

ORIGINAL

RIGHT HOLE!!!

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-135-23489-00-00

County Ness FROM CONFIDENTIAL
20' N 50' W East
NE SW NE Sec. 13 Twp. 16 Rge. 22 West

Operator: License # 6040
Name: Bankoff Oil Company
Address: Box 700657
City/State/Zip Tulsa, Oklahoma 74170

3650' Ft. North from Southeast Corner of Section
1700' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name R. Sunley Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2388 KB 2397

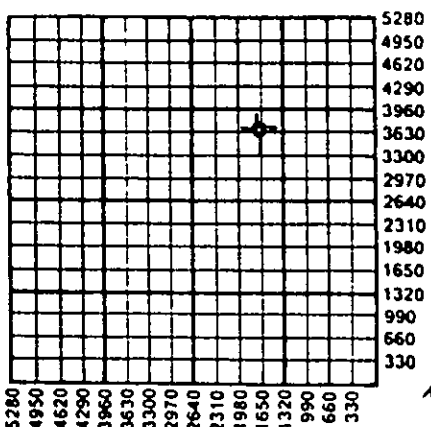
Total Depth 4420' PBTD _____

Purchaser: _____
Operator Contact Person: Frank Mize
Phone (316) 262-2784
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Jerry Zorger

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7-18-90 7-27-90 7-27-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. Statements herein are complete and correct to the best of my knowledge.

JAMES B. BRANSTETTER
Notary Public
Signature: [Signature]
Exploration Mgr Date 11/13/90
Subscribed and sworn to before me this 13 day of November
James B. Branstetter
Notary Public
Data Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

ORIGINAL

SIDE TWO

Operator Name Bankoff Oil Company Lease Name R. Sunley Well # 1
 Sec. 13 Twp. 16 Rge. 22 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1700	
Heebner	3782	
Lansing	3822	
BKC		4096
Pawnee	4177	
Fort Scott	4268	
Cherokee A	MSG	
Mississippian	4374	

DST#1: 4277-4304/2-0-0-0 Rec 1'M
 IFP 31-31#
 DST#2: 4310-4332/60-60-60-60
 Rec 100'GIP 50'CGO, 90'HO&GCM
 IFP 67-93# FFP 114-114# SIP 760-541#
 DST#3: 4312-4346/30-30-30-30
 Rec 100'GIP, 5'CO, 5'HO&GCM, 60'HO&GCM
 IFP 36-36# FFP 46-46# SIP 427-239#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	23#	263'	60-40pz	155	2%g 3%cacl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

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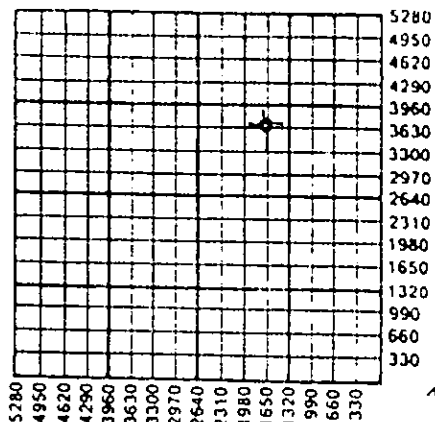
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ALT II O & A

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Exploration Mgr Date 11/13/90
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Notary Public: James A. Branstetter
Data Commission Expires 4-13-93

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KGS _____ Plug _____ Other _____ (Specify)

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ORIGINAL

DEC 13 1964

CONFIDENTIAL

Phone 316-793-5861, Great Bend, Kansas

FROM CONFIDENTIAL Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 7012

Home Office P. O. Box 31

Russell, Kansas 67665

7-27-90	Sec 13	Twp. 16	Range 22	Called Out 1:00 PM	On Location 1:30 PM	Job Start 2:45 PM 3:00 PM	Finish 4:30 PM
R-Sunday	Well No. 1	Location Brownell 2 1/2 E 2N 1/4 W			County Nem	State Mo	

Contractor Duke Drilling Co.	Owner Bankoff
Job Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Log Size 7 1/8	T.D. 4420'
Log Size	Depth
Log Size	Depth
Log Pipe 4 1/2 KH	Depth 1750'
Log	Depth
Log ment Left in Csg.	Shoe Joint
Log ss Max.	Minimum
Log ss Line	Displace

Charge To Bankoff Oil Co.
Street Box 1374
City Great Bend State Mo. 6753
The above was done to satisfaction and supervision of owner agent or contractor
Purchase Order No. [Signature]
CEMENT

EQUIPMENT		
No.	Cementor	
mptrk 158	Helper	
No.	Cementor JAYSON	
mptrk	Helper BILL	
B. 1krk 68	Driver JACK S.	
1krk	Driver	

Amount Ordered 195 ax 60/40 6% gel 1/4" flwal per ax	
Consisting of	
Common 117	5.00 585.00
Poz. Mix 78	2.25 175.50
Gel. 10	6.75 67.50
Chloride	
Quickset	
Flo Seal 48	1.60 28.80
Sales Tax	

DEPTH of Job	
Reference:	
Pump/tub charge	360.00
Mileage	24.00
1-8 3/4 dry hole plug	20.00
Sub Total	
Tax	
Total	404.00

Handling 195	.90 175.50
Mileage 24	140.40
RECEIVED STATE COMMISSION	
NOV 14 1964	
Sub Total	
Total	1172.70

Remarks:	
1st 1750' - 50 ax	
2nd 800' - 80 ax	
3rd 280' - 40 ax	
4th 40' - 10 ax	
15 ax in Rathole	

Floating Equipment	
Total \$ 1576.70	
Disc - 315.34	
\$ 1261.36	

Thank you.