

To: 1 120493
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-18
API NUMBER 15-135-23,523-00-00

NE SW NE, SEC. 32, T 16 S, R 21 W/E
3630 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5886

Lease Name Irvin Well # 1-32

Operator: Chief Drilling, Inc.
Name & Address 224 E. Douglas, #530
Wichita, KS 67202

County Ness 140.01

Well Total Depth 4308 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 293

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Chief Drilling, Inc. License Number 5886

Address 224 E. Douglas, #530, Wichita, KS 67202

Company to plug at: Hour: 1:10 a.m. Day: 17 Month: 11 Year: 19 90

Plugging proposal received from Marion Burris

(company name) Chief Drilling, Inc. (phone) 316-262-3791

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1598-1629'

1st plug at 1600' with 50 sx cement, 2nd plug at 800' with 60 sx cement,

3rd plug at 350' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2:30 p.m. Day: 18 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1600' with 50 sx cement,

2nd plug at 800' with 60 sx cement,

3rd plug at 350' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel $\frac{1}{4}$ " floseal by Allied.
(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
11-21-1990
NOV 21 1990

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE NOV 27 1990

INV. NO. 30030

Signed Duane Rankin (TECHNICIAN)

SD

EFFECTIVE DATE: 11-11-90

P.U

State of Kansas

NOTICE OF INTENTION TO DRILL

15-35-23,523-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the State Engineer at least five (5) days prior to commencing work.

Expected Spud Date 11-9-90
month day year

NE SW NE Sec 32 Twp 16 S, Rg 21 West

OPERATOR: License # 5886
Name: Chief Drilling, Inc.
Address: 224 E. Douglas, #530
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thinesch
Phone: 316 262-3791

3630
1650
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886
Name: Chief Drilling, Inc.

County: Ness
Lease Name: Irvin Well #: 1-32
Field Name: UNNAMED
Is this a Prorated Field? yes no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 1650'
Ground Surface Elevation: ALA feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 175'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 275'
Length of Conductor pipe required: none
Projected Total Depth: 4450'
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Exp. 5/6/91

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the provisions of K.S.A. 55-101, et. seq.

RECEIVED K.S.A. 55-101,
STATE CORPORATION COMMISSION

11-21-1990
NOV 21 1990

Pusher Macion Warren
SPUD DATE 11-10-90 INIT. R.L.
LENGTH SURFACE PLANNED 275'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 293 CONDUCTOR
ANHYDRITE T-1528 B-1629 ELEVATION

TD 4308 FORMATION Cherokee
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @	Ft. W/	SX
Hug./Council @	Ft. W/	SX
Anhydrite Base @	<u>1600</u> Ft. W/	<u>50</u> SX
1/2 Base Anyh. @	<u>800</u> Ft. W/	<u>60</u> SX
1/2, 1/2 Plug @	<u>380</u> Ft. W/	<u>50</u> SX
Bottom Surface @	<u>380</u> Ft. W/	<u>40</u> SX
40' Plug @	<u>40</u> Ft. W/	<u>10</u> SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) _____
TECHNICIAN DR DATE _____
Hauling _____

STATE CORPORATION COMMISSION
COMPLETION DIVISION
DATE 11-17-90
TYPE OF CEMENT 40-40 676 4 FS
STARTING TIME 1:10 (AM/PM) DATE 11-17-90
COMPLETION TIME 2:30 (AM/PM) DATE 11-17-90
CEMENT COMPANY Allied