

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23912000

County NESS

N/2-NE-SE Sec. 30 Twp. 16 Rge. 24 X ^E/_W

2310 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Giess Well # 2

Field Name N/A

Producing Formation Mississippian

Elevation: Ground 2547 KB 2552

Total Depth 4602 PBDT _____

Amount of Surface Pipe Set and Cemented at 325' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 19 & A 1-2-96
(Data must be collected from the Reserve Pit) Li

Chloride content _____ ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. DEC 19 S Rng. _____ E/W

County _____ Docket No. CON 711

Operator: License # 5215

Name: Lee Phillips Oil Company

Address 151 Whittier - Suite 1400

City/State/Zip Wichita, KS 67207-1045

Purchaser: _____

Operator Contact Person: Lee E. Phillips III

Phone (316) 681-4470

Contractor: Name: Mallard JV, Inc. **RELEASED**

License: 4958 **6-1997**

Wellsite Geologist: Michael Maune

Designate Type of Completion **FROM CONFIDENTIAL**
_____ New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
XX Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

10-23-95 10-31-95 12-21-1995
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alice M. Oaks

Title Owner Date 12-20-95

Subscribed and sworn to before me this 20th day of December, 19 95.

Notary Public Alice M. Oaks

Date Commission Expires May 10, 1996

NOTARY PUBLIC
ALICE M. OAKS
State of Kansas
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	_____ SWD/Rep
<input type="checkbox"/>	KGS	_____ Plug
		_____ NGPA
		_____ Other (Specify)

Operator Name Lee Phillips Oil Company

Lease Name Giesser Well # 2

Sec. 30 Twp. 16 Rge. 24
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log	Formation (Top), Depth and Datum		Sample
	Name	Top	
	Anhydrite	1916	+636
	Heebner	3902	-1350
	Toronto	3922	-1370
	Lansing	3944	-1392
	Base KC	4244	-1692
	Pawnee	4365	-1813
	Ft. Scott	4445	-1893
	Cherokee	4468	-1916
	Base Cherokee Lime	4512	-1960
	Conglomerate	4544	-1992
	Mississippi	4555	-2003
	TD	4602	-2050

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	325	60/40 poz	235	2%gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ORIGINAL

INVOICE



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

840042 10/23/1995

WELL/PROJECT LOCATION		STATE	
GIESS 2	NESS	KS	SAME
HAYS		MALLARD DRILLING	
CEMENT SURFACE CASING		10/23/1995	
ACCOUNT NO.	CUSTOMER	AGENT	VENDOR NO.
685300	JOHN CARGILL		
COMPANY TRUCK			98355

CONFIDENTIAL

LEE PHILLIPS OIL CO
151 WHITTIER SUITE 1400
WICHITA, KS 67207-1045

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.85	285.00
		1	UNT		
001-016	CEMENTING CASING	330	FT	630.00	630.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
40	CENTRALIZER-8-5/8 X 12-1/4	1	EA	80.00	80.00
806.60059					
504-136	CEMENT - 40/60 POZMIX STANDARD	235	SK	7.16	1,682.60
506-121	HALLIBURTON-GEL 2%	400	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
500-207	BULK SERVICE CHARGE	247	CFT	1.35	333.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	496.125	TMI	.95	471.32

INVOICE SUBTOTAL 3,797.87

DISCOUNT-(BID) 949.46-

INVOICE BID AMOUNT 2,848.41

*-KANSAS STATE SALES TAX 105.94

*-HAYS CITY SALES TAX 21.61

DEC 21 1995

DEC 9

CONFIDENTIAL

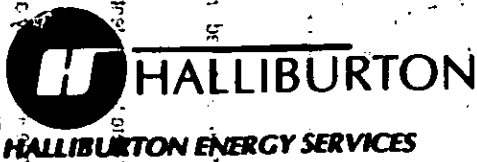
RELEASED

DEC 6 1997

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$2,975.96

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest legal interest rate applicable to loans.



CHARGE TO: **LEE PHELPS OCT**
 ADDRESS:
 CITY, STATE, ZIP CODE:

DUNCAN COPY

TICKET

No. **840042 - 5**

PAGE 1 OF 2

SERVICE LOCATIONS: **HAYS, KS**
 WELL/PROJECT NO.: **2**
 LEASE: **GETSS**
 COUNTY/PARISH: **NESS**
 STATE: **KS**
 CITY/OFFSHORE LOCATION:
 DATE: **10-23-94**
 OWNER: **SOME**
 TICKET TYPE: SERVICE SALES
 NITROGEN JOB? YES NO
 CONTRACTOR: **MALLARD DRILLING**
 RIG NAME/NO.:
 DELIVERED TO: **LOCATION**
 ORDER NO.:
 WELL TYPE: **01**
 WELL CATEGORY: **01**
 JOB PURPOSE: **010**
 WELL PERMIT NO.: **15135239120000**
 WELL LOCATION: **30 - 16s - 24w**

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING LOC	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
000-11		1	MILEAGE	100	MI	2.85	285
001-916		1	PUMP SERVICE	330	FT	630.00	630
030-503		1	WOOD PIG CALL	1	EA	95.00	95
40	806.60059	1	CENTRALIZED S-4 (W)	1	EA	80.00	80

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RECEIVED
 STATE CORPORATION COMMISSION
 DEC 2 1 1995
 CONSERVATION DIVISION
 Wichita, Kansas

RELEASED
 6 1997

FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **10-23-95** TIME SIGNED: **2:00 P.M.**

SUB SURFACE SAFETY VALVE WAS: PULLED RETURN PULLED RUN

TYPE LOCK DEPTH: _____

BEAN SIZE SPACERS: _____

TYPE OF EQUALIZING SUB CASING PRESSURE: _____

TUBING SIZE TUBING PRESSURE WELL DEPTH: _____

TREE CONNECTION TYPE VALVE: _____

WE SURVEY AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **1090**

FROM CONTINUATION PAGE(S): **2707**

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: **3797**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **X John Carjill**

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **X John Carjill**

HALLIBURTON OPERATOR/ENGINEER: **WAYNE NELSON**

EMP # **89377**

HALLIBURTON APPROVAL:



TRK 4444-5570

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 840043

HALLIBURTON ENERGY SERVICES

CUSTOMER: Lee Phillips Oil; WELL: Glass #2; DATE: 10-23-95; PAGE: 2 OF 2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M			
504-136		1			W 40/60 Pozmix Standard	235				7.16	1,682.60	
506-121		1	1		4pk Halliburton Gel@2X						b/c	
509-406		1			Calcium Chloride	6				36.75	220.50	
CONFIDENTIAL												
ORIGINAL												
RECEIVED STATE CORPORATION COMMISSION DEC 21 1995 CONSERVATION DIVISION Wichita, Kansas												
RELEASED 6 1997 FROM CONFIDENTIAL												
500-207		1			SERVICE CHARGE					1.95	333.4	
500-306		1			MILEAGE CHARGE	19.845	TOTAL WEIGHT	LOADED MILES	TON MILES	95	471.5	
										CUBIC FEET	267	333.4
										TON MILES	496.125	471.5

CONTINUATION TOTAL 2,707.8

No. B 285481



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MOO CONTRACT
HAYS, KS

BILLED ON TICKET NO. **810042**

WELL DATA

FIELD _____ SEC. **30** TWP. **16S** RING. **24W** COUNTY. **NESS** STATE **KS**

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>	28	8 5/8	KB	331.69	
LINER						
TUBING						
OPEN HOLE			12 1/4	331.69	332	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS S-4	1	HOWKO
BOTTOM PLUG		
TOP PLUG LAH	1	"
HEAD DC	1	"
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-23	DATE 10-23	DATE 10-23	DATE 10-23
TIME 1600	TIME 1900	TIME 2145	TIME 2320

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. **RECEIVED**

NE AGENT TYPE _____ **STATE CORPORATION COMMISSION**

FLUID LOSS ADD. TYPE _____ GAL.-LB. **IN**

GELLING AGENT TYPE _____ GAL.-LB. **DEC 21 1995**

FRIC. RED. AGENT TYPE _____ GAL.-LB. **IN**

BREAKER TYPE _____ GAL. **CONSERVATION DIVISION**

BLOCKING AGENT TYPE _____ **Wichita, Kansas**

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
W. WILSON	B9377	HAYS, KS
D. ASH	E1609	"
E. REYNOLDS	444-5370	"
	PECK JP	
	39604	
	COMBO	
	53293	
	BULK	

DEPARTMENT **CEMENT**

DESCRIPTION OF JOB **8 5/8" SURFACE**

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR **WAYNE WILSON** COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	235	4070 P02	6070 STD	3	270 GEL, 370 CC	1.3	14.0
					RELEASED		
					6 1997		

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET **20'** REASON **REQUESTED**

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL. BBL. **19.4**

CEMENT SLURRY (BBL. ON) **54.4**

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

FROM CONFIDENTIAL

SEE JOB LOG

THANK YOU

CUSTOMER

CUSTOMER **ESS PIPERDS OEL**

LEASE **GLISS**

WELL NO. **2**

JOB TYPE **8 5/8" SURFACE**

DATE **10-23-95**



JOB LOG HAL-2013-C

DATE 10-23-95 PAGE NO. 1

CUSTOMER LEE PHILLIPS OIL WELL NO. 2 LEASE GRESS JOB TYPE 8 3/8" SURFACE TICKET NO. 840042

CHART NO. TIME RATE (GPM) VOLUME (BBLS) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

1600 CALLED OUT
1900 ON LOCATION - DISCUSS JOB PROCEDURE
2145 BREAK CIRCULATION - MUD PUMP

NO CHART 2200 6 54.4 ✓ 200 MIX CEMENT

2211 RELEASE PLUG

2212 7 0 ✓ 300 DISPLACE PLUG

2215 19.4 PUG DOWN

CONFIDENTIAL

CIRCULATED 40 SKS CEMENT TO PIT

SHUT IN MANIFOLD

WASH-UP

PACK-UP

2330 JOB COMPLETE

RECEIVED STATE CORPORATION COMMISSION

DEC 1 1995

PLUG 312'

CONSERVATION DIVISION Wichita Kansas

THANK YOU

RELEASED

WAYNE DAVE

ELDON

6 1997

FROM CONFIDENTIAL

PUMP TIME - 1/4 HR

CUSTOMER

ORIGINAL



HALLIBURTON

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NUMBER	DATE
839896	11/01/1995

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GISS 2		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		MALLARD DRILLING #1	PLUG TO ABANDON		11/01/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
685300	ARNOLD HESS			COMPANY TRUCK	99007

ORIGINAL

LEE PHILLIPS OIL CO
151 WHITTIER SUITE 1400
WICHITA, KS 67207-1045

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.85	285.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	215	SK	7.16	1,539.40
506-121	HALLIBURTON-GEL 2X	400	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	18.60	130.20
507-210	FLOCELE	54	LB	1.65	89.10
500-207	BULK SERVICE CHARGE	233	CFT	1.35	314.55
500-306	MILEAGE CNTG MAT DEL OR RETURN	462.613	TMI	.95	439.48

INVOICE SUBTOTAL	3,287.73
DISCOUNT-(BID)	821.92-
INVOICE BID AMOUNT	2,465.81
*-KANSAS STATE SALES TAX	120.81
*-HAYS CITY SALES TAX	24.67

RECEIVED
STATE CORPORATION COMMISSION

RELEASED
6 1997

DEC 21 1995

FROM CONFIDENTIAL

CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$2,611.29

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER: PUL	WELL NO: #2	LEASE: Guess	JOB TYPE: PTA	SECRET NO: 1839-297
---------------	-------------	--------------	---------------	---------------------

12:30					Called Out
03:00					On loc Rig Laying Down O.P. Spot - Set up Equip - Discuss Job Safety Meeting
04:55				RELEASED 6 1997	Hook up to Circ Hole - Circ 15 min
07:10					Start Mix Cmt @ 1900'
07:15				PHOTO CONFIDENTIAL	Finish Mix @ 50sk
07:30					Displ w/ Rig Pump
08:09					CONFIDENTIAL
08:10					Start Mix Cmt @ 1100'
08:15					Finish Mix @ 80sk
08:19					Displ
08:54					Start Mix @ 700'
08:57					Finish Mix @ 60sk
08:59					Displ
09:10					Pump 10sk @ 40'
09:15					Pump 10sk in Mouse Hole
09:16				RECEIVED STATE INSPECTION COMMISSION DEC 21 1997	Pump 15sk in Rat Hole
				CONSERVATION DIVISION Wichita Kansas	Job Complete
					Thank You John J. Fitzgerald

WELL DATA

FIELD _____ SEC. 30 TWP. 11 RING. 24 COUNTY. Ness STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4100

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
ENGRDP	L	K-5	4 1/2	KB	1950	
LINER						
TUBING						
OPEN HOLE			7 7/8	1950	4100	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-1-93</u>	DATE <u>11-1-93</u>	DATE <u>11-1-93</u>	DATE <u>11-1-93</u>
TIME <u>2:30</u>	TIME <u>03:00</u>	TIME <u>07:00</u>	TIME <u>10:15</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S Becker 113220</u>	<u>PU 38420</u>	<u>Hayes Ks</u>
<u>T P... H 1682</u>	<u>Comb 51374</u>	
<u>L... 5070</u>	<u>BT 21144</u>	

ORIGINAL

DEPARTMENT Cement

DESCRIPTION OF JOB Plug & Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK BACKED	ADDITIVES	RELEASED	YIELD CU. FT./SK.	MIXED LBS./GAL.
	<u>215</u>	<u>4460 Pol</u>		<u>10</u>	<u>1.2 Gal + 1/2" Floccul</u>	<u>6 1997</u>	<u>1.67</u>	<u>12.89</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL-GAL _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

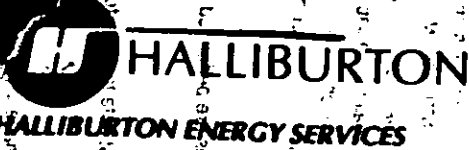
ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____ REMARKS See Job Log

FEET _____ REASON _____ Thank you

FIELD OFFICE

CUSTOMER: Hayes K
LEASE: Baker
WELL NO: 29
JOB TYPE: PTA
DATE: 11-1-93



CHARGE TO: **Lee Phillips Oil Co**
 ADDRESS: **151 W. Main Street Suite 1400**
 CITY, STATE, ZIP CODE: **Wichita, KS 67207-1075**

DUNCAN COPY

TICKET No. **839896**

SERVICE LOCATIONS: **Hays, KS 025525**

WELL/PROJECT NO: **2** LEASE: **Giess** COUNTY/PARISH: **Ness** STATE: **K.** CITY/OFFSHORE LOCATION: **Well Site** DATE: **11-1-95** OWNER: **Same**

TICKET TYPE: SERVICE SALES NITROGEN JOB? YES NO CONTRACTOR: **M/Hart Del** RIG NAME/NO.: **1** SHIPPED VIA: **CT** DELIVERED TO: **Well Site** ORDER NO.: **15135-239120000**

WELL TYPE: **01** WELL CATEGORY: **06** JOB PURPOSE: **115** WELL PERMIT NO.: **30-16-24**

INVOICE INSTRUCTIONS: **15135-239120000**

REFERENCE	SECONDARY REFERENCE/S PART NUMBER	ACCOUNTING LOC	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
600-127			MILEAGE	100	mi			2.85	285
690-930			Pump Chg	2	hr			395	395
000-503			Top Plug (Wood)	1	ea			95	95

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1995

CONSERVATION DIVISION
Wichita Kansas

RELEASED

6 1997

FROM CONFIDENTIAL

LEASING CONDITION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **11-1-95** TIME SIGNED: **03:30**

A.M. P.M.

do not require IPC (Instrument Protection) Not offered.

SUB SURFACE SAFETY VALVE WAS:

PULLED & RETURN PULLED RUN

TYPE LOCK: _____ DEPTH: _____

BEAN SIZE: _____ SPACERS: _____

TYPE OF EQUALIZING SUB: _____ CASING PRESSURE: _____

TUBING SIZE: _____ TUBING PRESSURE: _____ WELL DEPTH: _____

TREE CONNECTION: _____ TYPE VALVE: _____

WE WOULD LIKE TO SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: _____

FROM CONTINUATION PAGE(S): **25/12**

SUB-TOTAL/ APPLICABLE TAXES WILL BE ADDED ON INVOICE (E): **3087.2**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **Armando Hesse**

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]*

HALLIBURTON OPERATOR/ENGINEER: *[Signature]* EMP # **413202**

HALLIBURTON APPROVAL: *[Signature]*



TRK 8 4444-5070

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 359096

HALLIBURTON ENERGY SERVICES

CUSTOMER Lee Phillips	WELL Gies #2	DATE 11-1-95	PAGE 2	OF 2
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FORM 1011 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
504-136		1			40/60 Pozmix Standard	215				7 16	1,539.40
506-121		1			4sk Halliburton GelQ2%						n/c
507-277		1			Halliburton GelQ4%	7				18 60	130 20
5-07-210		1			Flocele	54	1b			1 65	89 10
<p>CONFIDENTIAL</p> <p>RECEIVED STATE CORPORATION COMMISSION DEC 21 1995 CONSERVATION DIVISION Wichita, Kansas</p> <p>RELEASED 6 1997</p> <p>FROM CONFIDENTIAL</p>											
500-207		1			SERVICE CHARGE						
						CUBIC FEET		233			
										1 35	314 55
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		95	439 48
						18,504	50	462.613			

No. B 285489

CONTINUATION TOTAL 2,512.73