

To: 1 051573  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,696-00-00 218 R

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399

Operator: American Energies Corporation  
Name & Address 155 N. Market, Suite 710  
Wichita, KS 67202

App. SW NW NE, SEC. 30, T. 16 S, R. 21 W/8  
890 feet from NYX section line

2100 feet from E section line

Lease Name Irvin G Well # 2

County Ness 140.72

Well Total Depth 4330 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 237

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 7:30 a.m. Day: 29 Month: 8 Year: 19 92

Plugging proposal received from Julie

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1595-1634'

1st plug at 1630' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 260' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9 a.m. Day: 29 Month: 8 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1630' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 260' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

(If additional description is necessary, use BACK of this form.)  
(X) did not observe this plugging.

RECEIVED  
STATE CORPORATION COMMISSION  
09 08 1992  
SEP 8 1992

Signed Richard W. Lacey  
(TECHNICIAN)

9-24-92  
36245

EFFECTIVE DATE: 8-24-93

State of Kansas 15-135-23,696-00-00  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 4  
AGAT... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 26, 1992  
month day year

Spot Approximate Center  
SW NW NE Sec 30 Twp 16 S. Rg 21 East

OPERATOR: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan L. DeGood, Vice-President  
Phone: 316-263-5785

890 feet from South North line of Section  
2100 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Irvin Well #: 176 #2  
Field Name: Unnamed Braunell SE

CONTRACTOR: License # 4958  
Name: Mallard JV, Inc.

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Cherokee

Nearest lease or unit boundary: 255-480

Ground Surface Elevation: 2283 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 900

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor pipe required: 0

Projected Total Depth: 437.5

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well X farm pond other

DWR Permit #: ...

Will Cores Be Taken?: yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage X Pool Ext. ... Air Rotary  
OWWO ... Disposal ... Wildcat ... Cable  
Seismic: ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth: ...

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: ...

Bottom Hole Location: ...

Exp. 2/19/93

AFFIDAVIT

240' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Julie  
SPUD DATE 8-21-92 INIT. DR  
LENGTH SURFACE PLANNED 240 ±  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 1/2" @ 227 CONDUCTOR  
ANHYDRITE T-1595 B-1634 ELEVATION 4318  
TD 4330 FORMATION Cherokee  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1630 Ft. W/ 50 SX  
1/2 Base Anyh. @ 900 Ft. W/ 80 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 260 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN RL DATE 8-24-92  
TYPE OF CEMENT 60/40 per b/lge  
STARTING TIME 09:00 (AM/PM) DATE 8-29-92  
COMPLETION TIME 09:00 (AM/PM) DATE 8-29-92  
CEMENT COMP. SERVICES

RECEIVED  
CORPORATION  
COMMISSION  
DIVISION  
1992