

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-23,963-00-00

E/2 SE NW, SEC. 30, T. 16 S, R. 24 W/4

1980 feet from NE section line

2310 feet from WE section line

TECHNICIAN'S PLUGGING REPORT 11-19

Operator License # 31691

Lease Name Marhofer A Well # 1-30

Operator: Coral Coast Petroleum, L.C.

County Ness 150.11

Name & Address 100 S. Main, Ste. 505

Well Total Depth 4619 feet

Wichita, KS, 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 245

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 10:45 a.m. Day: 19 Month: 11 Year: 19 96

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1918-50'

1st plug at 1950' with 50 sx cement, 2nd plug at 1080' with 80 sx cement,

3rd plug at 500' with 40 sx cement, 4th plug at 260' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1 p.m. Day: 19 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1950' with 50 sx cement,

2nd plug at 1080' with 80 sx cement,

3rd plug at 500' with 40 sx cement,

4th plug at 260' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# flowseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging.

DATE 11-22-96

Signed Richard M. Lacey
(TECHNICIAN) 

INV. NO. 47028

11-19 JAN 28 1997

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 11-10-96

State of Kansas

15-135-23,963-00-00

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SCA7... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date .. November .. 8 .. 1996 .. month .. day .. year

Spot SE-1/2 NW Sec 30. Twp 16. S, Rg 24. West

OPERATOR: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 100 S. Main #505
City/State/Zip: Wichita, Kansas 67202
Contact Person: Daniel M. Reynolds
Phone: 316-269-1233

1980 feet from South line of Section
2310 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling Company, Inc.

County: Ness

Field Name: Marhofer, A Well #: 1-30

Field Name: Wilcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 794.5 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150' 200'

Depth to bottom of usable water: 100' 1050'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: 1000'

Projected Total Depth: 4600'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no:
If yes, proposed zone:

220' Alt. II Req.

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

NOV 24 1996

11-21-1996

usher Rich
POD DATE 11/19/96 INIT. CRJ
LENGTH SURFACE PLANNED 220'

RESERVE PIT STATUS- REMOVE FLUID LINED
After salt sect. bbls. when done bbls.

ATHOLED AHEAD? Y N SIZE HOLE
URFACE PIPE 8 1/2 @ 2.45 CONDUCTOR
NHYDRITE T-1478 B-1950 ELEVATION

D 4619 FORMATION Miss.

AN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Ing./Council @ Ft. W/ SX

Anhydrite Base @ 1950 Ft. W/ 50 SX

1/2 Base Anyh. @ 1080 Ft. W/ 80 SX

1/2, 1/2 Plug @ 500 Ft. W/ 40 SX

Bottom Surface @ 260 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

WAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN R.L DATE 11-15-96

TYPE OF CEMENT 60/40 per 6/96 1/4 Floicat

STARTING TIME 10:45 (AM/PM) DATE 11-19-96

COMPLETION TIME 1:00 (AM/PM) DATE 11-19-96

CEMENT COMPANY Allied