

To: 1071101
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-12 API NUMBER 15-135-23,698-00-00-320
SE, SE, NW, SEC. 19, T. 16 S, R. 21 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30342
Operator: Sheets Oil Company
Name & Address: 1333 W. 120th, Ste. 310
Denver, CO 80234

2970 feet from S section line
2970 feet from E section line
Lease Name Walker Well # 1
County Ness 142.83
Well Total Depth 4395 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 285

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 5 a.m. Day: 12 Month: 9 Year: 19 92
Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1626-71'
1st plug at 1670' with 50 sx cement, 2nd plug at 800' with 80 sx cement,
3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None
Operations Completed: Hour: 7 a.m. Day: 12 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1670' with 50 sx cement.
2nd plug at 800' with 80 sx cement,
3rd plug at 300' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
09-16-1992
SEP 16 1992

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.
(If additional description is necessary, use BACK of this form.)

I (XXXX/did not) observe this plugging.

Signed Dan Goodrow (TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 10-26-92
PHONE 36583
OCT 12 1992

EFFECTIVE DATE: 8-26-92
DISTRICT # 1
SEAT Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL

15 135-23,698 ~~0000~~

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Sept. 2 1992
month day year

Spot
SE - SE - NW Sec 19 Twp 16 S. Rg 21 East
West

OPERATOR: License # 30342 ✓
Name: SHEETS OIL CO.
Address: 1333 W. 120th #310
City/State/Zip: Denver, CO 80234
Contact Person: Rich O'Donnell
Phone: 303/451-0175

..... 2970 feet from South line of Section
..... 2970 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5418 ✓
Name: Allen Drilling Company

County: Ness
Lessee Name: Walker Well #: 1
Field Name: Wildcat ✓
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Miss
Nearest lease or unit boundary: 330 ✓
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1680
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 280
Length of Conductor pipe required: N/A
Projected Total Depth: 4375
Formation at Total Depth: Miss
Water Source for Drilling Operations:
... well X farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ✓ ... Enh Rec ... Infield ... X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWD: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 2/26/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Uace Strayple
SPUD DATE 9/4 INIT. S.D.
LENGTH SURFACE PLANNED Set 250'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? N SIZE HOLE
SURFACE PIPE 8 7/8 @ 285' CONDUCTOR
ANHYDRITE T- 1626 B- 1671 ELEVATION
TD 4395 FORMATION _____

RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
1 Anhydrite Base @ 1670 Ft. W/ 50 SX
2 1/2 Base Anyh. @ _____ Ft. W/ SX
2 1/2, 1/2 Plug @ 800 Ft. W/ 80 SX
3 Bottom Surface @ 300 Ft. W/ 40 SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN DG DATE 9-8-92 Hauling _____
TYPE OF CEMENT 6000 psi 6-2-92
STARTING TIME _____ RECEIVED _____ DATE _____
COMPLETION TIME _____ (AM/PM) DATE 9-12-92
CEMENT COMPANY AWACO
09-16-1992