

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104
name Blue Goose Drilling Co., Inc.
address P.O. Box 1413
Great Bend, KS. 67530
City/State/Zip 67530

Operator Contact Person George E. Miller, Jr.
Phone (316) 792-5633

Contractor: license # 5104
name SAME

Wellsite Geologist Ron Irion
Phone (316) 26203041

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-30-84 7-7-84 7-8-84
Spud Date Date Reached TD Completion Date
4510'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 282.24' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 292' feet depth to 289' w/ 200 SX cmt

API NO. 15 - 135 - 22,614 - 00-00

County Ness

NE NW NW Sec 19 Twp 16S Rge 22 East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

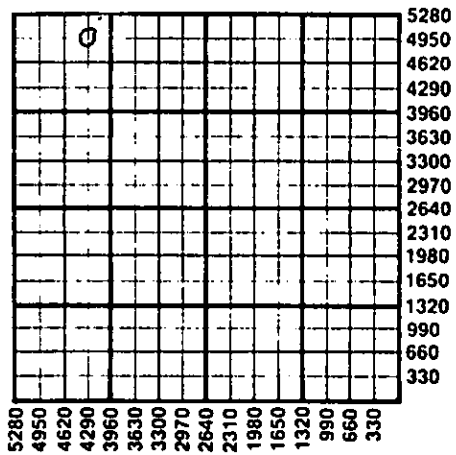
Lease Name SNODGRASS "C" Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2449 KB 2456

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
07-13-1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George E. Miller, Jr.
Title President Date 7-12-84

Subscribed and sworn to before me this 12th day of July 19 84

Notary Public Helen C. Standley
Date Commission Expires 12-8-87

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 XGS Plug Other (Specify)

Form ACO-1
(This form supercedes
ACO-1 & C-10)

Sec 19 Twp 16S Rge 22W

SIDE TWO

Operator Name Blue Goose Drilling Lease Name Snodgrass Well# 1 SEC 19 TWP. 16S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4264 - 4380'
 30 - 30 - 30 - 30
 Rec.: 15' Mud
 IFP 119-91#
 FFP 125-102#
 ISIP 342#
 FSIP 228#

Name	Top	Bottom
Anhydrite	1786	+ 670
B/Anhydrite	1827	+ 629
Heebner	3851	-1395
Lansing	3894	-1438
BKC	4166	-1710
Marmaton	4229	-1773
Ft Scott	4363	-1907
Cherokee Sd.	4450	-1997
Miss Chrt	4471	-2015
LOG TOPS		
Anhydrite	1783	+ 673
Heebner	3841	-1385
Lansing	3878	-1422
B/KC	4152	-1696
Marmaton	4239	-1783
Pawnee	4257	-1801
Ft Scott	4353	-1897
Cherokee	4370	-1914
Cherokee Sd.	4443	-1987
Eros Miss	4462	-2006
Clean Miss	4471	-2015
LTD	4500	-2044

* Log Tops are suspected to be 10' in error. LTD was 10' less than rotary T.D.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8.5/8	20#	289'	.50-50 Pos	200	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled