me this 20th day of June 19 88

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
6-22-88

Sec 29, Twp 16, Rge 21W

SIDE TWO

Operator Name American Energies Corp. Lease Name HILTABITTE Well# B SEC 29 TWP. 16S RGE. 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4165-4180, 15-0-0-0
 Recovered 1300' SW (44,000 PPM Chlorides)
 IHP: 2047, FHP: 2026, IFP: 400-615,
 FFP: None, ISIP: None, FSIP: None

Name	Top	Bottom
Heebner	3671	1398
Lansing	3714	1441
Pawnee	4063	1790
Ft. Scott	4158	1885
Cherokee A Sand	4172	1899
Mississippi	4236	1963

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....		8-5/8	20	266	60/40 Poz	160	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled