

To: 1  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

6-26  
ARI NUMBER 15- 135-23,889-00-00  
220 E of C  
E/2, SEC. 17, T 16, S, R 24 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 31021

Operator: Castelli Exploration  
Name & Address: 9500 Westgate Dr., #101  
Oklahoma City, OK 73162

Lease Name Dubbs Well # 2

County Ness 148.17

Well Total Depth 4559 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Discovery Drilling License Number 31548

Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 4 a.m. Day: 26 Month: 6 Year: 19 95

Plugging proposal received from Tom

(company name) Discovery Drilling (phone) \_\_\_\_\_

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1890-1921'  
1st plug at 1910' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,  
3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6:30 a.m. Day: 26 Month: 6 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1910' with 50 sx cement,

2nd plug at 1150' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by HOWCO.  
(If additional description is necessary, use BACK of this form.)

I (NAME) did not observe this plugging.

DATE 7-7-95 Signed Richard W. Lacey  
(TECHNICIAN)

INV. NO. 43041 6-26

STATE CORPORATION COMMISSION  
06-30-1995  
JUNE 1995

EFFECTIVE DATE: 6-13-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes Y No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 6 16 1995  
month day year

220' Spot E of C E/2 Sec 17. Twp 16 S, Rg 24 X West

OPERATOR: License # 31021  
Name: Castelli Exploration  
Address: 9500 Westgate Dr. #101  
City/State/Zip: Oklahoma City, OK 73162  
Contact Person: Thomas Castelli  
Phone: 405-722-5511

2640 feet from South / North Line of Section  
1100 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31548  
Name: Discovery Drilling

County: Ness  
Lease Name: Dubbs Well #: 2  
Field Name: N/A  
Is this a Prorated/Spaced Field? yes X. no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 1100'  
Ground Surface Elevation: 2515 feet MSL  
Water well within one-quarter mile: yes X. no  
Public water supply well within one mile: yes X. no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1100'  
Surface Pipe by Alternate: 1 X. 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4550  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
well X. farm pond other

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
CWWD Disposal Wildcat Cable  
Seismic; # of Holes Other  
If CWWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X. no  
If yes, true vertical depth:  
Bottom Hole Location:  
Exp. 12/8/95

Will Cores Be Taken? yes X. no  
If yes, proposed zone:  
200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Ton INIT. TLW  
SPUD DATE 6-17-95 INIT. TLW  
LENGTH SURFACE PLANNED 205'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 1/2" @ 2 1/2" CONDUCTOR  
ANHYDRITE T-1890 B-1921 ELEVATION  
TD 4550' FORMATION  
RAR PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 190 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1151 Ft. W/ 12 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 250 Ft. W/ 10 SX  
40' Plug @ 40 Ft. W/ 12 SX  
RAT HOLE CIRC/W 5" SX MOUSE HOLE W/ 12 SX  
WATER WELLS SX (Irr. Well Pond X)  
TECHNICIAN RUN DATE  
TYPE OF CEMENTS 030-1995  
STARTING TIME 030-1995 (AM/PM) DATE  
COMPLETION TIME 030-1995 (AM/PM) DATE 6-26-95  
CEMENT COMPANY