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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,324
NE NW NW, SEC. 19, T 16 S, R 21 W/E
4950 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5238

Lease Name Walker "J" Well # 1
County Ness
Well Total Depth 4312 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 278

Operator: Petroleum, Inc.
Name & Address 301 North Main, Suite 900
Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 1:30 p.m. Day: 30 Month: 1 Year: 19 89

Plugging proposal received from Craig Christopher
(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2319'
Anhydrite 1623-63'
1st plug at 1660' with 50 sx cement, 2nd plug at 930' with 80 sx cement,
3rd plug at 300' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:45 p.m. Day: 30 Month: 1 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1660' with 50 sx cement,
2nd plug at 930' with 80 sx cement,
3rd plug at 300' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
02-06-1989
FEB 6 1989

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

Observe this plugging.

Signed Dan Gordon
(TECHNICIAN)

INVOICED
DATE 2-8-89
INV. NO. 23891
1-30

15-135-23,324-00-20

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 16, 1988
month day year

NE NW NW Sec 19 Twp 16S S, Rg 21W X East
X West

OPERATOR: License # 5238
Name: Petroleum, Inc.
Address: 301 N. Main, Suite 900
City/State/Zip: Wichita, KS 67202
Contact Person: Everett Jones
Phone: 913 434-4647

4950
4290 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418
Name: Allen Drilling Co.

County: Ness
Walker Well #: 1

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Lease Name: _____ Field Name: _____
Is this a Prorated Field? ... yes no
Target Formation(s): Cherokee/Ft. Scott
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2319 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 925'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: 0
Projected Total Depth: 4450'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond ... other

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Craig Christensen
PUSHER
TD 4312 FORMATION MMA
SURFACE PIPE 8 3/8 @ 278'
ANHYDRITE 1623 ELEVATION 2319
STARTING TIME & DATE _____
COMPLETION TIME & DATE _____
1st PLUG @ 1660 FT. W/ 50 SX
2nd PLUG @ 930 FT. W/ 80 SX
3rd PLUG @ 300 FT. W/ 50 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ 70 SX
CEMENT COMPANY Shell
P.O.J.
TECHNICIAN

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

6 months or effective date.)
Spud date: 1-21-89 Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED
STATE CORPORATION COMMISSION
FEB 3 1989
WICHITA DIVISION
Wichita, Kansas

set 200' 4.8