

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-240040000

County Ness County, Kansas

SE-SW-NW - Sec. 32 Twp. 16S Rge. 22 XX(V)

2310 Feet from S(N) (circle one) Line of Section

990 Feet from E(V) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Blanche Wolfe Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2434' KB 2443'

Total Depth 4520' PSTD 4500'

Amount of Surface Pipe Set and Cemented at 232.58 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan DAA 97 1-2-98  
(Data must be collected from the Reserve Pit)

Chloride content 6600 ppm Fluid volume 980 bbls

Dewatering method used evaporation 07-18-

Location of fluid disposal if hauled offsite: 1997

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4767

Name: Ritchie Exploration Inc.

Address P.O. Box 783188

City/State/Zip Wichita, Kansas 67278

Purchaser: \_\_\_\_\_

Operator Contact Person: Julie Stout

Phone ( 316 ) 691-9500

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Rocky Milford

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj)  Docket No. \_\_\_\_\_

06-04-97 06-12-97 06-12-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Scott Ritchie III  
Title President Date 7-11-97

Subscribed and sworn to before me this 11th day of July 1997.

Notary Public Julie K. Stout  
Date Commission Expires July 23, 1997

**JULIE K. STOUT**  
Notary Public - State of Kansas  
My Appt. Expires 7-23-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NSPA  
 KCS  Plug  Other (Specify)

Operator J. A. Ritchie Corporation, Inc.

Lease Name Blanche Wolfe

Well # 1

Sec. 32 Twp. 16S Rge. 22

County Ness County, Kansas

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

R. A Guard Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

see attached sheet

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	232.58'	60/40 Poz	140	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Sbet, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or In] Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

**RITCHIE EXPLORATION, INC.**

#1 Blanche Wolfe  
SE SW NW  
Section 32-16S-22W  
Ness County, Kansas

15-135-27004-00-00

	<u>Log Tops</u>	<u>Well</u>
Anhydrite	1754'(+ 689)	+9
B/Anhy	1790'(+ 653)	+8
Heebner	3848'(-1405)	+5
Lansing	3886'(-1443)	+6
B/KC	4166'(-1723)	+4
Pawnee	4259'(-1816)	+4
Fort Scott	4357'(-1914)	+5
Cherokee Sh	4374'(-1931)	+4
Up Cher Sd	4376'(-1933)	+4
Cgl Sd	Absent	
Mississippi	4473'(-2030)	+9
LTD	4520'(-2077)	

DST #1 from 4373' to 4395' (Upper Cherokee Sand). Recovered 30' mud.  
IFP:33-44#/30"; ISIP:950#/30";  
FFP:56-44#/30"; FSIP:917#/30".

MAILED  
JUL 17  
CONFIDENTIAL

LOUISIANA STATE UNIVERSITY  
LIBRARY  
JUL 17 1957

ORIGINAL

15-135-24004-00-00  
CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

8258

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

St Bend

DATE <u>6-12-97</u>	SEC. <u>32</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>2:40 PM</u>	JOB START <u>4:40 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Blanche Wolfe</u>		WELL # <u>1</u>	LOCATION <u>Brownell - 2 1/2 W, 1 1/2 S, E/S</u>			COUNTY <u>Neosho</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Dude #4

TYPE OF JOB Rotary Plug

HOLE SIZE \_\_\_\_\_ T.D. 4520'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1790'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ JUL 17

OWNER Samuel

CEMENT

AMOUNT ORDERED 235 lbs 60/40 690 Mel, 1/4# Portland/ce.

COMMON	<u>141</u>	@	<u>6.10</u>	<u>860.10</u>
POZMIX	<u>94</u>	@	<u>3.15</u>	<u>296.10</u>
GEL	<u>12</u>	@	<u>9.50</u>	<u>114.00</u>
CHLORIDE		@		
INITIAL Flo Seal	<u>59#</u>	@	<u>1.15</u>	<u>67.85</u>
		@		
		@		
		@		
		@		
HANDLING	<u>235</u>	@	<u>1.05</u>	<u>246.75</u>
MILEAGE	<u>21</u>			<u>197.40</u>
TOTAL				<u>\$1782.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Bob B

BULK TRUCK

# 116 DRIVER Bill W

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Misc - 50 lbs @ 1790'

80 lbs @ 900'

40 lbs @ 500'

40 lbs @ 260'

10 lbs @ 40'

15 lbs in Rottable

Thanks

SERVICE

DEPTH OF JOB	<u>1790'</u>			
PUMP TRUCK CHARGE				<u>1145.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>21</u>	@	<u>2.85</u>	<u>59.85</u>
PLUG <u>1-8 5/8 Wood &amp; N</u>		@	<u>23.00</u>	<u>23.00</u>
<u>Dry Hole</u>		@		
		@		
TOTAL				<u>\$527.85</u>

CHARGE TO: Ritchie Exploration Inc

STREET P.O. Box 783188

CITY Wichita STATE Ks ZIP 67278

FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		
TOTAL				

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 2310.05

DISCOUNT \$ 346.51 IF PAID IN 30 DAYS

SIGNATURE X Rich Wheeler

SIGNATURE X Rich Wheeler  
PRINTED NAME

Net \$ 1963.54

