

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15. 135-23963 0000 **ORIGINAL**
County Ness County, Kansas
C E/2 SE - NW Sec. 30 Twp. 16S Rng. 24 XX^E_V

Operator: License # 31691

1980 Feet from S (circle one) Line of Section

Name: Coral Coast Petroleum, LC

2310 Feet from E (circle one) Line of Section

Address 100 South Main #505

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Marhofer "A" Well # 1-30

Purchaser: NA

Field Name Wildcat

Operator Contact Person: Daniel M. Reynolds

Producing Formation _____

Phone (316) 269-1233

Elevation: Ground 2550' KB 2559'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4619' PBTD 4600'

License: 5929

Amount of Surface Pipe Set and Cemented at 245.71 Feet

Wellsite Geologist: Richard Saenz

Multiple Stage Cementing Collar Used? Yes X No _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD S10W Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSV, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

If workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan R4A, 3-25-98 U.C.
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 31,000 Fluid volume 1425 ^{bbbls}

Well Name: _____

Dewatering method used allow to dry, backfill

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

- Deepening Re-perf. Conv. to inj/SWD
- Plug Back PBTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

11-09-96 11-18-96 11-19-96

Quarter Sec. _____ Twp. _____ S Rng. _____

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Managing Member Date 3-5-97

Subscribed and sworn to before me this 5th day of March 19 97.

Notary Public Linda A. Kreuzburg

Date Commission Expires 10-5-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

LINDA A. KREUZBURG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-97

03-10-1997

Operator Name Coral Coast Petroleum, LC

Lease Name Marhofer "A"

Well # 1-30

Sec. 30 Twp. 16S Rge. 24
 East
 West

County Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Radiation-Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1920	+640
Heebner	3899	-1339
Fort Scott	4449	-1889
Mississippi	4557	-1997

DST#1 Miss, 4518-60, 30-45-30-45, Rec: 15'OCM, Hyd: 2314-2187, FP: 31-35; 37-39
 SIP: 633-589

DST #2 Miss, 4560-67, 45-60-60-90, Rec: 130'water w/spks of oil, Hyd: 2343-2197, FP: 45-60; 60-86, SIP 1225-1186

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	245.71'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>P&A</u>	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

6072

15-135-23963-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho

DATE <u>11-10-96</u>	SEC <u>30</u>	TWP <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:15 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Manhattan</u> WELL # <u>1-30</u> LOCATION <u>Arnold E-15-216</u>						COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Dupe</u>	OWNER <u>Sorce</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/2"</u> T.D.	
CASING SIZE <u>8 7/8" 20"</u> DEPTH <u>245</u>	
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	

AMOUNT ORDERED <u>150.60/40223</u>			
COMMON <u>90</u>	@ <u>6.10</u>	<u>549.00</u>	
POZMIX <u>60</u>	@ <u>3.15</u>	<u>189.00</u>	
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>	
CHLORIDE <u>5</u>	@ <u>28.00</u>	<u>140.00</u>	
	@		
	@		
	@		
	@		
HANDLING <u>150</u>	@ <u>1.05</u>	<u>157.50</u>	
MILEAGE <u>19</u>		<u>114.00</u>	
			TOTAL <u>\$ 1178.00</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike</u>
	HELPER <u>Bob</u>
BULK TRUCK # <u>116</u>	DRIVER <u>Bill</u>
BULK TRUCK #	DRIVER

REMARKS:

Run 245' of 8 7/8 20" casing. Break circulation with rig cemented with 150 60/40223. Dipper all yields 15 BBL of fresh H₂O. Cement did circulate.

By you
Allied Cementing
Mike, Bob, Bill

SERVICE

DEPTH OF JOB <u>245'</u>			
PUMP TRUCK CHARGE		<u>445.00</u>	
EXTRA FOOTAGE	@		
MILEAGE <u>19</u>	@ <u>2.85</u>	<u>54.15</u>	
PLUG <u>1.85" wrench</u>	@ <u>45.00</u>	<u>45.00</u>	
	@		
	@		
			TOTAL <u>\$ 544.15</u>

CHARGE TO: Coral Coast Petroleum
STREET 212 N. Market #402
CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX <u>- 0 -</u>	
TOTAL CHARGE <u>\$ 1722.15</u>	
DISCOUNT <u>\$ 258.32</u>	IF PAID IN 30 DAYS

Net \$ 1463.83

1177
11/10/96
10:30 AM
11/10/96
10:30 AM

ALLIED CEMENTING CO., INC.

6083

15-135-23963-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Wesley City

DATE <u>11-19-96</u>	SEC <u>30</u>	TWP <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:40 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Mar. 1991</u>	WELL # <u>1-30</u>	LOCATION <u>Renald</u>	<u>12-1/2 S-1/2 E</u>	COUNTY <u>11020</u>	STATE <u>KS</u>		

CONTRACTOR <u>Dyer</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4619</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1950'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED	<u>235 60/40 67 1/2 1/4 F10</u>		
COMMON	<u>141</u>	@	<u>6.10</u> <u>860.10</u>
POZMIX	<u>94</u>	@	<u>3.15</u> <u>296.10</u>
GEL	<u>12</u>	@	<u>9.50</u> <u>114.00</u>
CHLORIDE		@	
<u>Flo Seal 59 #</u>		@	<u>1.15</u> <u>67.85</u>
		@	
		@	
		@	
		@	
HANDLING	<u>235</u>	@	<u>1.05</u> <u>246.75</u>
MILEAGE	<u>19</u>		<u>178.60</u>
			TOTAL \$ <u>1763.40</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Mike</u>
# <u>224</u>	HELPER	<u>Bob</u>
BULK TRUCK		
# <u>116</u>	DRIVER	<u>Bill</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

<u>1st Plug at 1950' w/ 50 SKs</u>	<u>✓</u>
<u>2nd Plug at 1080' w/ 80 SKs</u>	
<u>3rd Plug at 500' w/ 40 SKs</u>	
<u>4th Plug at 260' w/ 40 SKs</u>	
<u>5th Plug at 40' w/ 10 SKs</u>	
<u>Test Hole w/ 15 SKs</u>	

SERVICE

DEPTH OF JOB	<u>1950'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>2.85</u> <u>54.15</u>
PLUG <u>1-85' Dry Hole</u>		@	<u>23.00</u> <u>23.00</u>
		@	
		@	
			TOTAL \$ <u>448.15</u>

CHARGE TO: Central Coast Petroleum LC
STREET 100 S. Main Suite 505
CITY Wichita STATE Ko ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$ 2231.50</u>
DISCOUNT	<u>\$ 334.71</u> <u>342.83</u> IF PAID IN 30 DAYS

Net \$ 1896.69

SIGNATURE Rich Wheeler