Γ	Y	P	E	

SIDE ONE	Compt
Two. (2) copies of this form shall be filed w	rith the Kansas Corporation Com-
mission, 200 Colorado Derby Building, Wichita, Ka	nsas 67202, within thirty (30)
days after the completion of a well, regardless o	
F . Attach separate letter of request if the inf	
If confidential, only file one copy. Information record and Side Two will then be held confidentia	
Applications must be made on dual completion	
injection and temporarily abandoned wells.	•
CAttach one copy only wireline logs (i.e. ele	ctrical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125)	
LICENSE # 5011 EXPIRATION D	
	API NO15-135-22,303-000
	COUNTY Ness
	FIELD
** CONTACT PERSON Jim Devlin PHONE 316-262-2502	PROD. FORMATION
PURCHASER	 LEASE Dubbs
ADDRESS	WELL NO. 1
	WELL LOCATION C NW NE
DRILLING White and Ellis Drilling, Inc.	Ft. fromLine and
CONTRACTOR	Ft. fromLine of
ADDRESS 401 East Douglas, Suite 500	the NE (Qtr.) SEC 17 TWP 16 RGE 24
Wichita, Kansas 67202-3484 PLUGGING White and Ellis Drilling, Inc.	WELL PLAT (Office
PLUGGING White and Ellis Drilling, Inc. CONTRACTOR	Use Only)
ADDRESS 401 East Douglas, Suite 500	O KCC/
Wichita, Kansas 67202-3484	KGSSWD/REP
TOTAL DEPTH 4494 PBTD	PLG.
SPUD DATE 10-11-82 DATE COMPLETED 10-19-82	
ELEV: GR 2497 DF KB 2502	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 279'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Ga Injection, Temporarily Abandoned, OWWO. Other	s, Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGUL	ATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
<u>A F F I D A V I T</u>	
	being of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the The statements and allegations contained therein	contents of the foregoing Affidavit.
·	P .
	(Name)James B. Devlin
SUBSORIBED AND SWORN TO BEFORE ME this _ 29t]	, , ,
19.82	
a LOTAOL T	to and many
A	(NOTARY PUBLIC)Paula R. Murrell
MY CORMISSION EXPIRES: March 16, 1985	(NOTARY PUBLIC) Paula R. Murrell STATE CONDUCTION CONTINUES CONSERVED CONSER
MANUE OF VINE	DEO - MANUECI-
** The person who can be reached by phone regardi information.	ng any questions to corning the
	CONSERVATION 1982

OPERATOR Viking Resources LEASE Dubbs SEC. 17 TWP, 16 RGE. 24

FI	LL IN WELL	INFORMATI	ON AS REC	QUIRED:		WELL NO.					
Show all important : cluding depth interve	zones of porosity a	nd contents the	reof; cored inter	vols, and all d	rill-ste es, and	m tests, in- d recoveries.	OR OTH	ER DESCRIPTIV	E INFORA	KERS, LOGS RUN, INFORMATION.	
	ON DESCRIPTION,			ТОР	\perp	воттом	NAME		DEPTH		
XXX Check i	f no Drill	Stem Test	s Run.				Electr	ic Log T	ops:		
	Sha Lit Sha	llar ale ne and Sh ale and I ne and Sh ne	Lime	0 7 1588 2020 3440 4074		7 1588 2020 3440 4074 4500	Pawnee Ft. So Cherok	ng/KC nsas City e	3900 4192 4287 4405 4427 4492 4500	(-135 (-139 (-169 (-178 (-199 (-199 (-199 (-200	
										•	
									l		
	•	1	- D 2	6440 2							
f additional					REC	ORD (Ne	w) or X	(<u></u>		
Purpose of string	Size hole drilled	Size cosing set	, 	Setting depth		Type coment			pe and pe additive	reent	
Surface	12 ¹ ₄	8 5/8		2861	C	ommon	18	303%_	CC, 25	« Gel	
						 .					
	LINER RECO			fhon	4		ORATION		Depth inte		
p, ft.	Bottom, ft.	Sacks o	ement	Snots	per fi	·	Size & type	<u> </u>	Pepin Inte	701	
	TUBING REC	ORD Packer	set at								
			·				• – •				
***	· · · · · · · · · · · · · · · · · · ·	ACID, FRACT	material used	CEMENT SQ	UEEZ	E RECORD		Depth inte	rvál treate	<u> </u>	
	AM0	- II - II - III - II								<u> </u>	
								į		-	
	, . V.							·	1.15	7.	
hate of first production	$\eta_{i,j}$	Produci	ng method (flow	ving, pumping,			Gi	ravity	1-	, , , ret	
Estimated Production Disposition of gas (vent			Gas bis.		MCF	Water %		Gas-eil rai		СГРВ	
infonction of gas (vent	wa, used on 18816 of	*GIQ)				Perfora	tions				

** The person who can be reached by phone regarding any questions concerning this information.

***Characteristic person who can be reached by phone regarding any questions concerning this information.

***When the person who can be reached by phone regarding any questions concerning this information.

***When person who can be reached by phone regarding any questions concerning this information.

***When person who can be reached by phone regarding any questions concerning this information.

02-08-1983

FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of perosity and contents thereof; cored intervols, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures, and recoveriles. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Electric Log Tops: Cellar O 7 Heebner 3856 (-1354) Shale 7 1588 Lansing/KC 3900 (-1398) Lime and Shale 1588 2020 B. Kansas City 4192 (-1690) Shale and Lime 2020 3440 Pawnee 4287 (-1785) Lime and Shale 3440 4074 Ft. Scott 4405 (-1900) Lime 4074 4500 Cherokee Sh. Mississippian RTD RTD A500 GTOLOGICAL MARKERS, LOGS RUN, ON THER DESCRIPTIVE INFORMATION.	IDE TWO			ACO-1 WELL H			
Show all important zones of perosity and contents thereof; cored Intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Electric Log Tops: Cellar O 7 Heebner 3856 (-1354 Shale Cellar 7 1588 Lansing/KC 3900 (-1398) Lime and Shale 1588 2020 Shale and Lime 2020 3440 Lime and Shale 3440 4074 Lime and Shale 3440 4074 Lime and Shale 4074 4500 Cherokee Sh. 4427 (-1925) Mississippian 4492 (-1996) RTD Show GEOLOGICAL MARKERS, LOGS RUN, or OTHER DESCRIPTIVE INFORMATION.	PERATOR Viking Resources LEASE	Dubbs			RGE24		
Shale 1588 2020 B. Kansas City 4192 (-1690) Shale and Shale 2020 3440 Pawnee 4074 4500 Cherokee Sh. 4427 (-1920) Mississippian RTD 4500 (-1990) RTD RT				SHOW GEOLOGICAL MAR			
Cellar 0 7 Heebner 3856 (-1354 Shale 1588 2020 B. Kansas City 4192 (-1696 Lime and Shale 1588 2020 3440 Pawnee 4287 (-1785 Lime and Shale 3440 4074 Ft. Scott 4405 (-1905 Mississippian RTD 4500 (-1996 4492	Show all important zones of parasity and contents thereof; cared interval cluding depth interval tested, cushion used, time tool open, flowing and sh	iut-in pressures, o	and recoveries,				
Cellar 0 7 Heebner 3856 (-1354) Shale 7 1588 Lansing/KC 3900 (-1398) Lime and Shale 1588 2020 B. Kansas City 4192 (-1690) Shale and Lime 2020 3440 Pawnee 4287 (-1785) Lime 4074 4500 Cherokee Sh. 4427 (-1925) Mississippian RTD 4500 (-1996)	FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM				
Shale 7 1588 Lansing/KC 3900 (-1398 1588 2020 B. Kansas City 4192 (-1690 3440 Pawnee 4287 (-1789 4405 (-1900 4500 Cherokee Sh. Mississippian RTD 4500 (-1998 4492 (-1998 4492 (-1998 4500	XXX Check if no Drill Stem Tests Run.			Electric Log To	ps:		
	Shale Lime and Shale Shale and Lime Lime and Shale	7 1588 2020 3440	1588 2020 3440 4074	Lansing/KC B. Kansas City Pawnee Ft. Scott Cherokee Sh. Mississippian RTD	3856 (-1354 3900 (-1398 4192 (-1690 4287 (-1785 4405 (-1903 4427 (-1925 4492 (-1990 4500 (-1998 4503 (-2003		

If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. (New) or XNXXX) CASING RECORD Type and percent additives Sixe hole drilled Sixe casing set Weight lbs/ff. Setting depth Purpose of string Type coment 286' 8 5/8 Surface 124 Common 180 3% CC, 2% Gel LINER RECORD PERFORATION RECORD Depth Interval Socks coment Top, #1. Bottom, ft. Shots per ft. Size & type TUBING RECORD Setting depth 578. ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated 1. + +43

Producing method (flowing, pumping, gas lift, etc.)

Gravity

%

Perforations

MCF

Gas-oll ratio

CFPB

Date of first production

Estimated Production -F:P:

(Name)James B. Devlin day of December

COMPLESTON EXPIRES: March 16, 1985

(NOTARY PUBLIC)Paula R. Murrell HECEIVEI

STATE CORPORT - TO COMMISSIO

** The person who can be reached by phone regarding any question on this information.

Wichita, Kansae

LEASE Dubbs

SEC. 17 TWP. 16 RGE. 24

FIL	UIRED:	WELL	I HOW GEOLOGICAL MARKERS, LOGS RUN, R OTHER DESCRIPTIVE INFORMATION.							
Show all important zones of porosity and contents thereof; cared interva cluding depth interval tested, cushion used, time tool open, flowing and st				rals, and all dr	ill-stem tests, l is, and recoveri		OR OTHER DESCRIPTIVE INFORMAT			ATION.
	N DESCRIPTION, C			ТОР	ВОТТО		NAME DEPTI			тн
XXX Check if	no Drill S			Elo	ectric L	og To	ps:			
	Cellar Shale Lime and Shale Shale and Lime Lime and Shale Lime				7 1588 2020 3440 4074 4500	Lar B. Par Ft Che Mis RT	Heebner Lansing/KC B. Kansas City Pawnee Ft. Scott Cherokee Sh. Mississippian RTD LTD			(-1354) (-1398) (-1690) (-1785) (-1903) (-1925) (-1990) (-1998) (-2001)
			Page 2							
If additional		··					<u></u>		<u> </u>	
Report of all strin			· · · · · · · · · · · · · · · · · · ·				or XXXX		ne and ne	reent.
Purpose of string	Size hole drilled	Sixe cosing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type cem	*nt	Socks	 ''	pe and pe additive	•
Surface	1.24	8 5/8		286'	Common		180	3%	CC, 25	% Gel
	LINER RECOI	RD				PERFORAT	TION RECO	RD		
Top, It.	Bettom, ft.	Socks c	ement		per ft.	Slze	& type		Septh Inte	rvef
	TUBING REC	ORD		,						
Size	Setting depth	Packer	set at							
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD				
	Amo	unt and kind at	material used		, , , , , , , , , , , , , , , , , , , ,	······································	D-1	epth Inter	rval treate	d
	-		-						· · · · · · · · · · · · · · · · · · ·	,
Date of first production		Producti	ng method (flow	ring, pumping,	gas lift, etc.)		Gravi	ty		
Esrimated Production -I.P. Gas Disposition of gas (vented, used on lease or sold)					MCF Porf	%	Gos-oil ratio			

Perforations