Operator: license # 1.59 N. Morket .    Solt	OIL & GAS CONSERVATION DIVISION	API NO. 15 133-227/799 -00-00
DESCRIPTION OF WELL AND LEASE    Description of Well and Lease   Sec. 15.98		County Ness
Operator Ilcones # 5.19.8   3.30   If North from Numbeast Currer of No. 3.27.9   If World from Numbeast Currer of No. 3.27.9   If Seed Numbeast Currer of No. 3.27.9   If World from Numbeast Currer of No. 3.	• • • • • • • • • • • • • • • • • • • •	SE SW SW Sec 26 Twp 16S 22   Flast
Operator Contact Person PROCKY MITFORD Phone G16) 267-4375  Contractor: license #	Operator: license # 5198  name A. Scott Ritchie address 125 N. Market	
Contractor: Reense # 6.03  name MURTIN DYTITING CO.  Wellsite Geologist LASTY 21nk Phone (315) 267-4375  PDINCRASSR DOING  OII   SWD   ReEntry   Workover   4520  Gas   Gill   Good Completion   15 New Well   Re-Entry   Workover   15 New Well   Re-Entry   1 Workover   15 New Well   Re-Entry   1 Workover   15 New Well   150 Delayed Comp. Will be seen of the State of Completion of Produced Water   150 Delayed Comp. Well hame   150 Delayed Comp. Well hame   150 Delayed Comp. Del	City/State/Zip Wichita, KS 67202	Lease NameFUmmel Welt#2
Contractor: Reense # 6.03  name MURTIN DYTITING CO.  Wellsite Geologist LASTY 21nk Phone (315) 267-4375  PDINCRASSR DOING  OII   SWD   ReEntry   Workover   4520  Gas   Gill   Good Completion   15 New Well   Re-Entry   Workover   15 New Well   Re-Entry   1 Workover   15 New Well   Re-Entry   1 Workover   15 New Well   150 Delayed Comp. Will be seen of the State of Completion of Produced Water   150 Delayed Comp. Well hame   150 Delayed Comp. Well hame   150 Delayed Comp. Del	Operator Contact Person Rocky Milford Phone (316) 267-4375	Field Name Unknown
McHaite Goologist LASKY 21nk   Section 17   Section 17   Section 18	6022	Producing Formation none
PURCHASER DONE  Designate Type of Completion    See	name Muriin Drilling Co.	Elevation: Ground 2384 KB 2389
Designate Type of Completion      New Well	Wellsite Geologist Larry Zink Phone (316) 267-4375	
Gas	Designate Type of Completion	4950 4620 4290 3960
## OWDO: old well into as follows: Operator: Well Name Comp. Date    Method   Multiple Stage Cementing Coltar Used?   Yes   Multiple Stage S		3300
NowWo: old well into as follows:   Operator	_ · · · ·	2640
WELL NISTORY  WELL NISTORY  Drilling Method:     Mud Rotary   Air Rotary   Cable		
WELL HISTORY  Drilling Method:     Mud Rotary   Air Rotary   Cable	•	990
WELL HISTORY  Drilling Method:	Comp. Date Old Total Depth	
Drilling Method:  Mud Rotary	WELL HISTORY	
Spud Date   Date Reached TD   Completion Date   Groundwater   Ft North From Southeast Corner (Weil)   Ft. West From Southeast Corner (Weil)   Sec   Twp   Rge   East   West   West   Randount of Surface Pipe Set and Cemented at   26.0 '   feet   Surface Water   Ft North From Southeast Corner (Stream, Pond etc.)   Ft. West From Southeast Corner (Str	Drilling Method: 🔀 Mud Rotary 🔲 Air Rotary 🔲 Cable	
Multiple Stage Cementing Collar Used?   Yes   No   Sec   Twp   Rige   East   West		Division of Water Resources Permit #
Amount of Surface Pipe Set and Cemented at	***************************************	Company of the control of the contro
Stream, Pond etc.    Ft West From Southeast Co-  Sec   Twp   Rge   East   West   Wes	Amount of Surface Pipe Set and Cemented at260 '	☐ Surface Water Ft North From Sourtheast Corner and
If alternate 2 completion, cement circulated (purchased from city, R.W.D.#)  INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buildin Wichita, Kansas 87202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form will temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge.  Signature  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge.  Signature  Date 6/24/85  Distribution  Fig. CCC   Sworleej   NCPA   NCCC   NCCC   Sworleej   NCPA   NCCC   NCCC   Sworleej   NCPA   NCCC   NCCC	Multiple Stage Cementing Collar Used?   Yes  No	(Stream, Pond etc.) Ft West From Southeast Corner
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buildin Wichita, Kansas 57202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form will temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature  O7-O3- 1985  K.C.C. OFFICE USE ONLY  F   Letter of Confidentiality Attached  C   Wireline Log Received  Title   Operator   Date   6/24/85   Distribution    Signature   Distribution   Distribution	If Yes, Show Depth Setfeet	
INSTRUCTIONS: This form shall be completed in duplicate and filled with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form we all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  In the statutes of the statutes of the statutes of the statutes of the statutes.  In the statutes of the statutes.  In the statutes of the statutes of the statutes of the statutes of the statutes.  In the statutes of the statutes of the statutes of the statutes of the statutes.  In the statutes of the statutes of the statutes of the statutes of the statutes.  In the statutes of the statutes of the statutes of the statutes of the statutes.  In the statutes of the statutes.  In the statutes of the		
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Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form will temporarily abandoned wells.  SIATE COPTIONAL STATE COPTIONA	INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.	Information on side two of this form will be held confidential for a period of 12 i	· · ·
Signature  Date 6/24/85  Distribution  Distribution  Subscribed and sworn to before me this .244 day of	One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
Signature    CONSERTATION   F   Letter of Confidentiality Attached   C   Wireline Log Received   C   Drillers Timelog Received   Driver   Security   Driver   Drive	range of the statutes, rules, and requiations promulgated to regular	E (1047 (35A) 12 te the oil and gas industry have been fully complied with and the statements
CONSERVATION.  F Cetter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers		
Title Operator Date 6/24/85  Date 6/24/85  Distribution  VKC SWO/Rep NGPA  Res Plug Other (Specify)  Notary Public SAMAA K. Fice  Date Commission Expires 4/07/88  LINDA K. RICE NOTARY PUBLIC  Form ACO-1 (7-84)	MINISTE BULLET	CONSERVATION. F Letter of Confidentiality Attached C Wireline Log Received
Subscribed and sworn to before me this 24th day of June 1985 1985 Kgs Plug Other (Specify)  Notary Public Standa K. Face  Date Commission Expires 4/07/88  LINDA K. RICE NOTARY PUBLIC	Title Operator Date	6/24/85 Distribution
Notary Public Sanda K. Rice Date Commission Expires 4/07/88 LINDA K. RICE NOTARY PUBLIC  LINDA K. RICE Form ACO-1 (7-84)	Subscribed and sworn to before me this . 24th day of June	19 85 19 KGS   Plug   Other   19
LINDA K. RICE Form ACO-1 (7-84) NOTARY PURLIC	1 / ///	
My Appl. Exp. 6/07/88	LINDA K. RICE NOTARY PUBLIC STATE OF KANSAS	

	SIDE TWO		
perator Name A. Scott Ritc	hie Lease Name FUmmel.	Well# 2 SEC . 26. TWP.1	.6S. RGE. 22 ⊠ West
NSTRUCTIONS: Show importiving interval tested, time tool open evel, hydrostatic pressures, bottom	and closed, flowing and shut-in	pressures, whether shut-it	n pressure reached static
extra sheet if more space is needed.  Drill Stem Tests Taken Samples Sent to Geological Survey	Attach copy of log.		ion Description
Cores Taken	☐ Yes         X	Name	Top Bottom
Recovered 870' of trace of oil. IFP:69-271#/30"	304' (Cherokee sand). of muddy water with a ; ISIP:1043#/30"; "; FSIP:1043#/30".		1698' (+ 693) 1735' (+ 654) 3781' (-1392) 3801' (-1412) 3820' (-1431) 4088' (-1699) 4186' (-1797) 4280' (-1891) 4294' (-1905) 4297' (-1908) 4368' (-1979) 4394' (-2005) 4435' (-2046)

			CASING R	ECORD	⊠ new □	used	,	
		Rep	ort all strings set - c	conductor, surf	ace, intermediate,	production, etc.		type and
Purpose of string		size hole	size casing	weight	setting	type of	# sacks	percent
		drilled	set (in O.D.)	lbs/ft.	depth	cement	used	additives
Surface		12¼"	8-5/8"	23#	260'	quickset	145	2% gel, 3%
	· · ·   <i>•</i>	• • • • • • • • • • • • • • • •						
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<u></u>	.							
	PE	RFORATION R	ECORD		Acid,	Fracture, Shot,	Cement Squee:	e Record
shots per foot	specify footage of each interval perforated				(amount and kin	d of material used	) Depth;	
			· · • • · · · · · · · · · · · · · · · ·					
	. <i></i>	• • • • • • • • • • • • • • • • • • • •						
TUBING RECOR	D si	ze	set at	packer at		Liner Run	☐ Yes ☐	No
Date of First Produc	tion	Producing n				☐ Other (exp		
		Oil		Gas	Water	Gas-	Oil Ratio	Gravity
stimated Production Per 24 Hours	n 🛊			٠.			•	
			Bbls	MCF		Bbis	CFPB	
·			M	ETHOD OF C	OMPLETION		PRODUC	CTION INTERVAL
			••••					
sposition of gas:	_	ented		open hole	☐ perforation			
sposition of gas:	_ _ s	old .		•	perforation			
sposition of gas:	_ _ s			•			•	