

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

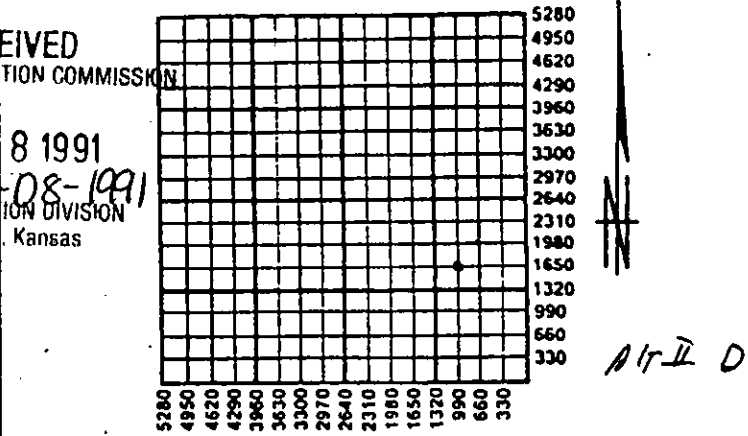
Operator: License # 6040
Name: Bankoff Oil Company
Address 100 S. Market, #203A
Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Frank S. Mize
Phone (316) 262-2784

Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Jerry Zorger

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
03-19-91 03-28-91 6-5-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,563-00-00
County Ness
SW NE SE Sec. 12 Twp. 16 Rge. 22 East xx West
1650 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name D. Richardson Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 2369 KB 2378
Total Depth 4376 PBD _____



Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1733' Feet
If Alternate II completion, cement circulated from TD
feet depth to _____ w/ 155 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize
Title Exploration Manager Date 7-3-91
Subscribed and sworn to before me this 3rd day of July
19 91
Notary Public James D. Branstetter
Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Bankoff Oil Company Lease Name D. Richardson Well # 1
 Sec. 12 Twp. 16 Rge. 22 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST#1: 4253-4280/5-0-0-0/Rec 1'M
 FP 30-30#
 DST#2: 4253-4300/35-30-0-0/Rec 10'M
 FP 46-46# SIP 591# BHT 111
 DST#3: 4254-4316/60-60-60-60/Rec 425' SMO
 IFP 92-150#, FFP 208-243#, SIP 951-881#
 BHT 119'

Name	Formation Description	
	Top	Bottom
Anh	1690	
Heebner	3761	
Lansing	3804	
BKC		4070
Pawnee	4166	
Ft. Scott	4248	
"A" Sand	Mssg	
Mississippian		4348

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	270'	60/40poz /	155	2% gel 3%cc
Production	7-7/8"	5 1/2"	14.5#	4377'	ASC Common	100	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Amount	Depth
4	4301.5-4304	5000 gal Diesel/Zylene	
		Swabbed 0.37' BFPH 18% Non commercial P & A	

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) P & A

Production Interval _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 700657
Tulsa, Ok. 74170

INVOICE NO. 59063
PURCHASE ORDER NO. _____
LEASE NAME Richardson D-
DATE March 19, 199

SERVICE AND MATERIALS AS FOLLOWS:

Common 93 sks @\$5.25	\$ 488.25	
Pozmix 62 sks @\$2.25	139.50	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 732.75
Handling 155 sks @\$1.00	155.00	
Mileage (26) @\$0.04c per sk per mi	161.20	
Surface	380.00	
Mi @\$2.00 pmp. trk.	52.00	
1 plug	<u>42.00</u>	<u>790.20</u>
		Total
		\$ 1,522.95

Cement circ. If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

JUL 08 1991

CONSERVATION DIVISION
Wichita, Kansas



2627, Russell, Kansas
93-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1702

ORIGINAL

Date	3-19-91	Sec	12	Twp.	16	Range	22	Called Out	7:00 P.M.	On Location	9:00 P.M.	Job Start	9:45 P.M.	Finish	10:20 P.M.	
Lease	Richardson	Well No.	D-#1	Location				Brownell, 2 1/2 E, 2 1/2 N, W/5	County	Ness	State	KS				

Contractor	Nude Rig #4		
Type Job	Surface		
Hole Size	12 1/4"	T.D.	275'
Csg.	8 5/8"	Depth	274'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line	✓	Displace	16 1/4 bbl.
Perf.			

Owner	Same			
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Charge To	Bankoff Oil Company			
Street	Box 700657			
City	Tulsa	State	Okla.	74170
The above was done to satisfaction and supervision of owner agent or contractor.				
Purchase Order No.				
X	<i>[Signature]</i>			
	CEMENT			
Amount Ordered	155 SKS 6 9/10 3+2, 25 gal.			

EQUIPMENT

#	No.	Cementer	
Pumptrk	181	Helper	Tim
		Cementer	Cary
Pumptrk		Helper	
		Driver	Bill
Bulktrk	116		
Bulktrk		Driver	

Consisting of			
Common	93	5.25	488.25
Poz. Mix	62	2.25	139.50
Gel.	3	6.75	20.25
Chloride	5	21.00	105.00
Quickset			

DEPTH of Job

Reference:	Description	Amount
	Pumptrk Charge	380.00
2/6	Pumptrk Mileage	52.00
1	8 5/8 Wooded Plug	42.00
	Sub Total	
	Total	474.00

RECEIVED		Sales Tax	
Handling	155	1.00	155.00
Mileage	26.111 08 1991		161.20
CONSERVATION DIVISION Wichita Kansas			
		Total	1048.95

Remarks: Ran 274' of 8 5/8 csg. Mixed 155 SKS 6 9/10 3+2. Pumped Plug to 259'. Cement Did Circulate
Thanks

Floating Equipment	
Total	\$ 1522.95
Disc	- 304.59
	\$ 1218.36



TELEPHONE: AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 1374
Great Bend, Ks. 67530

INVOICE NO. 59120
PURCHASE ORDER NO. _____
LEASE NAME Richardson #1
DATE March 27, 199

SERVICE AND MATERIALS AS FOLLOWS:

ASC 110 sks @\$7.25	\$ 797.50	
Cemad 3#@\$4.80	<u>13.50</u>	\$ 811.00
Handlding 110 sks @\$1.00	110.00	
Mileage (26) @\$0.04c per sk per mi	114.40	
Production string	880.00	
Mi @\$2.00 pmp. trk.	52.00	
1 plug	<u>45.00</u>	1,201.40
1-5 1/2" g. shoe	125.00	
1 AFU	189.00	
1 basket	127.00	
4 cent.	<u>184.00</u>	<u>625.00</u>
		Total \$ 2,637.40

Float held

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

MAR 08 1991

CONSERVATION DIVISION
Wichita, Kansas

DEPTH of Job	Mileage	4 1/2	26m	114.40
Reference: Pump truck		880.00		
5 1/2" Rubber Plug		45.00		
2.00 per mile		52.00		
Sub Total		977.00		
Tax				
Total				
Remarks: 10 SKS in R.H.	Floating Equipment	5 1/2		
Float Held	1- Guide shoe		4	125.00
	1- AFU insert			189.00
	1- Basket			127.00
	4- Centralizers			184.00
				\$ 625.00

ALLIED CEMENTING CO., INC.

No 1513

Home Office P. O. Box 31

Russell, Kansas 67665

3-28-91

Date	3-27-91	Sec.	12	Twp.	16	Range	22	Called Out		On Location	8:45 pm	Job Start		Finish	4:00 AM
Lease	Richardson	Well No.	1	Location	Brownell, 2E-2 1/2N-			County	Ness	State	Kan				

Contractor	Duke Drils Co		
Type Job	Production string		
Hole Size	7 7/8	T.D.	4376'
Csg.	5 1/2	Depth	4375'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool Baker - Port Collar		Depth	1733'
Cement Left in Csg.	31'	Shoe Joint	31.38'
Press Max.		Minimum	
Meas Line	✓	Displace	
Perf.			

Owner W.S.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Bankoff Oil Co.
 Street 100 S. Market, #203 A.
 City Wichita State Kan
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Reed*
 X

~~20881~~ CEMENT
 Amount Ordered 100 SKS ASC, 31BS Cemad

Consisting of	
Cement ASC 110 SKS 725	297.50
Poz. Mix	
Gel.	
Chloride	
Quickset	
Cemad 3 rd	450 13.50
Sales Tax	
Handling 1.00	110.00
Mileage 4¢	26m 114.40
Sub Total	1035.40
Total	

EQUIPMENT

Pumptrk	No. 179	Cementor	Walt Glenn
Pumptrk	No.	Cementor	
Bulktrk	213	Driver	Mark
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pumptruck	880.00
	5/8" Rubber Plug	45.00
	2.00 per mile	52.00
	Sub Total	977.00
	Tax	
	Total	

Remarks: 10 SKS in R.H.
 Float Held

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 08 1991
 CONSERVATION DIVISION
 Wichita, Kansas

Floating Equipment	5 1/2
1- Guide shoe	4 125.00
1- AFU insert	189.00
1- Basket	127.00
4- Centralizers	184.00
	\$ 625.00

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Bankoff Oil Company
Box 700657
Tulsa, Ok. 74170

INVOICE NO. 59632
PURCHASE ORDER NO. _____
LEASE NAME Richardson D #1
DATE June 5, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @ \$5.25	\$ 567.00	
Pozmix 72 sks @ \$2.25	162.00	
Gel 11sk @ \$6.75	<u>74.25</u>	\$ 803.25
Handling 180 sks @ \$1.00	180.00	
Mileage (29) @ \$0.04c per sk per mi	208.80	
Plugging	360.00	
Mi @ \$2.00 pmp. tk.	<u>58.00</u>	
		806.80
		<u>68.43</u>
		S. Tax
		<u>1,678.48</u>
		Total

Copy

If account **CURRENT** 15% discount will be allowed **ONLY** if paid within 30 days from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION
JUL 08 1991
CONSERVATION DIVISION
Wichita, Kansas

Bulkcrk # 220	Driver		
DEPTH of Job	Reference:		
	29 Pump truck charge	360.00	
	29 Mileage	58.00	
	Total	418.00	
Remarks:	1 st 1580' - 50M		
	2 nd 1000' - 80M		
	3 rd 300' - 40M		
	4 th 40' - 10M		
			By Allied Cementing
			Thank you
	Handling 180	1.00	180.00
	Mileage 29		208.80
			Total 1192.05
	Floating Equipment		
	Total	\$ 1610.05	
	Tax	68.43	
		1678.48	
	Disc	251.78	
		\$ 1426.70	

313-483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843
 No. 1458

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

date <i>6-5-91</i>	Sec. <i>12</i>	FWP. <i>16</i>	Range <i>22</i>	Called Out <i>6:30 AM</i>	On Location <i>8:35 AM</i>	Job Start <i>9:00 AM</i>	Finish <i>12:30</i>
Well No. <i>1</i>			Location <i>Brownell 2 1/2 E, 4 1/4 N Wicks</i>		County <i>Ness</i>	State <i>Ka</i>	

Contractor <i>Kelco Casing Pulling Inc</i>	Owner <i>Bankoff Oil Co</i>
Job Type <i>OHP while pulling casing</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Cole Size	T.D.
Log. Size <i>5 1/2</i>	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To <i>Bankoff Oil Company</i>
Street <i>Box 700657</i>
City <i>Tulsa</i> State <i>OKla. 74170</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
<i>x Bill Fulkos w/ Kelco</i>
CEMENT
Amount Ordered <i>180 ex 60/40 6% gel</i>

EQUIPMENT

<i>Ness City</i>	
Pumptrk # <i>158</i>	Cementor
	Helper
Pumptrk # <i>46</i>	Cementor <i>Myron</i>
	Helper <i>Bob</i>
	Driver <i>Keith</i>
Bulktrk # <i>220</i>	Driver

Consisting of			
Common	<i>108</i>	<i>5.25</i>	<i>567.00</i>
Poz. Mix	<i>72</i>	<i>2.25</i>	<i>162.00</i>
Gel.	<i>11</i>	<i>6.75</i>	<i>74.25</i>
Chloride			
Quickset			
Handling	<i>180</i>	<i>1.00</i>	<i>180.00</i>
Mileage	<i>29</i>	<i>STATE CORPORATION COMMISSION</i>	<i>208.80</i>

DEPTH of Job

Reference:	<i>Pump truck charge</i>	<i>360.00</i>
<i>29</i>	<i>mileage</i>	<i>58.00</i>
	Total	<i>418.00</i>

RECEIVED
 JUL 08 1991
 CONSERVATION DIVISION
 Wichita, Kansas
 Total *1192.00*

Remarks:

<i>1st</i>	<i>1580' - 50 AX</i>
<i>2nd</i>	<i>1000' - 80 AX</i>
<i>3rd</i>	<i>300' - 40 AX</i>
<i>4th</i>	<i>40' - 10 AX</i>

*By Allied Cementing
 Jayson
 Casing Pulling
 Thank you*

Floating Equipment	
Total	<i>\$ 1610.05</i>
Tax	<i>68.43</i>
	<i>1678.48</i>
Disc	<i>251.78</i>
	<i>1426.70</i>