

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6861  
Name Ron's Oil Operations, Inc.  
Address Box 112  
City/State/Zip Penokee, KS 67659

Purchaser

Operator Contact Person Ron Nickelson  
Phone 913-674-2315

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Jeff Burke STATE CORPORATION COMMISSION  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SMD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/08/85	4/15/85	4/15/85
Spud Date	Date Reached TD	Completion Date
3950'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 258 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-065-22,171-0000  
County Graham  
NE NE SW 13 16 24  East  
Sec. Twp. Rge.  West

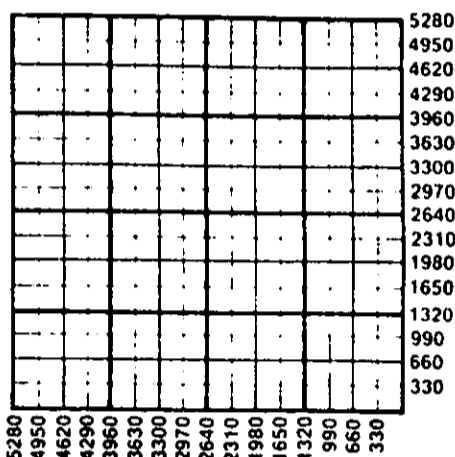
2310 Ft North from Southeast Corner of Section  
2900 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Workman Well # 1

Field Name

Producing Formation

Elevation: Ground 2448' KB 2453'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

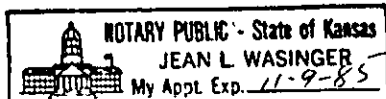
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 14 Twp 16 Rge 24  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson  
Title Pres Date 4-16-85

Subscribed and sworn to before me this 16th day of APRIL 1985.  
Notary Public Jean L. Wasinger  
Date Commission Expires 11-9-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS STATE CORPORATION COMMISSION  Other (Specify)  
APR 11 1985

Sec. 13 Twp. 16 Rge. 24 W

SIDE TWO

Operator Name ..... Ron's Oil Operations, Inc. .... Lease Name..... Workman ..... Well #..... 1

Soc..... 13 ..... Twp..... 16S ..... Rge..... 24 .....  East ..... Graham .....  West ..... County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Dst #1: 3728-3792: ISIP 1909,  
 30-45-30-48 FSIP 1891:  
 Rec. 90' muddy water, spots of oil.  
 120' " " " , 300' water.

Dst #2: 3857-3900: ISIP 2007,  
 30-30-30-30 FSIP 1996:  
 Rec 2' mud with spots of oil.

Name	Top	Bottom
Topsoil & Shale	40'	
Sand & Shale	497'	
Shale & Sand	1109'	
Shale	1710'	
Sand	1914'	
Shale	2150'	
Anhydrite	2185'	
Shale	3486'	
Lime & Shale	3950'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20	258	60/40 poz	165	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled