

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-135-22,280-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Wich

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Anderson 'I'

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SW

DRILLING Pickrell Drilling Company 330 Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC22 TWP16S RGE 24W.

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office

CONTRACTOR 110 N. Market, Suite 205 _____ Use Only)

ADDRESS Wichita, Kansas 67202 _____

TOTAL DEPTH 4541' PBTD _____

SPUD DATE 8/24/82 DATE COMPLETED 9/2/82

ELEV: GR 2526 DF 2528 KB 2531

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258'KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP
PLG.

RECEIVED
SEP 13 1982
09-13-1982
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

C. W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 19 82.

BRENDA A. BALDWIN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Expires 6-24-86

[Signature]
Brenda (NOTARY PUBLIC) A. Baldwin

MY COMMISSION EXPIRES: June 24, 1986

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4488'-4523' 30"-30"-15"-out rec 30' mud IFP 63-63# FFP 74-74# ISIP 63# FSIP not taken			T/Anh Heebner Lansing Stark B/KC Ft. Scott Cherokee	1872 (+659) 3884 (-1353) 3924 (-1393) 4164 (-1633) 4221 (-1690) 4419 (-1888) 4445 (-1914)
DST #2: 4521'-4533' 30"-30"-15"-out rec 65' mud IFP 21-21# FFP 42-42# ISIP 1014#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	258' KB	Common	160	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____

Producing method (flowing, pumping, gas lift, etc.) _____

Gravity _____

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold) _____

Perforations _____