

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: BRITO OIL COMPANY, INC.

Address 200 E. First, Suite 208

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Raul F. Brito

Phone ( 316 ) 263-8787

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Raul F. Brito

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-14-92 6-21-92  
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,682-00-00

County NESS

- SW - NE-SW Sec. 33 Twp. 16S Rge. 22 X W

1650 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name WEEKS Well # 1-33

Field Name Weeks North

Producing Formation \_\_\_\_\_

Elevation: Ground 2431' KB 2436'

Total Depth 4530' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 1080 bbls

Dewatering method used Chemical Focculant in Drilling Mud & Evaporation  
Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

**RECEIVED** License No. \_\_\_\_\_

KANSAS CORPORATION COMMISSION:  
Quarter Sec. Twp. S Rng. E/W

County NESS Docket No. \_\_\_\_\_

AUG 21 1992  
08-21-1992

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Conservation Division, Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

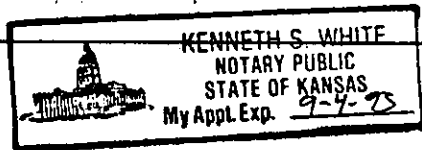
Signature \_\_\_\_\_

Title President Date \_\_\_\_\_

Subscribed and sworn to before me this 3<sup>rd</sup> day of August, 1992.

Notary Public Kenneth S. White

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name BRITO OIL COMPANY, INC. Lease Name WEEKS Well # 1-33

Sec. 33 Twp. 16S Rge. 22  East  West County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy 1740 (+696)		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhy 1775 (+661)		
List All E.Logs Run:	GR-NG w/SP	Heeb 3847 (-1411)		
DST #1 4370-4382	30-30-out, VWkB1, died in 5",	Lans 3885 (-1449)		
Rec. 1' DM, NS, IP 20-20#, ISIP 20#, HP 2185-	2175#;	Stark 4107 (-1671)		
DST #2 4440-4462	30-30-out, VWkB1, died	BKC 4168 (-1732)		
25", Rec. 5' DM, NS IFP 40-40#, ISIP 40#, 122'		FT SC 4361 (-1925)		
		CHER LM 4442 (-2006)		
		MISS 4510 (-2074)		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	232'	60/40 Poz.	140	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

93-2627, Russell, Kan -  
 one 3-6-793-5861, Great Bend, Kansas

**ORIGINAL**

11 15-135-23682-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

2471

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-21-92	Sec.	33	Twp.	11e	Range	22	Called Out	4:30 PM.	On Location	7:00 P.M.	Job Start	8:00 P.M.	Finish	10:00 P.M.
Lease Weeks		Well No. #	1-33	Location	Browell, 1 <sup>st</sup> W, 1 <sup>st</sup> S, Flint			County	Ness	State	KS				

Contractor	L.D. Doh.
Type Job	Rotary Plug
Hole Size	7 7/8"
Csg.	T.D. 4530'
Tbg. Size	Depth
Drill Pipe	4 1/2"
Tool	Depth 1780'
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Mens Line	Displace
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Brito Oil Co. Inc.
Street	200 E. 1 <sup>st</sup> Suite 208
City	Wichita State
State	Ks. 6720
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Richard J. Seman CEMENT

**EQUIPMENT**

#	No	Cementer	
Pumptrk	181		Tim
		Helper	Cary
#	No	Cementer	
Pumptrk			
		Helper	
#	No	Driver	
Bulktrk	161		Yancy
Bulktrk		Driver	

Amount Ordered	195 SKS 60/40 (6.95) 1 SK Flo Seal
Consisting of	
Common	117 5.25 614.25
Poz. Mix	78 2.25 175.50
Gel.	72 1.12 81.00
Chloride	
Quickset	
	Flo Seal 25# 1.00 25.00
	Sales Tax 1.00 195.00
	Mileage 148.21
	Sub-Total
	Total 1238.95

DEPTH of Job		
Reference:		
	19 Pumptrk Charge	380.00
	1 Pumptrk Mileage	38.00
	1 8 3/8 Dryhole Plug	20.00
	Sub-Total	
	Tax	
	Total	438.00

<b>RECEIVED</b>	
KANSAS CORPORATION COMMISSION:	
Mileage 148.21	
AUG 21 1992	
OBSERVATION DIVISION	
Floating Equipment	
Total 1238.95	

Remarks: Mixed - 50 SKS at 1780'  
 30 SKS at 900' w/ Flo Seal  
 40 SKS at 240'  
 10 SKS at 40' w/ 8 3/8 Bridge

Total \$ 11676.95  
 Disc - 335.39  
 \$ 1341.56

Rig being down upon arrival  
 Drill collars arrival  
 15 SKS in Rathole

Allied Cementing  
 By Tim Dickson

ORIGINAL

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

15-135-23682-00-00

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2701

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-14-92	Sec.	33	Twp.	16	Range	22W	Called Out	12:00	On Location	3:15 PM	Job Start	5:45 PM	Finish	6:15 PM
Lease Weeks		Well No.	1-33	Location	Brownell 1W 15S			County	Ness	State	KS				

Contractor	LD Drilling			
Type Job	Surface			
Hole Size	12 1/4	T.D.	232	
Csg.	8 5/8	28#	Depth	232
Tbg. Size		Depth		
Drill Pipe		Depth		
Tool		Depth		
Cement Left in Csg.	15	Shoe Joint		
Press Max.		Minimum		
Meas Line		Displace		
Perf.				

### EQUIPMENT

No.	Cementor	Gary
Pumptrk 120	Helper	Duane
No.	Cementor	
Pumptrk	Helper	
	Driver	Keith
Bulktrk 116	Driver	

### DEPTH of Job

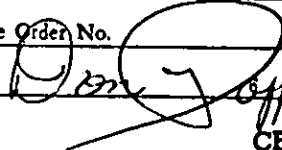
Reference:	Pump Truck	380.00
	19 Mileage	38.00
	8 5/8" TWP	42.00
	Total	460.00

Remarks: Cement did circulate.  
Approx 5 bbl.

Thank you  
Way L. Hens

Owner Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil Company, Inc.  
Street 200 E. 1st Suite 208  
City Wichita State KS 67202  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.   
X  
CEMENT

Amount Ordered 140 60/40 2% Gel 3% CC

Consisting of			
Common	84	5.25	441.00
Poz. Mix	56	2.25	126.00
Gel.	3	6.75	NIC
Chloride	4	21.00	84.00
Quickset			

Handling	140	1.00	140.00
Mileage			106.40
<b>RECEIVED</b>			
KANSAS CORPORATION COMMISSION			
AUG 21 1992			
			Sub-Total
			Total 897.40

REGISTRATION DIVISION  
WICHITA, KS

Total \$ 1357.40  
Disc - 271.48

\$ 1085.92