

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...135-23,000-00-00
County...Ness
200' SE
NW NW SE Sec. 22 Twp. 16 Rge. 22 XXX East West

Operator: License # 5144
Name Mull Drilling Company
Address P.O. Box 2758
Wichita
City/State/Zip KS...67201

.2178.... Ft North from Southeast Corner of Section
.2178.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser...NA

Lease Name...Global Ministries Well #.1

Operator Contact Person Dallas Donner
Phone 264-6366

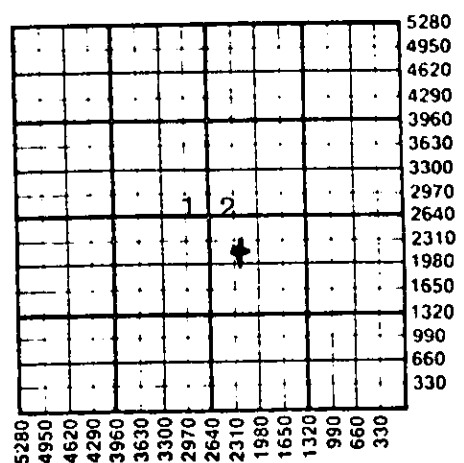
Field Name...Wildcat

Contractor: License # 5476
Name DNB Drilling

Producing Formation...NA

Wellsite Geologist...Raul Brito
Phone 263-8787

Elevation: Ground...2570' KB...2575'
Section Plat



Designate Type of Completion
New Well Re-Entry Workover
Oil Gas XX Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

WATER SUPPLY INFORMATION

If CWIO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
1/27/86 2/01/86 2/01/86
Spud Date Date Reached TD Completion Date
4590'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at...328'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...2040'...feet depth to surf...w/ 195 SX cmt
Cement Company Name Allied
Invoice #

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dallas Donner
Dallas E. Donner

Title Geologist Date 2/17/86

Subscribed and sworn to before me this 17th day of February 1986

Notary Public Patricia L. Ungleich

Date Commission Expires 3/27/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 3/27/87

02-18-1986

SIDE TWO

Operator Name MULL DRILLING COMPANY Lease Name Global Ministries Well # 1

Sec. 22 Twp. 16S Rge. 26W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4476-4540/30-30-30-30
 Weak blow 1/4" - died in 20"
 No blow 2nd open
 Rec: 15' slightly oil specked mud
 ISIP 689 FSIP 185 IFP 51-51 FFP 51-51

P&A 2/01/86 w/195 sx 60-40 poz, 6% gel
 State Agent Steve Durant

Name	Top	Bottom
T/SC	2000	+ 575
Heebner	3855	-1280
Lansing	3897	-1322
BKC	4198	-1623
Marmaton	4227	-1652
Ft Scott	4408	-1833
Cherokee	4432	-1857
Miss	4503	-1928
Miss-Dolo	4519	-1944
LTD	4593	
RTD	4590	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	..12 1/4"...	...8-5/8"...	.23#.....	..328'.....	..60-40 poz..	..250 sx, 2% gel, 3% cc	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5144
Name Mull Drilling Company, Inc.
Address P.O. Box 2758
City/State/Zip Wichita, KS 67201

Purchaser NA

Operator Contact Person Dallas Donner
Phone 264-6366

Contractor: License # 5476
Name DNB Drilling

Wellsite Geologist Raul Brito
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
2/03/86 2/08/86 2/08/86
Spud Date Date Reached TD Completion Date
4450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1775' feet depth to surf. w/ 175 SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-135-23,000-00-00

County Ness
200' SE
NW...NW...SE. Sec. 22. Twp 16S. Rge 22W. XX West

2178' Ft North from Southeast Corner of Section
2178' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

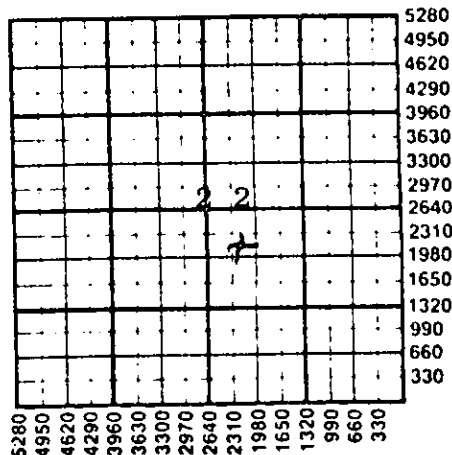
Lease Name WALKER Well # 1

Field Name WC

Producing Formation NA

Elevation: Ground 2409 KB 2414

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul M. Gunzelman

Title Geologist-Kansas Division Date 2/20/86

Subscribed and sworn to before me this 20th day of February 1986

Notary Public Patricia L. Ungleich

Date Commission Expires 3/27/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

FEB 24 1986
02-24-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 22 Twp 16S Rge 22W

SIDE TWO

Operator Name Mull Drilling Company, Inc. Lease Name Walker Well # 1

Sec 22 Twp 16S Rge 22W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand & Shale 0-1735
 Shale 1735-1738
 Anhydrite 1738-1775
 Shale 1775-3690
 Shale & Lime 3690-3920
 Lime 3920-4450 RTD

Name	Top	Bottom
T/Anh	1735	+ 677
Heebner	3814	-1400
Toronto	3834	-1420
Lansing/KC	3852	-1438
Stark	4080	-1674
BKC	4128	-1714
Marmaton	4136	-1722
Ft Scott	4319	-1905
Cherokee	4331	-1917
Miss	4410	-1996
LTD	4449	-2035
RTD	4450	-2036

NO DRILL STEM TESTS

P&A 2/08/86 with 175 sx 60-40 poz,
 2% gel, 3% cc
 State Agent Steve Durant, Dodge City, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	329'	60-40 poz	235	sx 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) P&A					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled