

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399  
Operator: American Energies Corporation  
Name & Address 155 North Market, Suite 710  
Wichita, KS 67202

5-20-88  
API NUMBER 15-135-23,241-00-00  
SE SE SE, SEC. 29, T 16 S, R 21 W/E  
330 feet from S section line  
330 feet from E section line  
Lease Name Hiltabidle Well # B1  
County Ness 138.78  
Well Total Depth 4270 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 268

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SHD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Beredco, Inc. License Number 5147  
Address 401 East Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 20 Month: 5 Year: 19 88

Plugging proposal received from Howard Cain  
(company name) Beredco, Inc. (phone) 316-653-2463

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1528-78'  
1st plug at 1578' with 50 sx cement, 2nd plug at 890' with 100 sx cement,  
3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:45 a.m. Day: 20 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1578' with 50 sx cement,  
2nd plug at 890' with 100 sx cement,  
3rd plug at 300' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 24 1988  
05-24-1988  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
observe this plugging.

DATE 5-25-88  
INV. NO. 20867

Signed Stephen J. Pfeifer  
(TECHNICIAN)

State of Kansas  
NOTICE OF INTENTION TO DRILL

Expected Spud Date... May 1, 1988  
month day year

API Number 15-135-23,241-00-00 2

OPERATOR: License # 5399  
Name American Energies Corporation  
Address 155 North Market, Suite 710  
City/State/Zip Wichita, Kansas 67202  
Contact Person Alan L. DeGood  
Phone 316-263-5785

SE SE SE Sec. 29 Twp. 16 S. Rg. 21 East  
330 West  
330 Ft. from South Line of Section  
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5147  
Name Baredco, Inc.  
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet  
County Neosho  
Lease Name Hiltabiddle Well # B. 1  
Ground surface elevation 2236 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water 150'  
Depth to bottom of usable water 650'  
Surface pipe by Alternate: 1-2   
Surface pipe planned to be set 250 feet  
Conductor pipe required  
Projected Total Depth 4250 feet  
Formation Mississippian

Well Drilled For: Well Class: Type Equipment:  
 Oil Storage Infield  Mud Rotary  
Gas Inj Pool Ext. Air Rotary  
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 4-19-88 Signature of Operator or Agent Alan L. DeGood Title Vice-President

For KCC Use:  
Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt.   
This Authorization Expires 10-25-88 Approved By ACH 4-25-88

EFFECTIVE DATE: 4-30-88

268-578 Spud @ 5-13-88

no well

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Bo 1578'

60/40 67 Cel

1st plug @ ft. deep 1650 or formation with Base Cedar Hills feet of 50 BX  
2nd plug @ ft. deep 750 or formation with Top Cedar Hills feet of 60 BX 100  
3rd plug @ ft. deep 300 or formation with Base Surface Casing feet of 40 BX  
4th plug @ ft. deep 40 or formation with Surface feet of 10 BX  
5th plug @ ft. deep or formation with feet of  
(2) Rathole to surface minus 5 feet 16 BX (b) Mousehole to surface minus 5 feet/ 0 BX

PUSHER Howard Carne  
TD 4270 FORMATION  
SURFACE PIPE 8 5/8 @ 268  
ANHYDRITE 1578 ELEVATION  
STARTING TIME & DATE 2 am  
COMPLETION TIME & DATE 4:45 pm 5/8  
1st PLUG @ 1578 FT. W/ 50 SX  
2nd PLUG @ 890 FT. W/ 100 SX  
3rd PLUG @ 300 FT. W/ 40 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/  
CEMENT COMPANY Alliga  
TECHNICIAN Steve Pfeifer

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