

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE 6/30/83

OPERATOR Petroventures, Inc. API NO. 15-135-22,310-00-00

ADDRESS Suite 600, 4704 Harlan Street COUNTY Ness

Denver, Colorado 80212 FIELD

** CONTACT PERSON Judy E. Martine PROD. FORMATION

PHONE (303) 455-8822

PURCHASER LEASE Ransom

ADDRESS WELL NO. 2

WELL LOCATION C N/2 NW NE

DRILLING Dunne-Gardner Petroleum, Inc. 1980 Ft. from West Line and

CONTRACTOR ADDRESS Suite 250, 200 West Douglas 330 Ft. from North Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 16S RGE 24W.

PLUGGING Dunne-Gardner Petroleum, Inc.

CONTRACTOR ADDRESS Suite 250, 200 West Douglas

Wichita, Kansas 67202

TOTAL DEPTH 4,565' PBTD

SPUD DATE 10/14/82 DATE COMPLETED 10/25/82

ELEV: GR 2505 DF KB 2515

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 350' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

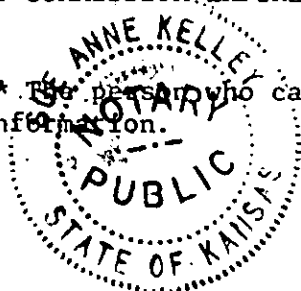
SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 82.

Anne Kelley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 16, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.



NOV 2 1982 CONSERVATION DIVISION, Wichita, Kansas 11-02-1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures, Inc. LEASE #2 Ransom SEC. 13 TWP. 16S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
			LOG TOPS	
Shells	0	370	Stone Corral	1854 (+661)
Sand, shales & shells	370	580	Heebner	3886 (-1371)
Sand and shells	580	1004	Toronto	3907 (-1392)
Blaine	1004	1020	Lansing	3928 (-1413)
Shells	1020	1430	B/Kansas City	4240 (-1725)
Sand and shells	1430	1648	Marmaton	4270 (-1755)
Shale and sand	1648	1885	Pawnee	4326 (-1811)
Shale and shells	1885	2120	Fort Scott	4410 (-1895)
Shale	2120	2500	Cherokee	4437 (-1922)
Lime and shale	2500	3240	Mississippian	4496 (-1981)
Lime	3240	3546	LTD	4561 (-2046)
Lime and shale	3546	3635		
Lime	3635	3843		
Lime and shale	3843	4000		
Lime	4000	4565		
Rotary total depth	4565			
<p>DST #1 4462'-4513' 15-90-30-57, recovered 33' oil spotted mud, initial flow period was very weak blow died in 11 minutes, no blow on final flow. IHP 2195, IF 57-57, ISIP 818, FFP 88-73, FSIP 417, FHP 2161</p> <p>DST #2 4476'-4538' 5-90-60-120, recovered 125' oil specked drilling mud, initial blow weak, final blow increasing then steady. IHP 2305, IF 81-81, ISIP 1345, FFP 75-84, FSIP 1254, FHP 2285</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing		8-5/8"	20#	350'	Common	260	3% cal, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

RECEIVED
STATE COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

NOV 2 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

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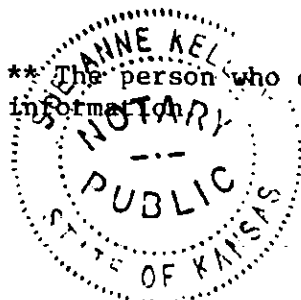
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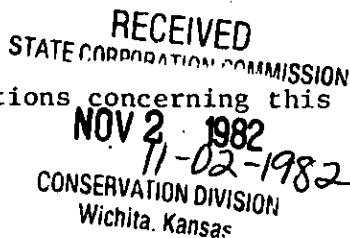
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Sue Anne Kelly (NOTARY PUBLIC)

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Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations