

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-135-22,303-0000

ADDRESS 217 East William COUNTY Ness

Wichita, Kansas 67202-4005 FIELD

** CONTACT PERSON Jim Devlin PROD. FORMATION

PHONE 316-262-2502

PURCHASER LEASE Dubbs

ADDRESS WELL NO. 1

WELL LOCATION C NW NE

DRILLING White and Ellis Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 401 East Douglas, Suite 500 Ft. from Line of

Wichita, Kansas 67202-3484 the NE (Qtr.) SEC 17 TWP 16 RGE 24

PLUGGING White and Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 East Douglas, Suite 500

Wichita, Kansas 67202-3484

TOTAL DEPTH 4494 PBTD

SPUD DATE 10-11-82 DATE COMPLETED 10-19-82

ELEV: GR 2497 DF KB 2502

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

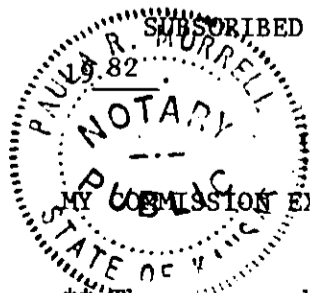
A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December



Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell

RECEIVED STATE CORPORATION COMMISSION

DEC 30 1982 CONSERVATION DIVISION Wichita, Kansas 12-30-1982

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.			Electric Log Tops:	
Cellar	0	7	Heebner	3856 (-1354)
Shale	7	1588	Lansing/KC	3900 (-1398)
Lime and Shale	1588	2020	B. Kansas City	4192 (-1690)
Shale and Lime	2020	3440	Pawnee	4287 (-1785)
Lime and Shale	3440	4074	Ft. Scott	4405 (-1903)
Lime	4074	4500	Cherokee Sh.	4427 (-1925)
			Mississippian	4492 (-1990)
			RTD	4500 (-1998)
			LTD	4503 (-2001)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		286'	Common	180	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

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Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983
OPERATOR Viking Resources API NO. 15-135-22,303-00-00
ADDRESS 217 East William COUNTY Ness
Wichita, Kansas 67202-4005 FIELD
** CONTACT PERSON Jim Devlin PROD. FORMATION
PHONE 316-262-2502

PURCHASER LEASE Dubbs
ADDRESS WELL NO. 1
WELL LOCATION C NW NE
DRILLING White and Ellis Drilling, Inc. 1980 Ft. from East Line and
CONTRACTOR ADDRESS 401 East Douglas, Suite 500 660 Ft. from North Line of
Wichita, Kansas 67202-3484 the NE (Qtr.) SEC 17 TWP 16 RGE 24 W

PLUGGING White and Ellis Drilling, Inc.
CONTRACTOR ADDRESS 401 East Douglas, Suite 500
Wichita, Kansas 67202-3484

TOTAL DEPTH 4500 PBD 4500
SPUD DATE 10-11-82 DATE COMPLETED 10-19-82
ELEV: GR 2497 DF 2500 KB 2502

DRILLED WITH (CARLIS) (ROTARY) (MIX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

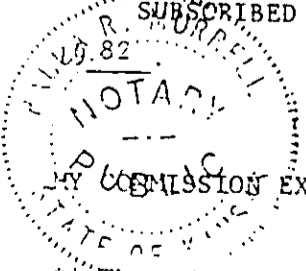
A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

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(Signature) James B. Devlin
(Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December



(Signature) Paula R. Murrell
(NOTARY PUBLIC) Paula R. Murrell
STATE CORPORATION COMMISSION

FEB 8 1983

UNSUBSCRIPTION DIVISION
Wichita, Kansas

02-08-1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Viking Resources LEASE Dubbs SEC. 17 TWP. 16 RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - F.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	MCF	%	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

TYPE

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ADDRESS 401 East Douglas, Suite 500 the NE (Qtr.) SEC 17 TWP 16 RGE 24
Wichita, Kansas 67202-3484

PLUGGING White and Ellis Drilling, Inc. (Office Use Only)
CONTRACTOR 401 East Douglas, Suite 500 KCC
ADDRESS Wichita, Kansas 67202-3484 KGS
SWD/REP
PLG. [checked]

TOTAL DEPTH 4500 PBD 4500
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ELEV: GR 2497 DF 2500 KB 2502

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a small circle in the center cell.

Amount of surface pipe set and cemented 279' DV Tool Used? No

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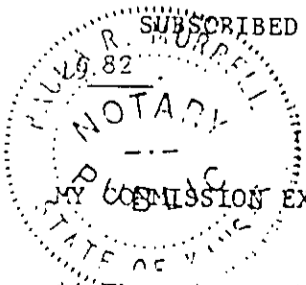
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Signature of Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell
RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December

MY COMMISSION EXPIRES: March 16, 1985

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FEB 8 1983
02-08-1983
Wichita, Kansas

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