

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

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Operator: License # .....5046.....
Name .....Raymond Oil Company, Inc.....
Address .....One Main Place, Suite 200.....
City/State/Zip .....Wichita, KS 67202.....
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Purchaser.....
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Operator Contact Person Pat Raymond
Phone 316-267-4214

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Steve E. Stribling.....
Phone.....316/267-4214.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWN0: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

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.....11-21-84    ...11-30-84..    .11-30-84..
Sound Date      Date Reached TD    Completion Date

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4510'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at. 300 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22,720-00-00

County.....Ness.....
100' E of ☐ East
C.....SE NW.....Sec.18.Twp.16.Rge.24.....☒ West

3300..... Ft North from Southeast Corner of Section
3150..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

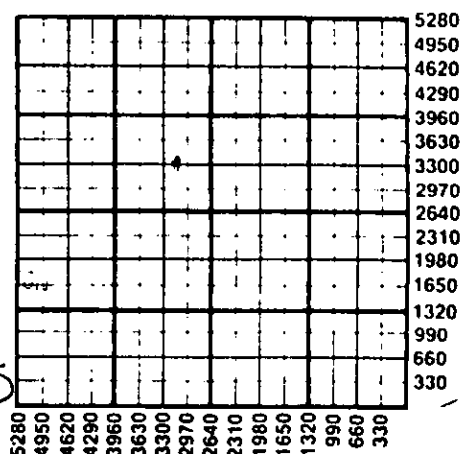
Lease Name.....Evel.....Well #.....1.....

Field Name.....none

Producing Formation.....

Elevation: Ground.....2483.....KB.....2488.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #.....
old irrigation well

☒ Groundwater. 3310. Ft North from Southeast Corner
(Well) .. 2310 Ft West from Southeast Corner of
Sec 23 Twp 16 Rge 25 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
 Title Vice President Date 12-14-84

Subscribed and sworn to before me this 14th day of December 1984.
Notary Public *Shirley Wilkie*
Shirley Wilkie
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Evel Well # 1Sec. 18 Twp. 16 Rge. 24 ☐ East ☒ West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 4159'-4244', (Marmaton)
 30-48-30-45, Rec'd 130' M
 w/sl. sho oil on top.
 IFP 177-176, ISIP 284;
 FFP 177-202, FSIP 267;
 IHP 2252, FHP 2209,
 Temp. 119°.

DST #2: 4353'-4390', (Ft. Scott)
 30-30-30-30, Rec'd 30' MW,
 IFP 47-47, ISIP 306;
 FFP 51-51, FSIP 106;
 IHP 2356, FHP 2356,
 Temp. 121°.

DST #3: 4443'-4473', (Mississippi)
 30-33-30-30, Rec'd 15' Sl.
 OCM (11% oil)
 IFP 58-114, ISIP 984;
 FFP 58-58, FSIP 247
 IHP 2371; FHP 2371,
 Temp 121°.

Name	Top	Bottom
Heebner	3830	
Lansing	3868	
Stark Shale	4098	
Marmaton	4198	
Pawnee	4281	
Ft. Scott	4362	
Cherokee Shale	4385	
Mississippi	4459	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	300'	60/40 pozz	175	2% gel, 3% ca

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

15-135-22720-00-00

Raymond Oil Company, Inc.

Evel #1
Sec. 18-16S-24W
Ness Co., Kansas

DST #4: 4472'-4481', (Mississippi)
35-30-30-30, Rec'd 10' MW
IFP 32-32, ISIP 658;
FFP 34-34, FSIP 781;
IHP 2399, FHP 2399;
Temp. 122°

RECORDED
STATE CORPORATION RECORDS

JAN 02 1935

CONSERVATION DIVISION
Wichita, Kansas