SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heat Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, c	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
LICENSE # 5426 EXPIRATION DATE	_
OPERATOR Petroventures, Inc.	
ADDRESS Suite 600, 4704 Harlan Street	
- Denver, Colorado 80212	•
** CONTACT PERSON Judy E. Martine PHONE (303) 455-8822	
PURCHASER	LEASE Ransom
ADDRESS	WELL NO. 2
·	WELL LOCATION C N/2 NW NE
DRILLING <u>Dunne-Gardner Petroleum</u> , Inc.	1980 Ft. from West Line and
CONTRACTOR ADDRESS Suite 250, 200 West Douglas	330 Ft. from North Line of
Wichita, Kansas 67202	the NW (Qtr.) SEC13 TWP16S RGE 24W.
PLUGGING Dunne-Gardner Petroleum, Inc.	WELL PLAT (Office
CONTRACTOR , ADDRESS Suite 250, 200 West Douglas	Use Only
	KCCKGS
Wichita, Knasas 67202 TOTAL DEPTH 4,565' PBTD	SWD/REP_
SPUD DATE 10/14/82 DATE COMPLETED 10/25/82	13PLG
ELEV: GR 2505 DF KB 2515	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None	
- , - ' 	DV Tool Used? NO .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>AFFIDAVIT</u>	
	ing of lawful age, hereby certifies
that:	•
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	
t-	Name) 5/
SUBSCRIBED AND SWORN TO BEFORE ME thislst_	day ofNovember,
19 82.	0
	S a KM
	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: July 16, 1985	STATE CORDODATION COMMISSION
** The person can be reached by phone regarding	any questions deverningshis
internation.	CONSERVATO
PUBLY	Wichita Kansas
THE OF WALLER	Wichita. Kansar-1982

SIDE TWO

OPERATOR Petroventures, Inc. LEASE #2 Ransom

ACO-1 WELL HISTORY SEC. 13 TWP. 16S RGE. 24W

		WELL LOG				SHOW GEOLOGICAL	. MARKERS, LOGS RUN,
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dapth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM					OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION	DESCRIPTION, CO	INTENTS, ETC.		TOP	воттом	NAME TOO HODG	DEFIN
Shells Sand, shales Sand and shel Blaine Shells Sand and shel Shale and sar Shale and shale Lime and shal Lime Lime and shal Lime Lime and shal Lime Lime and shal Lime Rotary total	lls nd ells Le			0 370 580 1004 1020 1430 1648 1885 2120 2500 3240 3546 3635 3843 4000 4565	370 580 1004 1020 1430 1648 1885 2120 2500 3240 3546 3635 3843 4000 4565	LOG TOPS Stone Corra Heebner Toronto Lansing B/Kansas Ci Marmaton Pawnee Fort Scott Cherokee Mississippi LTD	3886 (-1371 3907 (-1392 3928 (-1413 4240 (-1725 4270 (-1755 4326 (-1811 4410 (-1895 4437 (-1922
	w died in	11 minut					ial flow period was IF 57-57, ISIP 818,
	blow incre						mud, initial blow 1345, FFP 75-84,
							Ì
•							·
		·			1		
					•		
							·
Paramet all string	a set — surface, i	intermediate.	roduction, et	c. CASING	RECORD (No	ew) or (Used)	
Purpose of string	of all strings set—surface, intermediate, production, etc. of string Size hole drilled Size casing set Weight ibs/ft.		Setting depth Type cement		Sacks	Type and percent additives	
			0.0 "	0.501		260	3% cal, 2% gel
Surface casing	3	8-5/8"	20#	350 '	Common_	260	3%_cai, 2%_ger
					<u>. </u>		
	<u> </u>						
	LINER RECORD			. [PER	FORATION RECOR	Þ
Top, ft.	Battom, ft.	Socks ce	ment	Shots	per ft.	Size & type	Depth interval
-	TUBING REC	Pocker	et at		<u> </u>	ST. RE	CFIVED
Size			٠			STATE CORPO	PATION COMMISSION
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD	NOV.	A1080
	Ame	ount and kind of	moterial used			CONSERVA	T INTERPLE
						Wichita	Tiun Divisio: Kansas
		·					
Date of first production		Producii	ng method (flo	wing, pumping,	gas lift, etc.)	Gravit	у
•	Oil		Gos	<u> </u>	Water Oy	Gen	s-eil retie
RATE OF PRODUCTION PER 24 HOURS		'	bls.		MCF %	bbls.	CFPB
Disposition of gas (vente	id, used on lease or	r sold)			Perfor	ations	

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, c injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal,
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5426 EXPIRATION DATE	6/30/83
OPERATOR Petroventures, Inc.	API NO. <u>15-135-22,310-00-00</u>
ADDRESS Suite 600, 4704 Harlan Street	COUNTY Ness
Denver, Colorado 80212	FIELD
** CONTACT PERSON Judy E. Martine PHONE (303) 455-8822	PROD. FORMATION
PURCHASER	LEASE Ransom
ADDRESS	WELL NO2
	WELL LOCATION C N/2 NW NE
DRILLING Dunne-Gardner Petroleum, Inc.	1980 Ft. from West Line and
CONTRACTOR ADDRESS Suite 250, 200 West Douglas	330 Ft. from North Line of
Wichita, Kansas 67202	the NW (Qtr.)SEC13 TWP16S RGE 24W.
PLUGGING Dunne-Gardner Petroleum, Inc.	WELL PLAT (Office
CONTRACTOR ,	Use Only
ADDRESS Suite 250, 200 West Douglas	KCC KGS
Wichita, Knasas 67202 TOTAL DEPTH 4,565' PBTD	SWD/REP
SPUD DATE 10/14/82 DATE COMPLETED 10/25/82	13 PLG. 7
ELEV: GR 2505 DF KB 2515	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None	
Amount of surface pipe set and cemented 350'	DV Tool Used? <u>NO</u> .
THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, : Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
- <u>A F F I D A V I T</u>	
	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
·	Name)
SUBSCRIBED AND SWORN TO BEFORE ME this lst	day of November .
19 82 .	2
	Swe Come Kelle
MY COMMISSION EXPIRES: July 16, 1985	(NOTARY PUBLIC)
** The person who can be reached by phone regarding a	STATE CORPORATION COMMISSION
information?	NOV 2 1982
NO B LIC &	CONSERVATION DIVISION Wichita, Kansas

was 818,

FILL IN WELL LOG AS REQUIRED:

LEASE #2 Ransom SEC. 13 TWP. 16S RGE. 24W

Cluding depth interval tested, cushlon used, time tool open, flowing and shuft-in pressures, and recovered.	FORMATION Shells Sand, shales	of posselly and	WELL LOG	: cored interve	ois, and all drill-	stom tests, in-	SHOW GEOLOGICA OR OTHER DESCR	L MARKERS, LOGS RUN, RIPTIVE INFORMATION.
Shells	Shells Sand, shales	tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.			NAME	NAME DEPTH		
rery weak blow died in 11 minutes, no blow on final flow. IHP 2195, IF 57-57, ISIP FFF 88-73, FSIP 417, FHP 2161 DST #2 4476'-4538' 5-90-60-120, recovered 125' oil specked drilling mud, initial blow was, finial blow increasing then steady. IHP 2305, IF 81-81, ISIP 1345, FFP 75-84, FSIP 1254, FHP 2285 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size cooling and Weight 19x/ft. Setting depth Type comment Socks Type and percent odditives: Surface casing 8-5/8" 20# 350' Common 260 3% cal. 2% gel	Blaine Shells Sand and she Shale and she Shale Lime and sha Lime Lime Lime and sha Lime Lime Lime and sha Lime	& shells lls lls nd ells le			370 580 1004 1020 1430 1648 1885 2120 2500 3240 3546 3635 3843 4000	580 1004 1020 1430 1648 1885 2120 2500 3240 3546 3635 3843 4000	Stone Corr Heebner Toronto Lansing B/Kansas C Marmaton Pawnee Fort Scott Cherokee Mississipp	1854 (+66) 3886 (-137) 3907 (-139) 3928 (-141) 4240 (-172) 4270 (-175) 4326 (-181) 4410 (-189) 4437 (-192)
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size casing set Weight lbs/ft. Setting depth Type cament Socks Type and percent odditives Surface casing 8-5/8" 20# 350' Common 260 3% cal, 2% gel	very weak blo FFP 88-73, FS DST #2 4476'-	ow died in SIP 417, FF -4538' 5-9	11 minut HP 2161 90-60-120	es, no l	low on f: red 125'	inal flow.	IHP 2195,	IF 57-57, ISIP 8
Purpose of string Size hole drilled Size casing set (in 0.0.) Weight ibs/ft. Setting depth Type cement Sacks Type and percent additives Surface casing 8-5/8" 20# 350' Common 260 3% cal, 2% gel		•	intermediate, p	roduction, etc	c. CASING I	RECORD (No	ew) or (Used)
			Size casing set ,			Type cement	Sacks	
LINER RECORD PERFORATION RECORD	Surface casing	g	8-5/8"	20#	350'	Common	260	3% cal, 2% gel
LINER RECORD PERFORATION RECORD		-						
LINER RECORD . PERFORATION RECORD			<u> </u>			000	CORATION RECOR	in
Top, ft. Battom, ft. Sacks cement Shots per ft. Size & type Depth interval				ment	Shets p			
TUBING RECORD	Top, ft.	TURING RECO	ORD					
Sixe Setting depth Packer set at	Top, ft.			et at				
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			ACID, FRACTI	JRE, SHOT,	CEMENT SQU	EEZE RECORD		
Amount and kind of material used Depth interval treated		Amor	unt and kind of i	material used			De	pth interval treated
Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity								
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold) Gas Water of Bos Gas-oil ratio (CEPB) Disposition of gas (vented, used on lease or sold)	Sixe		Producin	g method (flow	wing, pumping, g	as lift, etc.)	Gravit	y