

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-135-22,312-00-00

ADDRESS 708 One Main Place COUNTY Ness

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE 262-3041

PURCHASER LEASE Downey

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Co., Inc. WELL LOCATION NE NW NW

CONTRACTOR 330 Ft. from North Line and

ADDRESS Box 1413 990 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 20 TWP 16S RGE 22 (E)

PLUGGING same

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4510 PBTB SWD/REP PLG.

SPUD DATE 12-10-82 DATE COMPLETED 12-19-82

ELEV: GR 2433 DF KB 2440

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 19 82 .

MY COMMISSION EXPIRES: July 23, 1985 Julie K. Polczynski (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

JAN 07 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sunburst Explo. Co., Inc. LEASE No. 1 Downey SEC. 20 TWP. 16S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
	TOP	BOTTOM
<p>Check if no Drill Stem Tests Run. _____</p> <p>DST No. 1 4324-4376 30" 45" 45" 60" Rec. 10' Drlg. Mud IFP 42-50#      FFP 52-42# ICIP 53#      FCIP 62#      Temp. 118°</p> <p>DST No. 2 4397-4450 30" 45" 45" 60" Rec. 15' Drlg. Mud IFP 42-52#      FFP 52-62# ICIP 733#      FCIP 681#      Temp. 121°</p>	<p><u>Sample Tops</u></p> <p>Anhydrite 1776(+ 664) Heebner 3838(-1398) Lansing 3878(-1438) B/KC 4150(-1710) Marmaton 4208(-1768) Ft. Scott 4350(-1910) Cherokee 4367(-1927) Cher. Snd. 4436(-1996) Mississi. 4451(-2011) RTD 4510(-2070)</p>	<p><u>Log Tops</u></p> <p>Anhydrite 1774 (+ 666) Heebner 3834 (-1394) Lansing 3876 (-1436) B/KC 4150 (-1710) Marmaton 4213 (-1773) Ft. Scott 4350 (-1910) Cherokee 4366 (-1926) Cher. Sand 4436 (-1996) Mississi. 4454 (-2014) LTD 4511 (-2071)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	286'	Common	180	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.      Gas MCF      Water %      Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations