API NO. 15- 135-238890000

## STATE CORPORATION COMMISSION OF KANSAS

DIE & CAZ COMZEKAVITON DIATZION
MELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY	county <u>Hess</u>									
DESCRIPTION OF WELL AND LEASE	220'- E of C E/2 Sec. 17 Tup. 16s Rge. 24 X W									
Operator: License # 31021	2640' Feet from (S)N (circle one) Line of Section									
Name: Castelli Exploration	1100' Feet from (E)W (circle one) Line of Section									
Address 9500 Westgate DR. # 101	Footages Calculated from Nearest Outside Section Corner: NE, \$9, NW or SW (circle one)									
Oblighton Oit 724.62	Lease Name Dubbs Well # 2									
city/state/Zip Oklahoma City, OK. 73162	Field Name N/A									
Purchaser: None	Producing Formation None									
Operator Contact Person: Thomas Castelli	Elevation: Ground 2515 KB 2523									
Phone (405) 722-5511	Total Depth 4559 PBTD									
Contractor: Name: Discovery Drilling										
License: 31548	Amount of Surface Pipe Set and Cemented at Feet									
Wellsite Geologist: Doug Bellis	Multiple Stage Cementing Collar Used?Yes XNo									
Designate Type of Completion	If yes, show depth set Feet									
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from 213									
Oit SWD SIOW Temp. Abd.  Gas ENHR SIGW	feet depth to 0 w/ 130 sx cmt.									
X Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D&A 19/ 12-27-95 (Data must be collected from the Reserve Pit)									
1f Workover:										
Operator:	Chloride content <u>18,000</u> ppm Fluid volume <u>2000</u> bbls									
Well Name:	Dewatering method used <u>Evaporation</u>									
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:									
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name									
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameLicense No									
6/1 <b>6</b> /95 6/25/95 6/26/95	Quarter Sec Twp S RngE/W									
Spud Date Date Reached TD Completion Date	County Docket No									
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged we	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. 'ALL CEMENTING TICKETS- lls. Submit CP-111 form with all temporarily abandoned wells.									
with and the statements herein are complete and correct to t	igated to regulate the oil and gas industry have been fully complied the best of my knowledge.  STATE CORPORATION TO MAKE HEREICH									
Signature ————————————————————————————————————	K.C.C. OFFICE USE ONLY  1995 Letter of Confidentiality Attached  C Wireline Log Received  C Geologist Report Received									
Notary Public Duana Luce	KCC SWD/Rep NGPA  KGS Plug Other  (Specify)									
Date Commission Expires 0-10-9-1										

07-21-1995 ACC-1 (7-91)

		•	SIDE TWO				•	
perator Name Caste	elli Explor	ation	Lease Name	Dubbs		_ Well # _	2	
		] East	County	Ness				
ec. <u>17</u> Twp. <u>16s</u>	Rge. <u>24</u>	West			<u> </u>		:	
nterval tested, time	e tool open an , bottom hole t	and base of formation of closed, flowing a emperature, fluid re py of log.	end shut-in press	sures, wheth	er shut-in pre:	ssure reac	hed static leve	
rill Stem Tests Take (Attach Additional		X Yes No	Log	Formstion	n (Top), Depth a	and Datums	☐ Sample	
amples Sent to Geolo	gical Survey	☐ Yes ᡌ No	Name		Тор		Datum	
ores Taken		☐ Yes 🏖 No						
ectric Log Run (Submit Copy.)		⊠ Yes □ No						
ist Ali E.Logs Run:	DUAL INDI	• •						
<del></del>	Report al	CASING RECORD	New W Us	sed ntermediate,	production, et	<b>c.</b>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	
Surface Pipe	121/4	85/8	23	213.40	60/40 poz	130	2%Ge1&3%C	
	ADDITIONAL CE	EMENTING/SQUEEZE REC	ORD		,,,			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	es .	
Protect Casing Plug Back TD		<del></del>			<u>.</u>			
Plug Off Zone		<del></del>	<u> </u>	<u> </u>	<u> · · - · · </u>			
Shots Per Foot		RECORD - Bridge Plue of Each Interval		Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement So ial Used)	queeze Record Depth	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	<u> </u>	
Date of First, Resum	) & A	SWD or Inj. Prod	ucing Method F	lowing Pu	mping Gas L	ift 🗆 o	ther (Explain)	
Estimated Production Per 24 Hours	oil NA	Bbls. Gas	Mcf Wate	r Bbls.			Gravit	
isposition of Gas:		COMPLETION		_	oduction Interv			
Vented Sold (If vented, sub		_ `	Hole Perf.	-	∕comp. U com	ningled	<del> </del>	
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H	ALLIBU	ADDRESS	telli Exploration										No.	839633 -			. 3			
HALLIBURTO	N ENERGY S	ERVICES	CITY STATE	, ŽIP C	IP CODE											PAGE 1	of 2			
SERVICE LOCATIONS	25325	WELL/PROJECT N			ASE Du	563	·	N	Y/PARISH			STATE Ks.	CITY/OFFS	HORE LO	CATION	1	G 26		Same	
2. TICKET TYPE NITROGEN  A SERVICE JOB? ☐ YE  3. SALES A NO			NO	RACT	OR		Disco	ME/NO.	)r14	Inc.	SHIPPED VIAY C/T	LOCAT	icu			ORDER NO				
4. WELL TYPE  4. INVOICE INSTR			TIONS	W	WELL CATEGORY JC			II S				WELL PER	MIT NO			Sec /	17- 16:	- 24W		
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090-910		·	1			Pump Ser							Q	hr		4.4	553		395	<u>. 22</u>
032-503			1			LA-11 Top	<u>, P</u>	144		<del></del>			1	PG	84,	וב		95 P	9.	300
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LEGAL TERM and agrees to	the terms	and conditi	ons	on the	TYP	SURFACE SAFETY V. PUL E LOCK	LED 8	VAS RETURN ( DEPTH	PULLED	RUN	Ounse	SURVE	<u> </u>	AGRE	EE DECIDE	DIS- D AGRE	E	GE TOTAL	(4)	100
reverse side he to, PAYMENT	reof which in	nclude, but ar	e not	limited							OUR EQUIPMENT WITHOUT BREAKE WE UNDERSTOOD		DOWN?			-			683	<del>-</del>
LIMITED WARF	RANTY prov	isions.		,				SPACERS	_		MET YO	RVICE WA	5? S			+-	CON	FROM TINUATION AGE(S)	2,287	50
MUST BE SIGNED BY CU START OF WORK OR DE	ELIVERY OF GOODS	I OMER'S AGENT PR	он то			E OF EQUALIZING SUI	ŀ	CASING PR		РТН	WE OPE AND PE CALCUL									1
DATE SIGNED  6 26 -	ot require IPC (Instru		Note			CONNECTION		TYPE VALV			ARE YO	USTOMER	UÓ HTIW DE	ES SH TO RES	□ NO SPOND		APPLIC WILL ON II	B-TOTAL CABLE TAXES BE ADDED NVOICE .	2,970	40
CUSTOMER OR CUSTOM	CUSTO MER'S AGENT (PLEA	ASE PHINT) · C	USTON	OF MATE	TOME	S AND SERVICE	ES I	The custo	HALLIBON	by ack	nowlege	es receipt	of the ma	terials a	nd service	HALLI	On this t	icket. PPROVAL		,

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SERVICE LOCATIONS	25525	WELUPROJECT N		LEASE	156s		COUNT //		STATE	CITY/OFFSH		ATION		C 26 95	Same			
3.		TICKET TYPE NIT SERVICE JO SALES WELL TYPE	P? ☐ YES		CATEGORY	JOE	N	very Drlg.	14467	FOCATI	Cu			WELL LOCATION				
4. REFERRAL LOCATION	4. 01				01		- 11	S	·	Sec 17- 163- 34"						_		
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and agrees to	the terms	and conditi	ons on	he TY	PE LOCK	PULLED	& RETURN DEPTH	PULLED   RUM	OUR EQUIPMENT WITHOUT BREAK	PERFORMED	AGREE	DECIDE:	DIS- D AGRE	PAGE TOTAL	683	50		
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MUST BE SIGNED BY CO	USTOMER OR CUS	TOMER'S AGENT PR	OR TO	TYF	PE OF EQUALIZIN	NG SUB.	CASING PE	RESSURE	OUR SERVICE W. PERFORMED WIT WE OPERATED T AND PERFORME	HOUT DELAY?				PAGE(S)	0,007	<del>-</del>		
x Bell	Skeen	<u> </u>		TUI	BING SIZE	TUBING	PRESSURE	WELL DEPTH	CALCULATIONS SATISFACTORILY	?				<u></u>		1		
6.26-95 TIME SIGNED A.M.								ARE YOU SATISF	RE YOU SATISFIED WITH OUR SERVICE?					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED  290				
l do don	ot require IPC (Instri CUST)		Not offered	ATERIA	ALS AND SEE	RVICES	The cust	omer hereby ac	□ сизтомен knowleges receip				se lietod	ON INVOICE .	15,115	· ·		
CUSTOMER OR CUSTO	MER'S AGENT (PLE	ASE PRINT)	SUSTOMER OF	CUSTOM	ER'S AGENT (SIG	SNATURE)		HALLIBORTON OF	PERATOR ENGINEER		EMP *	- Service		BURTON APPROVAL	:			
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15-135 - 23889 - 00-00 HALLIBURTON

PAGE NO.

6.2695 JOB LOG HAL-2013-C WELL NO. 2 Don Type Plug To Abrandon PRESSURE(PSI)
TUBING CASING TICKET NO. astelli Eipl. 839633 PUMPS T C (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS 2400 On for C 1710' Sprice 17330 ر333 5 Mar 50 13 40/60 Poz 6% Gel. 14 Florik 15 Primp 2.5 st 1127 Spores 2.5 Plus St Much to Balance Plus down pull D.P. to 1150' Pemp 5 5 1100 space 21.5 0340 0405 24 2.5 8 0415 0440 3 12 Play down Part DP out of lot 0450 0500 Ĵ 1 4.5 0602 0645

			JOB	ŀ	ALLIBURTON DIVISION _	Mid Courses	J			_		
	HALLIB	URTON SI	JMMAR		ALLIBURTON	He . P. 11	5-135	-2388	7-00-0	D LED ON KET NO	9370	<b>633</b>
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FIELD				sec		LL DATA	COUNTY	No s		STATE	13.	· (
			TVBC			NEW USED	WEIGHT	SIZE	FROM	то		MAXIMUM PSI ALLOWABLE
FORMATION FORMATION	-	F	ROM TYPE			CASING				•		
		BPD. WATER_				LINER						
		BPD. WATER				TUBING		<u> </u>		<u> </u>	_	
COMPLETK	ON DATE	MUD TYPE	·	MUD WT	<del>- ,-,</del>	OPEN HOLE				ļ	_	SHOTS/FT.
PACKER TY	PE		SET AT			PERFORATIONS	<u> </u>	<del>                                     </del>	<del>,,,,</del> ,	<del> </del>		
воттом н	OLE TEMP		PRESSURE	4.		PERFORATIONS	ļ	<del>                                     </del>	1,,,	1		
MISC. DATA			TOTAL E	рертн <u>4</u>	537	PERFORATIONS	l	<u> </u>		· · · · · · · · · · · · · · · ·	<u> </u>	
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воттом Р	LUG								Parkage	,	$\mu_{c,L}$	1/.
TOP PLUG						T House	1	1010	51797		J	
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OTHER			<u> </u>						ļ			<u> </u>
		MATERI	IALS			<del></del> ,			-{			
TREAT, FLI									<del>                                     </del>			
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PERFPAC	BALLS TYPE	<del></del>		TY		REPRESENTATIVE	<u> </u>	7 0 0 C		<u>-</u> -		
OTHER					•	HALLIBURTON	- R	$-\ell D$	,	COPIE	s	
OTHER	•		<del></del>		CEME	OPERATOR/	<del>1. 15.</del>	J-7022	?!	REQUI	ESTED_	
		<u> </u>		BULK		······································	·			VIE	LD	MIXED
STAGE	OF SACKS	CEMENT	BRAND	SACKED		AD	DITIVES			CU.F	T./SK.	LBS./GAL.
	205	10/60 B	2.	B	6% G.	1. 14 Florek	c			1."	/	1274
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	<u> </u>	PRESSURES IN	l pei		CLIN	IMARY	_	VOL	UMES	:	į	<u> </u>
CIRCULAT	TNC	PRESSURES IN				IIVI A.R. T				E		
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	INSTANT	5·MII			- CENT.	1901 P.	)-GAL.	.?				
			ORSEPOWER	000 F	William Tic.	TOTAL VOLUME: BBL.						
ORDERED		AVAILABLE	<u> </u>	TITE CO	in O 1	<i>. 20</i> 6	-	REI	MARKS			
		AVERAGE R	ATES IN BPM	7	$M\Gamma_{S_{-r_{-r}}}$	na zic Gr	(1) T	106 Fr	<del>}</del>		· · · · · ·	
TREATING	·	DISPL	EFT IN PIPE	OVERALL	<del></del>	<del></del>	1 0		-			
		CEMENT L	ECT IN PIPE	y e e y gra	"MOPILL"	W. M. Then	K You	17				
FEET		REASON	<del> </del>		William	· · · · · · · · · · · · · · · · · · ·		Kouck				
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