

1 2 795 6-1

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,735-00-00
NW NW NE, SEC. 30, T 16 S, R 24 W/X
4950 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5215

Lease Name Marhofer Well # 2

Operator: Lee Phillips Oil Company

County Ness

Name & Address 151 Whittier, Ste. 1400

Well Total Depth 4620 ^{150.15} feet

Wichita, KS 67207

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 318

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 905, McPherson, KS 67460

Company to plug at: Hour: 1:10 p.m. Day: 1 Month: 6 Year: 19 93

Plugging proposal received from Pam

(company name) Mallard JV, Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1956'

1st plug at 1970' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,

3rd plug at 600' with 50 sx cement, 4th plug at 330' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 p.m. Day: 1 Month: 6 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1970' with 50 sx cement,

2nd plug at 1150' with 80 sx cement,

3rd plug at 600' with 50 sx cement,

4th plug at 330' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 62 gel & floeal by Halliburton.

RECEIVED
STATE CORPORATION COMMISSION

INVOICED

additional description is necessary, use BACK of this form.)

I (xxx) did not observe this plugging.

DATE 6-18-93

JUN 4 1993

06-04-1993

REV. NO. 62960
6-1

Signed

Duan R...
(TECHNICIAN) Wichita, Kansas

FOR KCC USE:

EFFECTIVE DATE: 2-13-93

DISTRICT # 1

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

15 135-23,735-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1 1993
month day year

30 16 24 East
NW NW NE Sec Top S. Rg West

OPERATOR: License # 5215
Name: Lee Phillips Oil Company
Address: 151 Whittier Suite 1400
City/State/Zip: Wichita, Kansas 67207
Contact Person: Lee E. Phillips III
Phone: 316-681-4470

4950 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

Lease Name: Marhofer Well #: 2

Field Name: N/A Wildcat

Is this a Perated/Spaced Field? yes no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330

Ground Surface Elevation: Unknown 2544 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 260

Depth to bottom of usable water: 1100

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 310 200'

Length of Conductor pipe required: None

Projected Total Depth: 4550

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 well farm pond other

OKR Permit #: _____

Will Cores Be Taken? yes no

If yes, proposed zone: _____

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWD: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 8/8/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Plan

SPUD DATE 5-22-93 INIT. AR

LENGTH SURFACE PLANNED 300 ±

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 318 CONDUCTOR
ANHYDRITE T- 8 B- 1956 ELEVATION

TD 4620 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1970 Ft. W/ 50 SX

1/2 Base Anhy. @ 1150 Ft. W/ 80 SX

1/2, 1/2 Plug @ 600 Ft. W/ 50 SX

Bottom Surface @ 330 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN SM DATE _____

TYPE OF CEMENT 60/40 67 1416 Ft. Sand

START TIME 1:10 (AM/PM) DATE 6-1-93

COMPLETION TIME 3:00 (AM/PM) DATE 6-1-93

CEMENTER Halliburton

RECEIVED
KANSAS COMMISSION
MAY 4 1993