

1-22

To: 1 030997
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,321-00-00
C SW SW, SEC. 14, T 16 S, R 24 W/EX
660 feet from S section line
4620 4670 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9482

Lease Name Mosnar Well # 1
County Ness 146.28

Operator: National Petroleum Reserves, Inc.
Name &
Address 260 North Rock Road, Suite 215
Wichita, KS 67206

Well Total Depth 4501 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 281

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company Inc. License Number 5929

Address Box 823, Great Bend, KS 67530

Company to plug at: Hour: 6:30 p.m. Day: 22 Month: 1 Year: 19 89

Plugging proposal received from Pete Musgrove

(company name) Duke Drilling Company Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1802-24'

1st plug at 1830' with 50 sx cement, 2nd plug at 960' with 80 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30 p.m. Day: 22 Month: 1 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1830' with 50 sx cement,

2nd plug at 960' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

11 24 1989
01-247989
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED 1-25-89 Reserve this plugging.

DATE 1-25-89

INV. NO. 23782

1-22

Signed Steve Durrant
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

Expected Spud Date. 1 / 21 / 89 (see rules on reverse side)

API Number 15-135-23,321-00-00

OPERATOR: License # 9482
Name NATIONAL PETROLEUM RESERVES, INC.
Address 260 N. Rock Rd., Ste. 215
City/State/Zip Wichita, KS, 67206
Contact Person Ted C. Bredehoff
Phone (316) 681-3515

C. SW SW Sec. 14 Twp. 16 S. Rg. 24
660 Ft. from South Line of Section
4620 Ft. from East Line of Section

CONTRACTOR: License #
Name undetermined
City/State

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County NESS
Lease Name MOSNAR
Ground surface elevation
Domestic well within 330 feet
Municipal well within one mile
Depth to bottom of fresh water 1100'
Depth to bottom of usable water 1100'
Surface pipe by Alternate: 1 2 XX
Surface pipe planned to be set 260'
Conductor pipe required
Projected Total Depth 4,550 feet
Formation Cherokee

Well Drilled For: Well Class: Type Equipment:
XX Oil Storage Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl XX Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
Date 12/29/88 Signature of Operator or Agent Title Pres/Treas.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 (2)
This Authorization Expires 6-30-89 Approved By PLH 12-30-88

EFFECTIVE DATE: 1-4-89
1-13-89 SPUD. 260

RAWSON, NI
IW

C. SW SW Sec. 14 Twp. 16 S. Rg. 24 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep base of anhydrite or formation with 50 feet of 60-40 poz 6% gel
2nd plug @ ft. deep base of Cheyenne sand formation with 80 feet of 60-40 poz 6% gel
3rd plug @ ft. deep 30 ft below base surface pipe 40 feet of 60-40 poz 6% gel
4th plug @ ft. deep 40 to 0 or formation with 10 feet of 60-40 poz 6% gel
5th plug @ ft. deep or formation with feet of

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Pete Musgrave
TD 4501 FORMATION MISS
SURFACE PIPE 8 5/8" @ 2 81
ANHYDRITE 1802 ELEVATION ?
STARTING TIME & DATE 6:30 P.M. on 1-22-89
COMPLETION TIME & DATE 9:30 P.M. 1-22-89
1st PLUG @ 1830 FT. W/ 50 SX
2nd PLUG @ 960 FT. W/ 80 SX
3rd PLUG @ 300 FT. W/ 40 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ Stand - SX
CEMENT COMPANY Halliburton
TECHNICIAN

RECEIVED
STATE CORPORATION COMMISSION
01-24-1989
JAN 24 1989
CONSERVATION DIVISION
Wichita, Kansas

960'

60/40/6"