

To: 1 030573
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C S/2
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-22,960-00-00
4290 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6177
Operator: Foxfire Exploration
Name & Address: 1022 Union Center
Wichita, KS 67202

Lease Name Pfannenstiel Well # 1
County Ness 132.63
Well Total Depth 4081 Lansing-KC feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 250

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Foxfire Drilling Co., Inc. License Number 8430
Address P. O. Box 133, WaKeeney, KS 67672

Company to plug at: Hour: 4:00 am Day: 18 Month: November Year: 1985

Plugging proposal received from Gary Fisher
(company name) Foxfire (phone) 316-265-6296
Anhydrite 1869-1899

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2530

- 1st plug at the base of the Anhydrite with 50 sx cement
- 2nd plug 50' below the base of the Cheyenne with 60 sx cement
- 3rd plug 30' below the base of the surface pipe with 50 sx cement
solid bridge
- 4th plug hulls - plug at 40' -- cement to surface with 10 sx cement
- 6th plug to circulate rat hole with 10 sx cement

Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 6:30 am Day: 18 Month: November Year: 1985

ACTUAL PLUGGING REPORT 1st plug at 1950' with 50 sx cement, 2nd plug at 850' with 80 sx
cement, 3rd plug at 300' with 40 sx cement, 4th & 5th plugs - solid bridge - hulls - plug
at 40' - cement to surface with 10 sx cement, 6th plug to circulate rat hole with 10 sx
cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
NOV 25 1985
NOV 23 1985

DATE _____
INV. NO. 11206-11-18-85

STATE CORPORATION COMMISSION
NOV 20 1985
NOV 20 1985
Steve Dumont
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11-10-85 month day year

API Number 15-135-22,960-00-60

OPERATOR: License # 6177 Name Foxfire Exploration, Inc. Address 1022 Union Center Wichita, Kansas 67202 Contact Person D. C. Marchant/M. Starr Phone 316-265-6296

C S/2 NW NW Sec. 22 Twp. 16S S. Rg. 24W East 4290 Ft. from South Line of Section 4620 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8430 Name Foxfire Drilling Co., Inc. City State Box 133, Wakeeney, Kansas

Nearest lease or unit boundary line 660 feet County Ness Lease Name Pfannenstiel Well # 1 Ground surface elevation 2530 Est. feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100' Depth to bottom of usable water 875-225 Surface pipe planned to be set 250' Projected Total Depth 4550 feet Formation Mississippian Warsaw

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildeat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Alt. 2 cementing will be done immediately upon setting production casing. Date 11-1-85 Signature of Operator or Agent D. Rapine Title Land Manager

For KCC Use: Conductor Pipe Required feet: Minimum Surface Pipe Required feet per Alt. This Authorization Expires 5-4-86 Approved By 11-4-85

Move in 11-11-85 at 250' of 8 3/4"

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1940 feet depth with 50 sxs of Cement
2nd plug @ 1600 feet depth with 80 sxs of Cement
3rd plug @ 290 feet depth with 40 sxs of Cement
4th plug @ 40 feet depth with HULLS, rubber plug & 40 sxs Cement
5th plug @ feet depth with sxs of
(2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office for well in either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

Table with columns for District office use only, API #15, Surface casing of, Alternate 1, Alternate 2, Hole plugging, and Technician. Includes handwritten notes like '4051 FORMATION', 'SURFACE PIPE 8 3/4 @ 250', 'HYDRITE 869/889 ELEVATION 2530', 'STARTING TIME & DATE', 'COMPLETION TIME & DATE', '1st PLUG @ 1950 FT. W/ 50 sxs', '2nd PLUG @ 830 FT. W/ 80 sxs', '3rd PLUG @ 295 FT. W/ 40 sxs', '4th PLUG @ 0-40 FT. W/ 40 sxs', 'MATH HOLE CIRCULATED W/ 10 sxs', 'MOUSE HOLE CIRCULATED W/ Legal sxs', 'WATER WELL PLUGGED W/ sxs', 'CEMENT COMPANY Acc 1250', 'TECHNICIAN', 'Base length 50', 'Base chrysan 60', '3rd out 51B - 350', '4-0-4/10', '10 feet', '60/40/60 gpm', '300' collar', '1400' OS - TOP', 'From bottom - Fish'

NOV 20 1985 11-20-1985 STATE CORPORATION COMMISSION DIVISION