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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,381-00-00

NE SW SW, SEC. 19, T 16 S, R 21 W/E

990 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040

Lease Name Wyman Well # 1

Operator: Bankoff Oil Company

County Ness 141.05

Name:

Address Box 700657

Well Total Depth 4340 feet

Tulsa, OK 74170

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 17 Month: 9 Year: 19 89

Plugging proposal received from Wilmer Dreiling

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841  
Elevation 2299'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1609-46'

1st plug at 1640' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3:45 a.m. Day: 17 Month: 9 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1640' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 19 1989  
09-19-1989  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (do not) observe this plugging.

DATE 9-22-89

Signed Duane Rankin  
(TECHNICIAN)

INV. NO. 25933  
9-17

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 08 89  
month day year

NE SW SW Sec 19 Twp 16 S, Rg 21 X East West

OPERATOR: License # 6040  
Name: Bankoff Oil Company  
Address: Box 700657  
City/State/Zip: Tulsa, OK 74170  
Contact Person: Frank Mize  
Phone: (316) 262-2784

990 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

County: Ness  
Lease Name: Wyman Well #: 1  
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 GWD  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 2299 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 75' 180'  
Depth to bottom of usable water: 700'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: None  
Projected Total Depth: 4400'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 well  farm pond  other

If OAWO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

APR Permit #: Unknown  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

200' Alt. II Req.

**AFFIDAVIT**

PUSHER Drilling  
TD 4340 FORMATION Miso  
SURFACE PIPE 8 1/2" @ 260-1700'  
ANHYDRITE 160946 ELEVATION 2299  
STARTING TIME & DATE 100AM 9-17-89  
COMPLETION TIME & DATE 3:45AM 9-17-89  
1st PLUG @ 50' FT. W/ 30 SX  
2nd PLUG @ 200 FT. W/ 30 SX  
3rd PLUG @ 300 FT. W/ 40 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15' SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY allied  
TECHNICIAN Ranther  
TYPE OF CEMENT 60-40-670

SPUD  
9-9-89  
Mike Wilcox  
250' - 8/18/89

SEP 19 1989  
09-19-1989

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

(0 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.